

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA

RECEIVED

JAN 25 2010

KCC WICHITA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08/01/2009 08/08/2009 09/25/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24941-0000
Spot Description: _____
SW 36 SW 18 SE _____ Sec. 01 Twp. 18 S. R. 22 East West
120 Feet from North / South Line of Section
2485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Moore-Stieben Well #: 2
Field Name: Bazine Dry Creek
Producing Formation: Mississippian
Elevation: Ground: 2135' Kelly Bushing: 2143'
Total Depth: 4248' Plug Back Total Depth: 4246'
Amount of Surface Pipe Set and Cemented at: 1407 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

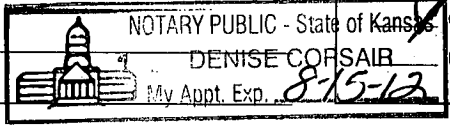
Handwritten: 441-Dg-1/27/10 EX CRT.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled Free Fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: H-D Oil Field Service, Inc.
Lease Name: Strecker #3 SWD License No.: 32970
Quarter SW Sec. 6 Twp. 19 S. R. 21 East West
County: Ness Docket No.: D-19,026

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 01/15/2010
Subscribed and sworn to before me this 15th day of January,
20 10
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Moore-Stieben Well #: 2
 Sec. 01 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1392</td> <td>+751</td> </tr> <tr> <td>Heebner</td> <td>3608</td> <td>-1465</td> </tr> <tr> <td>Lansing</td> <td>3654</td> <td>-1511</td> </tr> <tr> <td>BKC</td> <td>3986</td> <td>-1846</td> </tr> <tr> <td>Ft. Scott</td> <td>4150</td> <td>-2007</td> </tr> <tr> <td>Cherokee</td> <td>4170</td> <td>-2027</td> </tr> <tr> <td>Mississippian</td> <td>4240</td> <td>-2097</td> </tr> </table>	Name	Top	Datum	Anhydrite	1392	+751	Heebner	3608	-1465	Lansing	3654	-1511	BKC	3986	-1846	Ft. Scott	4150	-2007	Cherokee	4170	-2027	Mississippian	4240	-2097
Name	Top	Datum																							
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Cherokee	4170	-2027																							
Mississippian	4240	-2097																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1407	SMD	450	
Production	7 7/8"	5 1/2"	15.5	4247'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1450	SMD	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4235-4245'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4216'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>09/25/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4235-4245' Perf</u>
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CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 14899

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO. 2 LEASE Moore-Stidler COUNTY/PARISH Ness STATE KS CITY Ness City DATE 8-11-09 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR None RIG NAME/NO. None SHIPPED VIA None DELIVERED TO Bazine ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement between 5% + 5% WELL PERMIT NO. WELL LOCATION Bazine 15 7 1/2 Ninto
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	15		mi		5.00	75.00
576S		1			Pump Charge Shallow Surface	1		ea		750.00	750.00
581		1			Service Charge Cement	125		cks		1.50	187.50
582		1			Minimum Drayage Charge	1		ea		250.00	250.00
330		1			Swift Multi-Benefit Standard	125		cks		14.00	1750.00
290		1			D-Air	1		gal		35.00	35.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 8-11-09 TIME SIGNED 12:45 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3047	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				17.05	94.61
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3142.11

JOB LOG

SWIFT Services, Inc.

DATE 8-11-09 PAGE NO. 1

CUSTOMER: American Interior WELL NO. 2 LEASE: Moore & Tieben JOB TYPE: Cement Between 8 5/8 x 5 1/2 TICKET NO. 14899

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	→	TUBING	CASING	
								8 5/8 x 5 1/2
	1345							On Location Rig up
	1400			✓		500		Pressure up casing and shut in
	1405	3		✓		200		Injection rate down annulus
		3		✓		400		Start Cement 12.8 ppg
		3	27	✓		200		Cement 11.8 ppg
		3	50	✓		300		Shut in - Holding Pressure
	1445							Wash Truck
	1500							Job Complete
								Thanks Brett, Dave, Russ



CHARGE TO:
American Warden Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 16563

