4-<u>031782</u>



TO:	API number: 15-065-20,825-0000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	
	<u>SE NW NW</u> /4 SEC. <u>14</u> , <u>10</u> S, <u>22</u> W <u>4290</u> feet from S section line
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	4290 feet from E section line
Wilding Tumbib 07202	1270 Teet IIOM E Section IIIe
Operator license# 4767	Lease Homquist-Holmes well # 2
Operator: Ritchie Exploration, Inc. Address: 125 N. Market #1000 Wichita, Kansas 67202	County Graham
Address: 125 N. Market	Well total depth <u>3810</u> feet
#1000	Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 159 feet
Wichita, Kansas 67202	Surface pipe 8 5/8 Inch @ <u>159</u> feet
Aband. oil well <u>X</u> , Gas well, Inp	out well, SWD, D & A
Plugging contractor: Kelso Casing Pull	ing License# 6050
Address: Chase, Kansas 67524	
Company to plug at: Hour: P.M. Day:	27 Month: October Year: 92
Plugging proposal received from: Manny	
Company: Kelso Casing Pulling Phone:	
Were: Order 225 sx. 65/35 pozmix -	10% gel 500# hulls.
Allied Cement Company. Hole open to T.D.	
Plugging Proposal Received by: Carl G	oodrow
Plugging operations attended by agent?	All[:], Part[x], None[]
Completed: Hour: 12:45P.M, Day: 27, Mon	nth: October , Year: 92
Actual plugging report: 8 5/8" set 0 1	59' W/125 sx. 4 1/2" set @ 3809'
w/150 sx. Perf. 3585' - 3770'. P.B.T Pump bottom plug with 100 sx. cement b	lend. Second shot recovered 1205!
of 4 1/2" casing circulate cement from	1205' W/100 sx. cement blend.
Strip casing top off hole into cellar w	with 25 sx. Used total of 225 sx.
cement blend w/400# hulls mixed in from	m T.D. to surface. Plug complete constant
	STATE CONFORMATION COMMISSION
Remarks:	NOV 9 1992
Condition of casing(in hole):GOOD X BA	AD Anhy.pluq:YES × NO
Bottom plug(in place):YES x ,CALC	,NO Dakota plug:YES X,NO MONISION
Plugged through Tubing / CASING X	GL
I did[X] //did not[] observe the pl	
INV. NO. 36864	HD. (agent)