

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED
JAN 25 2010
KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08/10/2009 08/16/2009 10/02/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

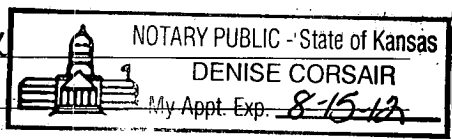
API No. 15 - 135-24943-0000
Spot Description: _____
NE NE SW SW Sec. 36 Twp. 18 S. R. 22 East West
1231 Feet from North / South Line of Section
1228 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Moore Well #: 1-36
Field Name: Bazine Dry Creek
Producing Formation: Mississippian
Elevation: Ground: 2140' Kelly Bushing: 2148'
Total Depth: 4255' Plug Back Total Depth: 4254'
Amount of Surface Pipe Set and Cemented at: 1416 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ AHT-Dlg-1/27/10 ^{EX CRT.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled Free Fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: H-D Oil Field Service, Inc.
Lease Name: Strecker #3 SWD License No.: 32970
Quarter SW Sec. 6 Twp. 19 S. R. 21 East West
County: Ness Docket No.: D-19,026

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 01/15/2010
Subscribed and sworn to before me this 15th day of January
20 10
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Moore Well #: 1-36
 Sec. 36 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1405</td> <td>+743</td> </tr> <tr> <td>Heebner</td> <td>3618</td> <td>-1470</td> </tr> <tr> <td>Lansing</td> <td>3662</td> <td>-1514</td> </tr> <tr> <td>BKC</td> <td>3988</td> <td>-1840</td> </tr> <tr> <td>Ft. Scott</td> <td>4146</td> <td>-1998</td> </tr> <tr> <td>Cherokee</td> <td>4168</td> <td>-2021</td> </tr> <tr> <td>Mississippian</td> <td>4240</td> <td>-2092</td> </tr> </table>	Name	Top	Datum	Anhydrite	1405	+743	Heebner	3618	-1470	Lansing	3662	-1514	BKC	3988	-1840	Ft. Scott	4146	-1998	Cherokee	4168	-2021	Mississippian	4240	-2092
Name	Top	Datum																							
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Ft. Scott	4146	-1998																							
Cherokee	4168	-2021																							
Mississippian	4240	-2092																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1416'	SMD	450	
Production	7 7/8"	5 1/2"	15.5	4254'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1450	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4240-4253'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4248'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10/02/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf	Water Bbls. <u>2</u> Gas-Oil Ratio Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4240-4253' Perf</u>
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CHARGE TO: American Ureco
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

№ 16981

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-36</u>	LEASE <u>Moore</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>8-18-09</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <u>N/A</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Berme</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement between 8 3/8 + 5 1/2</u>	WELL PERMIT NO.	WELL LOCATION <u>Berme, 1S 3/4 W Nint</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #114	15	mi			5.00	75.00
576S		1			Pump Charge	1	cc			750.00	750.00
581		1			Service Charge Cement	150	cb			1.50	225.00
582		1			Maximum Drivage Charge	1	cc			250.00	250.00
330		1			Swift Multi-Density, Standard	150	sk			14.00	2100.00
290		1			O-Air	1	gal			35.00	35.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X S. H. Corcoran

DATE SIGNED: 8-18-09 TIME SIGNED: 1400

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3435.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55 TAX 5.3%	113.16
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	3548.16
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: S. H. Corcoran APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-18-09 PAGE NO. 1

CUSTOMER American Warrior

WELL NO. 1-36

LEASE Moore

JOB TYPE Cement between 8 5/8 & 5 1/2

TICKET NO. 16981

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								8 5/8 x 5 1/2
	1400							On Location
	1410						500	Pressure up 5 1/2 + Shut in
		2		✓			400	Take injection rate down annulus
		2		✓			400	Start Cement 12.8 ppg
		2 1/2	27	✓			250	Cement 11.8 ppg
	1500		62	✓			500	Shut Down + Shut in
								Was h Truck
	1515							Job Complete
								Thank you Brett, Dave + Rob



CHARGE TO:
American Wafford, Inc.

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 16703

PAGE 1 OF 2

SERVICE LOCATIONS
1. *Hays, Ks*
2. *Ness City, Ks*
3.
4.

WELL/PROJECT NO. *1-36* LEASE *Moore* COUNTY/PARISH *Ness* STATE *Ks* CITY DATE *8-16-79* OWNER

TICKET TYPE SERVICE SALES CONTRACTOR *Discovery* RIG NAME/NO. *#3 (Calca)* SHIPPED VIA *10/Bazine, Ks* ORDER NO.