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. # 2	LEASE STEBEN - MOORE	COUNTY/PARISH NESS	STATE KS	CITY	DATE 8-8-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRIG # 3	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUTON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION BAZINS, K - 1/2 S, 1/2 W, NS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 112	20	ME	5.00		100.00
578		1			PUMP CHARGE	1	JOB	1400	00	1400.00
221		1			LIQUID KCL	2	GAL	25	00	50.00
281		1			MUD FLUSH	500	GAL	1	00	500.00
402		1			CENTRALIZERS	5	EA	55	00	275.00
403		1			CEMENT BASKET	1	EA	180	00	180.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA	225	00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FELL	1	EA	275	00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB	150	00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **8-8-09** TIME SIGNED: **0000** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3155.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	3761.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAVE WILSON** APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16563

CUSTOMER AMERICAN WARRIOR INC
WELL STEEBE-MOORE #2
DATE 8-8-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT
		DOC	ACCT	DEPT			QTY	UM	QTY	UM		
325		1				STANDARD CEMENT EA-2	175	SBS			11.00	1925.00
276		1				FLOCELF	44	LBS			1.50	66.00
283		1				SALT	900	LBS			.15	135.00
284		1				CALSEAL	8	SBS	800	LBS	30.00	240.00
292		1				HAUD-322	125	LBS			6.50	812.50
290		1				D-ADR	2	GAL			35.00	70.00
581		1				SERVICE CHARGE						
582		1				MILEAGE CHARGE						
						TOTAL WEIGHT	18319					
						LOADED MILES	20					
						CUBIC FEET	175				1.50	262.50
						TON MILES	183.19				250.00	250.00

CONTINUATION TOTAL 3761.00

JOB LOG

SWIFT Services, Inc.

DATE 8-8-09 PAGE NO. 7

CUSTOMER AMERICAN WAREHOUSE INC

WELL NO. # 2

LEASE STEERW - MOORE

JOB TYPE 5/2 LONGSTRENG

TICKET NO. 16563

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C.	TUBING	CASING	
	0000							ON LOCATION
	2330							START 5/2" CASING W WELL
								TD- 4248 SET = 4247
								TP- 4250 5/2" 15.5
								ST- 42'
								CENTRALIZERS - 1, 2, 3, 4, 90
								CMT BSWS - 5
								PORT COLLAR / NA DEEA SURFACE
	0130							DROP BALL - CALCULATE ROTATE
	0220	6	12		✓		400	PUMP 500 GAL MUD FLUSH "
	0222	6	20		✓		400	PUMP 20 RBIS KCL FLUSH "
	0235		7.5					PLUG RH - MH (30 SWS - 20 SWS)
	0240	4	30		✓		200	MAX CEMENT - 125 SWS FA-2 @ 15.5 PPG "
	0252							WASH OUT PUMP - LINES
	0253							RELEASE LATCH NOW PLUG
	0255	7	0		✓			DISPLACE PLUG "
	0310	6 1/2	100.2				1500	PLUG DOWN - PSE UP LATCH W PLUG
	0312						OK	RELEASE PSE - HELD
								WASH TRUCK
	0400							JOB COMPLETE
								THANK YOU
								WAYNE, JOSH B., CASE



CHARGE TO: *American Warrior, Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15993

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Moore, KS</i>	WELL/PROJECT NO. <i># 2</i>	LEASE <i>Moore - Stibben</i>	COUNTY/PARISH <i>NESS</i>	STATE <i>KS</i>	CITY	DATE <i>8-2-09</i>	OWNER
2. <i>Moore City, KS</i>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discosky</i>	RIG NAME/NO. <i># 3 Galena</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Bozine, KS</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>oilfield</i>	JOB PURPOSE <i>concrete 5 1/2" surface casing</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		2			MILEAGE # 111	70		mi		5.00	1000.00
576 D		2			Flow Change - Deep Surface	1	1407		ft.		1100.00
390		2			D-Air	5		gal		35.00	175.00
411		1			Top Plug	1			EA in	100.00	100.00
409		1			Turbulizers Centralizers	4			EA in	90.00	360.00
412		1			Baffle Plate	1			EA in	100.00	100.00
321		2			Liquid KLL	2		gal		25.00	50.00
381		2			Mud Plug	500		gal		1.00	500.00
330		2			Sand Cement	450		SK		14.00	6300.00
276		2			Flocote	113		lbs		1.50	169.50
593		2			Service Charge	450		SK	44780 lbs	1.50	175.00
593		2			Drayage	4478		TL		1.00	4478.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *8-3-09* TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	11077.30
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?					TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

JOB LOG

SWIFT Services, Inc.

