4-<u>031825</u>

TO:	API number: 15-065-21,037-000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	SE NE NW /4 SEC 14 10 S 22 W
200 COLORADO DERBY BUILDING	4290 feet from S section line
WICHITA, KANSAS 67202	2970 feet from E section line
Operator license# 4767	Lease <u>Holmquist-Holmes</u> well # <u>5</u>
Operator: Ritchie Exploration, Inc.	County Graham Well total depth 3797 feet
Address: 125 N. Market Suite 1000 Wichita, Kansas 67202	Well total depth 3797 feet
Suite 1000	Conductor Pipe: 0 inch 0 0 feet
Wichita, Kansas 67202	Surface pipe 8 5/8 Inch @ 204 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Inpu	ıt well, SWD, D & A
Plugging contractor: Express Well Servi	ice License#
Address: Victoria, Kansas 67671	
Company to plug at: Hour: P.M. Day:	7 Month: June Year: 93
Plugging proposal received from: <u>Peter and Dennis Hamel District #4</u> Company: <u>Ritchie Exploration, Inc.</u> Phone:	
Plugging Proposal Received by: Carl 6	loodrow
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 5:00P.M., Day: 7, Mor	th: June , Year: 93
Actual plugging report: 8 5/8" set @ 2	04' w/170 sx. cwc. 4 1/2" set @
<u>378</u> 5' W/125 sx. Squeezed @ 1010' - 102	25' W/200 sx. CIBP @ 3520'.
Perf. 3710' - 3679'. Shot @ 2500' (bel	ow salt). Ran tubing to 2500'.
Spot cement to surface. Squeezed 4 1/2	" with total of 215 sx. with
<pre>cement at surface. Squeeze 8 5/8" with Close in P.S.I. 150#. Plug complete.</pre>	60 Sx. to max. P.S.I. 450#.
Remarks:	STATE COMMISS Anhy.plug:YESNONONONO
Condition of casing(in hole):COOD RA	D Anhy pluge VEC NO
Bottom plug(in place):YES ,CALC	NO Dakota plug: YES NO!
Plugged through TUBING, CASING	Elevation: GI 77 1002
I did x] did not [] observe the pl	O O OUNSEDIL
JUL 1 3 1993	\mathscr{DH} (agent)
38102	Form CP-2/3