WELL TYPE *DII* WELL/CATEGORY *infield* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 113	20		mi		5.00	100.00
578		1			Pump Charge - cement Logging	1		ea	1255 ft.	1400.00	1400.00
331		1			Liquid KCL	2		gal		25.00	50.00
281		1			Mud Plush	500		gal		1.00	500.00
290		1			D-Air	2		gal		35.00	70.00
402		1			Centralizers	6		ea	5 1/2 in	55.00	330.00
403		1			Cement Baskets	1		ea	5 1/2 in	180.00	180.00
406		1			Latch Down Plug & Baffle	1		ea	5 1/2 in	225.00	225.00
407		1			Insert Float Shoe w/ fill-up	1		ea	5 1/2 in	275.00	275.00
419		1			Rotating Head Rental	1		ea	5 1/2 in	150.00	150.00

RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL P.2	3280.00
WE UNDERSTOOD AND MET YOUR NEEDS?					3643.91
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					6923.91
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-16-88 PAGE NO. 7

CUSTOMER Anderson & Jarvis, Inc WELL NO. 1-36 LEASE Moose JOB TYPE Cement Lining TICKET NO. 16703

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								10-4255'
	2030							On location w/ Float Equip
	2040							Rig Pin Laying Down DP
	2145							Start 5 1/2" 15.5"/ft casing in hole
								Insert Float Shoe w/ Fell-up
								Latch Down Ball to 1st collar SJ 42.24'
								Cent. 1-2-3-4-70-90 collars
								Cement Basket 1 on SJ #5
								T.P. 4260' Set @ 4254'
	2315							Fin run casing - Ball Dropped 5 Jts on
	2330							Start run & Rotate casing
	0010		10					Plug RH-30SKS Plug MH 15SKS
		5	12			900		Pump 500 gpm Muck Flush
		6	20			800		Pump 20 BBL KCL Flush
		5				250		Start mixing 130 SKS FA-2 cent
			32					Fin run - Wash Pump & Lines
		7						Drop Plug - Start Displ.
		5	10					Rock in pump - slow rate
		3	45					Shut down twice - tighten connections
		1	90			600		slow rate to land Plug
	0115		100			1500		Plug Down - Hold - Rotate / Hold
								Washup & Backup
	0200							Job Complete
								THANKS Alan, Doug & Shane



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16703

CUSTOMER American Whosier, Inc. WELL 1-36 MOORE DATE 8-16-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement (EA-2)	175	SKS	11-150	lbs	11.00	1925.00
276		2				Flocele 1/4#/sk	44	lbs			1.50	66.00
283		2				Salt 10%	875	lbs			.15	131.25
284		2				Calseal 5%	823	lbs	9	SKS	30.00	270.00
292		2				Malac-322 3/4%	124	lbs			6.50	806.00
581		2				SERVICE CHARGE Cewoat						
583		2				MILEAGE CHARGE	18316	TOTAL WEIGHT	LOADED MILES 20	TON MILES	183.16 TM	183.16

CONTINUATION TOTAL 3613.91



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 14900

PAGE 1 OF 1

SERVICE LOCATIONS: *114's*
 WELL/PROJECT NO.: *1-36* LEASE: *Moore* COUNTY/PARISH: *NESS* STATE: *KS* CITY: *Ness City* DATE: *8-11-09* OWNER:
 TICKET TYPE: SERVICE SALES CONTRACTOR: *Discovery* RIG NAME/NO.: *2* SHIPPED VIA: *Lazare* DELIVERED TO: *Lazare* ORDER NO.:
 WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cement Surface* WELL PERMIT NO.: WELL LOCATION: *200 x 15 1W N. etc.*
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE Trk # 114	15	mi			75.00
576D		1			Pump Charge Deep Surface	1	ea	1100	ft	1100.00
581		1			Service Charge Cement	450	cks	1		675.00
583		1			Drainage Cement	35	RTM	1		335.18
330		1			Swift Multi-Density Standard	450	cks	14		6300.00
276		1			Floccle	100	lbs	1		150.00
290		1			D-Air	2	gal	35		70.00
402		1			Centriflizer	4	ea	8	7/8	280.00
410		1			Top Plug	1	ea	8	7/8	100.00
412		1			Caffle Plate	1	ea	8	7/8	100.00
21		1			Liquid KCL	2	gal	25		50.00
281		1			Mud Flush	500	gal	1		500.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: *8-11-09* TIME SIGNED: *1730*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