DATE 8-2-09 PAGE NO. 7

CUSTOMER *Procedural Well #101, Fox* WELL NO. #2 LEASE *Moore - Stielben* JOB TYPE *Cement Surface* TICKET NO. *15793*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2240							Called @ 2230 - Ready @ 2230
								On location - Ready to run 8 5/8 casing
								Waiting on welder to finish + hang bags
	2330							Start 23 1/4 ft 8 5/8" casing.
								Weld 4 strap joints + weld all joints
								Cent 4' up on JT #1 - Colloids 3-8-28
								TP-MB to 1407' - (SI 33.24)
	0200							Fin running casing
	0205							Start cir casing - Move out for tik
								1 welder - Spot TIKS
	0300							Fin cir casing - Hook to tik
		6	12				250	Start 500 GAL Almond Flush
		6	20				950	Pumping 20 BBL KCL Flush
		6 1/4	76 1/2				250	Start mixing 200 SKS SMD @ 12.5 #/gal
		6 1/4	116 1/2			150 BBL	150	Start mixing 150 SKS SMD @ 13.5 #/gal
		6	27				150	Start mixing 100 SKS SMD @ 14 #/gal
	0327							Fin mixing unit.
								Release tops Plus.
	0335	6 1/2					150	Start Displ. (MAT CIR @ 65 BBL)
	0355		97 1/2				150 / 300	Fin Displ. - Close in @ Heave
							0	Release tik psi + Washup
								Rack up TIKS.
	0430							Job Complete - (70 SKS to RT)
								Thanks
								Don, Hong, Brent + Lawt.

Geological Report

American Warrior, Inc.
Moore-Stieben #2
120' FSL & 2485' FEL
Sec. 36 T18s R22w
Ness County, Kansas



RECEIVED
JAN 25 2010
KCC WICHITA

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Moore-Stieben #2
120' FSL & 2485' FEL
Sec. 36 T18s R22w
Ness County, Kansas
API # 15-135-24941-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: August 1, 2009

Completion Date: August 8, 2009

Elevation: 2135' Ground Level
2143' Kelly Bushing

Directions: Bazine KS, from the south side of town, South on
DD rd. ½ mi. to 120 rd. West on 120 rd. ½ mi.
North into location.

Casing: 1407' 8 5/8" surface casing
4246' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Moore-Stieben #2 Sec. 36 T18s R22w 120' FSL & 2485' FEL
Anhydrite	1393', +750
Base	1428', +715
Heebner	3608', -1465
Lansing	3654', -1511
BKc	3986', -1842
Pawnee	4069', -1926
Fort Scott	4150', -2007
Cherokee	4170', -2027
Mississippian	4240', -2097
LTD	4247', -2104
RTD	4248', -2105

Sample Zone Descriptions

Mississippian Osage (4462', -2129): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor to fair vuggy porosity, heavy chert, triptolitic, weathered with fair vuggy porosity, heavy oil stain and saturation, good show of free oil, strong odor, excellent yellow cut fluorescents, 50 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Dan Bangle"

DST #1

Mississippian Osage

Interval (4242' - 4248') Anchor Length 6'

IHP	- 2249 #	
IFP	- 5" - B.O.B. 1¼ min.	164-342 #
ISI	- 30" - Built to 12 in.	1348 #
FFP	- 5" - B.O.B. 1¼ min.	278-372 #
FSI	- 30" - Built to 2 in.	1341 #
FHP	- 2096 #	
BHT	- 128°F	

