## 4-<u>031856</u>

TO:	API number: 15 1954
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	NF CW CW // CFC 26 10 C 21 W
200 COLORADO DERBY BUILDING	990 feet from S section line
WICHITA, KANSAS 67202	4290 feet from E section line
Operator license# 6568	Lease <u>Schneider</u> well # A 5
Operator: Kaiser-Francis Oil Company  Address: P.O. Box 21468  Tulsa, OK 74121-1468	County Graham
Address: _P.O. Box 21468	Well total depth <u>3677</u> feet \\\(^{\q'}\).
Tulsa, OK 74121-1468	Conductor Pipe: 0 inch @ 0 feet
F	Surface pipe 8 5/8 Inch @ 204 feet
Aband. oil well <u>X</u> , Gas well <u></u> , Inpo	ut well, SWD, D & A
Plugging contractor: <u>Hembre Well Servi</u>	ce License#_6907_
Address: Ness City, Kansas 67560	
Company to plug at: Hour: P.M. Day:	2 Month: September Year: 93
Plugging proposal received from: Gordon	n
Company: Kaiser-Francis Oil Company	Phone:
Were: Order 350 sxs. 65/35 pozmix - Allied Cement Company.	10% gel 500# hulls.
Diamakan Basasan I. B	_
Plugging Proposal Received by: <u>Carl Go</u> Plugging operations attended by agent?	All V   Part   Nonot
rangering operations accented by agenc.	All a ], Parce ], None
Completed: Hour: 1:30P.M., Day: 2 , Mor	nth: September , Year: 93
Actual plugging report: 8 5/8" set @ 2	204' w/125 sxs. 5 1/2" set @ 3668'
w/125 sxs. O.H. 3668' - 3677'. Squeeze	ed @ 1212' w/100 sxs. Casing leaks
C.H. to anhydrite. Shot @ 2120'. Ran cement blend, pull to 1350' circulate of	tubing to 2500'. Pump 50 sxs.
with total 200 sxs. cement blend w/200	# hulls mixed in to max. P.S.I.
500#. Close in P.S.I. 500#. Squeezed 8	8 5/8" with 50 sxs. cement blend
to max. P.S.I. 500#. Close in P.S.I. 1	150#. Plug complete.
	<del></del>
Remarks:	
Condition of casing(in hole):GOODBA	AD X Anhy.plug:YES X NO
Bottom plug(in place):YES,CALC_X_Plugged through TUBING_X_, CASING_	Elevation: GI
	MEULIVEU
<pre>I did[X ] / did not[ ] observe the p]</pre>	rugging
0-28-93	(agent) SEP 2 2 1993
ATE	Form CP-2/3 CONSERVATION DIVISION
< x y ( ) \	Wichita, Kansas