4-031857

Operator: Kaiser-Francis oil Company Address: P.O. Box 21468 Tulsa, OK 74121-1468 Surface pipe 8 5/8 Inch @ 0 feet Surface pipe 8 5/8 Inch @ 207 feet Aband. oil well X, Gas well, Input well, SWD, D & A Plugging contractor: Rembre Well Service	TO: STATE CORPORATION COMMISSION	API number: 15 1954
Operator license \$ 6568	CONSERVATION DIVISION - PLUGGING	W2 NW SW /4 SEC. 36 , 10 S, 21 W
Tulsa, OK 74121-1468 Tulsa, OK 74121-1468 Surface pipe 8 5/8 Inch @ _ 0 feet Surface pipe 8 5/8 Inch @ _ 0 feet Surface pipe 8 5/8 Inch @ _ 207 feet Aband. oil well _X , Gas well _ , Input well _ , SWD _ , D & A	WICHITA, KANSAS 67202	4950 feet from E section line
Operator: Raiser-Francis Oil Company Address: P.O. Box 21468 Tulsa, OK 74121-1468 Surface pipe 8 5/8 Inch @ 0 feet Surface pipe 8 5/8 Inch		
Tulsa, OK 74121-1468 Tulsa, OK 74121-1468 Surface pipe 8 5/8 Inch @ _ 0 feet Surface pipe 8 5/8 Inch @ _ 0 feet Surface pipe 8 5/8 Inch @ _ 207 feet Aband. oil well _X , Gas well _ , Input well _ , SWD _ , D & A	Operator license# <u>6568</u>	Lease_Schneider well # A 4
Tulsa, OK 74121-1468 Tulsa, OK 74121-1468 Surface pipe 8 5/8 Inch @ _ 0 feet Surface pipe 8 5/8 Inch @ _ 0 feet Surface pipe 8 5/8 Inch @ _ 207 feet Aband. oil well _X , Gas well _ , Input well _ , SWD _ , D & A	Operator: Kaiser-Francis Oil Company	County Graham
Surface pipe 8 5/8 Inch @ .207 feet Aband. oil well _X_, Gas well, Input well, SWD, D & A Plugging contractor: _Hembre Well Service	Address: P.O. Box 21468	well cocal depch <u>3694</u> leec
Aband. oil well X, Gas well, Input well, SWD, D & A Plugging contractor: Rembre Well Service		
Address: Ness City, Kansas 67560 Company to plug at: Hour: P.M. Day: 2 Month: September Year: 93 Plugging proposal received from: Gordon Company: Kaiser-Francis Oil Company Phone: Were: Order 300 sxs. 65/35 pozmix - 10% qel 500# hulls. Allied Cement Company. Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 11:00A.M. Day: 2 , Month: September , Year: 93 Actual plugging report: 8 5/8" set @ 207! w/125 sxs. 5 1/2" set @ 3664! w/125 sxs. O.H. 3664! - 3694'. Perf. 3532' - 3596'. Squeezed @ 957! w/125 sxs. Shots @ 1600' and 2120'. Pipe sanded in to 2500'. Pipe shot off @ 2500'. Mix and pump through tubing from 2500' to 1350'. Lay down to 1350'. Circulate cement to surface. Squeeze 5 1/2" with total 250 sx. cement blend w/300# hulls mixed in to Max. P.S.I. 500#. Close in P.S.I. 500#. Squeeze 8 5/8" w/50 sx. cement blend to Max. P.S.I. 400#. Close in 150#. Plug complete. Remarks: Condition of casing(in hole):GOOD / BAD Anhy.plug:YES / NO BRIDGE CONDITION OF COMMISS OF Plug down to plug(in place):YES / CALC / NO / Dakota plug:YES / NO BRIDGE CONDITION COMMISS OF Plugged through TUBING / CASING - Elevation: GL RECEIVED STAIR COMMANNING COMMISS OF Plugged through TUBING / CASING - Elevation: GL RECEIVED STAIR COMMANNING COMMISS OF Plugged through TUBING / CASING - Elevation: SEP 22 1993 DATE		
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Bottom plug(in place):YES,CALC,NOXDakota plug:YESX_,NO		AD Taber william VEC V
Plugged through TUBING X, CASING . Elevation: GL RECEIVED STATE CORPORATION COMMISS I did[X] did-not[] observe the plugging. Case Stocker SEP 2 2 1993 OATE 93 Form CP-2008SERVATION DIVISION	Bottom plug(in place):YES,CALC	,NO X Dakota plug:YES X ,NO
OATE 9-28-93 Observe the plugging. Case Stocked SEP 2 2 1993 (agent) Form CP-20NSERVATION DIVISION.	Plugged through TUBING X , CASING	Elevation: GL RECEIVED
DATE FORM CP-80NSERVATION DIVISION	I $did[X_i] / did_net[$] observe the pl	lugging. (ALL, Line MAN)
DATE FORM CP-20NSERVATION DIVISION		SEP 2 2 1993
Wichita, Kansas	DATE 4-01-93	Form CP-20NSERVATION DIVISION
	W. NO. 38806	Wichita, Kansas