Recovery: 510' GIP
 665' CGO 75% Oil
 Gravity: 42° API

Structural Comparison

Formation	American Warrior, Inc. Moore-Stieben #2 Sec. 36 T18s R22w 120' FSL & 2485' FEL	American Warrior, Inc. Moore-Stieben #1 Sec. 36 T18s R22w 770' FSL & 2639' FEL	American Warrior, Inc. Stieben #1-36 Sec. 36 T18s R22w 561' FSL & 727' FEL
Anhydrite	1393', +750	1393', +748	1388', +750
Base	1428', +715	NA	NA
Heebner	3608', -1465	3602', -1461	3611', -1473
Lansing	3654', -1511	3648', -1507	3654', -1516
BKc	3986', -1842	3980', -1839	3984', -1846
Pawnee	4069', -1926	4061', -1920	4066', -1928
Fort Scott	4150', -2007	4142', -2001	4144', -2006
Cherokee	4170', -2027	4159', -2018	4167', -2029
Mississippian	4240', -2097	4228', -2087	4224', -2086

(+2)
 NA
 (-4)
 (-4)
 (-3)
 (-6)
 (-6)
 (-9)
 (-10)

(FL)
 NA
 (+8)
 (+5)
 NA
 (+2)
 (-1)
 (+2)
 (-11)

Summary

The location for the Moore-Stieben #2 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Moore-Stieben #2 well.

Recommended Perforations

Mississippian Osage: (4240' – 4247') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

SCOTT CORSAIR
PETROLEUM ENGINEER #14980

210 W Avenue A P.O. Box 6
Bazine, Ks 67516
785-398-2270 Mobile 785-731-5060
Mobile 785-398-1708 FAX 785-398-2586

COMPLETION REPORT

RECEIVED
JAN 25 2010
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AMERICAN WARRIOR, INC.

Moore-Stieben 2
120' FSL & 2485' FEL
Section 1-19S-22W
Ness County, KS
API # 15-135-24941

COMPLETION REPORT AMERICAN WARRIOR, INC.

Moore-Stieben 2
120' FSL & 2485' FEL
Section 1-19S-22W
Ness County, KS
API # 15-135-24941

August 8, 2009:

Discovery Drilling #3 ran 102 joints of new 15.5#, 5 1/2" casing. Set @ 4247', 1' off bottom of RTD. Swift Services, Inc. cemented with 175 sacks of EA-2. Ran 500 gallons of mud flush and 20 bbls of 2% KCL water ahead of cement. Centralizers were installed on Joints: 1, 2, 3, 4 & 90. Basket was installed on Joint: 5. Pipe tally is attached.

August 1, 2009:

Swift Services mixed and pumped 125 sacks of SMD cement down the 8 5/8 Braden head.

September 1, 2009:

Rig up H-D Rig 11. Run in with bit and tag plug @ 4205'. Shut down.

September 2, 2009:

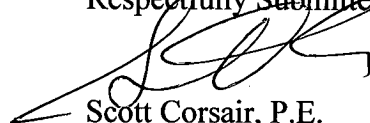
Drill shoe joint down to 4247'. Pull bit out of hole. Top casing off with salt water. Rig up Perf-Tech and ran Dual Receiver Cement Bond Log. Top of cement @ 3160', bond looks good. TD @ 4246'. Swab casing to TD. H-D water truck dumped 40 bbls of lease crude down casing. Rig up Perf-Tech and perforate 4235-4245' SPF, 39 gram expendable gun. Wait 1 hour and check fluid @ 1400' down. Swab down to 3900', recover 33.5 bbls of oil, let sit 1 hour and kicked in 175'. Shut down.

September 3, 2009:

Check fluid @ 2800' down, kicked in 1200' overnight (about 28 bbls of all oil). Run in with mud anchor, seating nipple and 125 joints of 2 3/8ths tubing. Sub into bottom and swab test, swabbing 4 BPH from 4050' @ 100% oil. Land tubing 30' off of bottom. Run in with new 2 X 1 1/2 X 12 RWT pump and 167 new grade D rods. Loaded tubing and longstroked, pumped good. Clamped off polished rod and rig off. Well ready to pump.



Respectfully Submitted,


Scott Corsair, P.E.

