## 4-**041817**

TO:	7 API N	umber: <u>15-065-21,176 <b>-000</b>0</u>
STATE CORPORATION COMMISSION 10-2 CONSERVATION DIVISION - PLUGGING	Z 200 'W.	/4 SEC. <b>22</b> , <b>10</b> S, <b>22</b> W
130 SOUTH MARKET, SUITE 2078		
WICHITA, KANSAS 67202		feet from E section line
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		rect from I bectfor fine
Operator license#_5399	Lease: W	eigel # 1
Operator: American Energies Corporation	County:	Graham /30.00
Address: 115 N. Market - Suite #710	Well total d	depthfeet
Wichita, Kansas 67202		ipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 200 feet	
		w/165sx.cmt.
Aband. oil well <u>x</u> , Gas well, Input well	, SWD, D	& A
Plugging contractor: Allied Cementing		License#
Address: Russell, Kansas 67665		
Company to plug at: Hour: <u>9:00 A.M.</u> Day: <u>22</u> Mc	onth: October	r Year <b>1996</b>
Plugging proposal received from: Alan Degoc	ođ	
Company: American Energies Corporation	Pho	one:
4 1/2" casing set at 4000' w/250 sxs cement. at 1839' - Dakota at 1050'.		
		6.52.7
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Plugging Proposal Received by: <b>Dennis L. Hame</b>	1	
Plugging operations attended by agent? All[	<b>x</b> ], Part[ ],	None[] G W-OL -
Completed: Hour: 11:30 P.M., Day: 22, Month:	October	, Year: <u>1996</u>
Actual plugging report: R.I.H. with perforator	s to perf at 21	L50' - 1839' - 1050'. Squeezed
8 5/8" casing with 40 sxs cement and 100# hu	lls. Max. P.S.	I. 300#. Squeezed down 4 1/2"
casing with 260 sxs cement with 400# hulls.	Max. P.S.I. 400	O#
Remarks: Allied Cementing.		
Condition of casing(in hole): GOOD X BAD BAD		plug: YES X NO
Bottom plug(in place): YES_X_, CALC, NO Plugged through TUBINGX, CASING		ca plug: YESX_, NO
AND OF ED	Elevacio	GL
l ald x / did not[ ] observe the pluggin	g. <i>1</i> 2	enns L. Hamel
ATE	ע	"(agent) Form CP-2/3
V. NO. 46929		