A = 1 Demand

3 - 3

TO:	API Number: 15-065-20, 940-0000
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>NW NE NW</u> /4 SEC. 14 , 10 S, 22 W
130 SOUTH MARKET, SUITE 2078	feet from N section line
WICHITA, KANSAS 67202	990 650 feet from W section line
1	2T _{ICC} C
Operator license# 4767	Lease: Holmquist Holmes Well # 4
Operator: Ritchie Exploration, Inc.	County: Graham
Address: P.O. Box 783188	Well total depth 3763 feet
Wichita, Kansas 67278	Conductor Pipe: 0 inch @ 0 feet
	Surface Pipe: 8 5/8 Inch 257 Feet
	W/175 sxs.cmt.
Aband. oil well_x_, Gas well, Input well, SWD, D & A	
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 8:00 A.M. Day: 24 Mont	h: September Year 1999
Plugging proposal received from: Pete Fiorini	
Company: Ritchie Exploration, Inc.	Phone: 316-691-9500
Were: Ordered 250 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 600# hulls.	
4 ½" casing set at 3815' w/150 sxs cement	. Perfs at 3542' - 3721'.
Perf anhy at 1800'. Dakota at 970'.	
	- INVOICED
	10.2.99
	DATE
	INV. NO. 2000/60665
Plugging Proposal Received by: Dennis Hamel	
Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 12:15 P.M., Day 24, Month: September, Year: 1999	
Actual plugging report: Ran in hole with tubing to 1850' - spotted 100 sxs cement with 400#	
hulls, Pulled tubing to 1000'. Spotted 65 s	sxs cement with 100# hulls to circulate at
surface. POOH with tubing. Squeezed casing	with 40 sxs cement. Max. P.S.I. 500#.
S.I.P. 200#.	
R.U. cementers to 8 5/8" S.P. Squeezed 50 sxs	cement with 100# hulls.
Max. P.S.I. 600#. S.I.P. 300#.	
Demandra .	
Remarks:	Anhy.plug: YES X NO
Condition of casing(in hole): GOODBAD	Dakota plug: YESX_, NO
Bottom plug(in place): YES, CALC, NO Plugged through TUBING CASING	Elevation: G.L.
	1 - 19/2
<pre>I did[x] / did not[] observe the plugging.</pre>	oscillagent)
, in the second	W D FORM CP-2/3

SEP 3 0 1900 OQ - 30 - 99 CONSERVATION DIVISION Wichita, Kansas