P. O. Box 763
Hays, Kansas 67601



Discovery Drilling

Office 785/623-2920
Cellular 785/635-1511
Rig 785/635-1201

Pipe and Tubing Tally Book

DATE 8/7/09 COMPANY AMERICAN-WARRIOR LEASE MOORE-STIEBENS Well No. 2

SIZE 5 1/2" WEIGHT 15.5# MAKE API GRADE J-55 RANGE R-3

THREAD 8 RO COLLAR LENGTH LTC CONDITION NEW TRANSFER NOS. OVERALL TALLY THREADS OFF TALLY

Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	
f	42	15	21	42	15	41	42	16	61	42	14	81	42	16	101	42	14	121			141			
G	42	16	22	42	15	42	42	15	62	42	15	82	42	17	102	42	16	122			142			
G	42	15	23	42	13	43	41	78	63	42	14	83	42	18	103	42	19	123			143			
G	42	14	24	42	10	44	42	14	64	42	15	84	42	14	104	3323		124			144			
5	42	15	25	42	15	45	42	15	65	42	15	85	42	15	105	21	25	125			145			
6	41 83	26	41 79	42	16	46	42	16	66	42	14	86	42	17	106	35	18	126			146			
7	42	14	27	42	14	47	42	17	67	42	15	87	41	82	107			127			147			
8	21	04	28	42	16	48	42	15	68	41	82	88	42	16	108			128			148			
9	41	98	29	42	17	49	42	14	69	42	14	89	42	15	109			129			149			
10	42	16	30	42	16	50	42	12	70	42	13	90	42	15	110			130			150			
11	42	15	31	42	14	51	42	14	71	42	14	91	42	14	111			131			151			
12	42	16	32	42	15	52	42	16	72	42	17	92	42	16	112			132			152			
13	42	15	33	42	14	53	42	14	73	42	15	93	42	15	113			133			153			
14	42	14	34	42	17	54	42	15	74	42	16	94	42	14	114			134			154			
15	42	13	35	42	13	55	42	16	75	42	15	95	42	15	115			135			155			
16	42	15	36	42	17	56	42	14	76	42	16	96	42	14	116			136			156			
17	41	79	37	42	13	57	42	13	77	42	14	97	42	16	117			137			157			
18	42	16	38	42	16	58	42	16	78	42	16	98	42	15	118			138			158			
19	42	15	39	42	15	59	42	14	79	42	17	99	42	13	119			139			159			
20	42	14	40	41	82	60	42	12	80	42	15	100	42	15	120			140			160			
	820	82		842	26		842	56		842	66		842	72		216	85							

737.25 80047 18362 Totals 4249.28

Drillers TD 4248 Loggers TD 4247

No. Jts. Run 102 Size 5 1/2 Wt. 15.5 Tested 4400

Cent @ (1) 4205 (2) 4163 (3) 4121 (4) 4078 (90) 3605

Basket @ (5) 4077 D.V. Tool @ _____ Port Collar @ _____

Cemented By SWIFT SKs. Type Cement 175 SKS EA-2

Flush 500 gal mud flush + 20 bbls 220 FCL Water

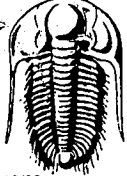
Jts. To Be Left Out (93) 4128 (17) 4179 (26) 4179 (104) 3323

Shoe Jt. (1) 42.15 Pipe Set @ 4246 Off Bottom 1'

Plug Down 3:00 A.M. P.M. 8:81 09 Rig Release @ _____ A.M. P.M. 1 1

Job By Scott Casala

Pipe Left On Location _____ Jts. Talley _____ Threads On _____



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 35432

10/08

Well Name & No. Moore - Stieben #2 Test No. 1 Date 8-7-09
 Company American Warrior Inc Elevation 2143 KB 2135 GL
 Address P.O. Box 399 Garden City Ks. 67846
 Co. Rep / Geo. Jason Alm Rig Discovery #3
 Location: Sec. 36 Twp. 18 Rge. 22 Co. Ness State Ks

Interval Tested 4242 — 4248 Zone Tested Miss
 Anchor Length 6' Drill Pipe Run 4212 Mud Wt. 9
 Top Packer Depth 4237 Drill Collars Run 30 Vis 47
 Bottom Packer Depth 4242 Wt. Pipe Run — WL 8
 Total Depth 4248 Chlorides 3400 ppm System LCM #

