

6-7

4-031824

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15-065-21,127-0000

NW SE NW /4 SEC. 14, 10 S, 22 W  
990 feet from S section line  
1040 feet from E section line *NW 1/4*

Operator license# 4767

Lease Holmquist-Holmes well # 6

Operator: Ritchie Exploration, Inc.

County Graham

Address: 125 N. Market  
Suite 1000  
Wichita, Kansas 67202

Well total depth 3820 feet *124.15*  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 208 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 7 Month: June Year: 93

Plugging proposal received from: Dave

Company: Kelso Casing Pulling Phone: \_\_\_\_\_

Were: Order 250 sxs. 65/35 pozmix - 10% gel. - 500# hulls.  
Allied Cement Company.  
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[  ], Part[  ], None[  ]

Completed: Hour: 6:15P.M., Day: 7, Month: June, Year: 93

Actual plugging report: Sand back to 3490' w/4 sx. common cement on sand  
with bailer. 8 5/8" set @ 208' w/150 sx. cwc. 4 1/2" set @ 3819'  
w/150 sx. PBTB 3818'. Perf. 3541' - 3684'. Shot @ 2300' and 1800'.  
Mix and pump 75 sx. cement blend. Displace to 1050'. Shot recovered  
1025'. Lay down rack and skid. Pump 60 sx. cement blend. Lay down  
to 300' circulate cement to surface with total 250 sx. cement blend.

Remarks: Anhy. 1775'.

Condition of casing(in hole): GOOD  BAD  Anhy. plug: YES  NO

Bottom plug(in place): YES , CALC , NO  Dakota plug: YES  NO

Plugged through TUBING , CASING . Elevation: 2280 GL

I did  / did not  observe the plugging.

INVOICED

DATE JUL 13 1993

AMT. 28000

*Carl Goodrow*  
*DX*  
RECEIVED  
STATE CORPORATION COMMISSION  
JUN 17 1993  
(agent) CONSERVATION DIVISION  
Wichita, Kansas