Blow Description I.F. Strong B-B in 1min 15sec
1st - Weak building to 12" strong blow
F.F. Strong B-B in 1min 15sec
F.SI - Weak building to 2"

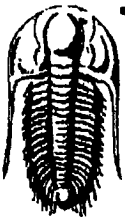
Rec	Feet of	%gas	%oil	%water	%mud
<u>665</u>	<u>CG 510</u>	<u>25</u>	<u>75</u>		
<u>0</u>	<u>510" GIP</u>				

Rec Total 665 BHT 126 Gravity 1.2 API RW @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2249</u>	<input type="checkbox"/> Test	T-On Location <u>06:07</u>
(B) First Initial Flow <u>164</u>	<input checked="" type="checkbox"/> Jars X	T-Started <u>07:45</u>
(C) First Final Flow <u>342</u>	<input checked="" type="checkbox"/> Safety Joint X	T-Open <u>09:50</u>
(D) Initial Shut-In <u>1348</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>11:00</u>
(E) Second Initial Flow <u>278</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>13:42</u>
(F) Second Final Flow <u>372</u>	<input checked="" type="checkbox"/> Mileage <u>106 RT</u>	Comments
(G) Final Shut-In <u>1341</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2096</u>	<input type="checkbox"/> Straddle	
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>5</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Flow <u>5</u>	<input type="checkbox"/> Day Standby	Sub Total
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	Total
	Sub Total	

Approved By _____ Our Representative Dan Bungle
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RECEIVED
 JAN 25 2010
 KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
P O Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

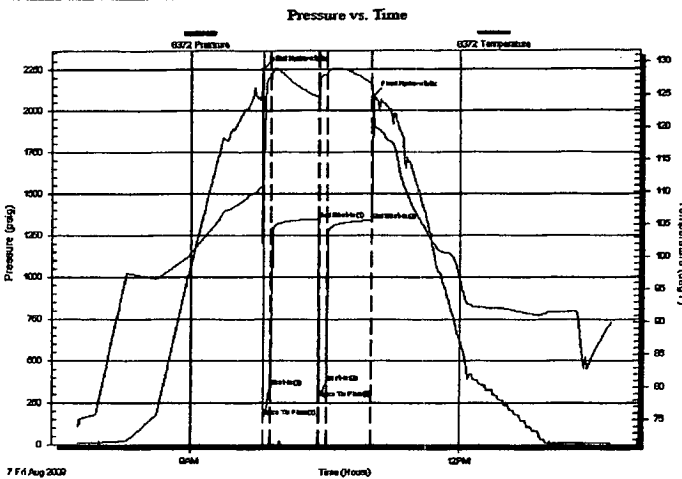
Moore - Stieben # 2
36-18-22-Ness-Ks
Job Ticket: 35432 DST#: 1
Test Start: 2009.08.07 @ 07:45:28

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 09:48:28
Time Test Ended: 13:42:28
Interval: **4242.00 ft (KB) To 4248.00 ft (KB) (TVD)**
Total Depth: **4248.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2143.00 ft (KB)**
2135.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8372 **Inside**
Press@RunDepth: **372.36 psig @ 4243.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2009.08.07** End Date: **2009.08.07** Last Calib.: **2009.08.07**
Start Time: **07:45:29** End Time: **13:42:28** Time On Btm: **2009.08.07 @ 09:47:58**
Time Off Btm: **2009.08.07 @ 11:01:58**

TEST COMMENT: IF-Strong B-B in 1 min 15 sec
IS-Weak building to 12" strong blow
FF-Strong B-B in 1 min 15 sec
FSI-Weak building to 2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2249.41	111.45	Initial Hydro-static
1	164.83	114.14	Open To Flow (1)
6	342.89	127.71	Shut-in(1)
37	1348.64	124.63	End Shut-in(1)
38	278.23	124.75	Open To Flow (2)
43	372.36	128.01	Shut-in(2)
73	1341.01	126.77	End Shut-in(2)
74	2096.76	120.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	510 GIP	0.00
665.00	CGsyO 25%g 75%o	9.05

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