KCC WICHITA SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	9735	18
TAX		
TOTAL		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Brett Corcoran*

APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-11-08 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-36 LEASE Moore JOB TYPE Cement Surface TICKET NO. 14900

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	R	TUBING	CASING	
								TD 1416'
								TP 1415'
								SJ 42'
								PBTD 1373
								8 5/8 23**
	1730							On Location - Start Pipe
	1845							Break Circulation
	1930	6 3/4	32	✓		1	150	Pump Mud Flush + KCL
	1940	6 3/4	60	✓			150	Start Cement 12.5 ppg
		6 3/4	76	✓			150	Heavy Cement up 13.0-13.5 ppg
		6 1/2	122	✓			100	" " " 14.0 ppg
	2015	6 3/4		✓			100	Release Plug
		6 3/4	55	✓			200	Cement to Surface
								80 sks to Pit
	2030	6 3/4	69.9	✓			500	Plug Down - Shut in
								Wash Truck
	2100							Job Complete
								Thank you
								Boat Dave, Elaine, Russ

RECEIVED
 JAN 25 2010
 KCC WICHITA

Geological Report

American Warrior, Inc.

Moore #1-36

1231' FSL & 1228' FWL

Sec. 36 T18s R22w

Ness County, Kansas



RECEIVED
JAN 25 2010
KCCC/NICHTIA

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Moore #1-36
1231' FSL & 1228' FWL
Sec. 36 T18s R22w
Ness County, Kansas
API # 15-135-24943-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: August 10, 2009

Completion Date: August 16, 2009

Elevation: 2140' Ground Level
2148' Kelly Bushing

Directions: Bazine KS, from the south side of town, South on DD rd. ½ mi. to 120 rd. West on 120 rd. ½ mi. North on lease road ¼ mi. West in waterway ¼ mi. South into location.

Casing: 1416' 8 5/8" surface casing
4254' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

American Warrior, Inc.	
Moore #1-36	
Sec. 36 T18s R22w	
1231' FSL & 1228' FWL	
Formation	
Anhydrite	1405', +743
Base	1440', +708
Heebner	3618', -1470
Lansing	3662', -1514
BKc	3998', -1840
Pawnee	4071', -1923
Fort Scott	4146', -1998
Cherokee	4169', -2021
Mississippian	4240', -2092
RTD	4255', -2107

Sample Zone Descriptions

- Fort Scott (4146', -1998): Not Tested**
 Ls – Fine crystalline with pinpoint inter-crystalline porosity, light scattered oil stain in porosity, no show of free oil, good yellow cut fluorescents, no odor, 25 units hotwire.
- Mississippian Osage (4240', -2092): Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity, heavy chert, triptolitic, weathered with poor to fair vuggy porosity, light to fair oil stain and saturation, show of free oil, good odor, good bright yellow cut fluorescents, 42 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Brett Dickinson"

DST #1

Mississippian Osage

Interval (4198' – 4250') Anchor Length 52'

IHP	- 2127 #	
IFP	- 30" – B.O.B. 24 min.	38-81 #
ISI	- 30" – Dead	1323 #
FFP	- 30" – B.O.B. 17 min.	93-127 #
FSI	- 30" – Built to ¾ in.	1320 #
FHP	- 2066 #	
BHT	- 119°F	

Recovery:	120' GIP		
	105' CGO	75% Oil	Gravity: 42° API
	120' MCO	60% Oil	
	60' OCM	45% Oil	

Structural Comparison

	American Warrior, Inc. Moore #1-36 Sec. 36 T18s R22w 1231' FSL & 1228' FWL	American Warrior, Inc. Moore-Stieben #1 Sec. 36 T18s R22w 770' FSL & 2639' FEL		American Warrior, Inc. Moore-Stieben #2 Sec. 36 T18s R22w 120' FSL & 2485' FEL	
Formation					
Anhydrite	1405', +743	1393', +748	(-5)	1393', +750	(-7)
Base	1440', +708	NA	NA	1428', +715	(-7)
Heebner	3618', -1470	3602', -1461	(-9)	3608', -1465	(-5)
Lansing	3662', -1514	3648', -1507	(-7)	3654', -1511	(-3)
BKc	3998', -1840	3980', -1839	(-1)	3986', -1842	(+2)
Pawnee	4071', -1923	4061', -1920	(-3)	4069', -1926	(+3)
Fort Scott	4146', -1998	4142', -2001	(+3)	4150', -2007	(+9)
Cherokee	4169', -2021	4159', -2018	(-3)	4170', -2027	(+6)
Mississippian	4240', -2092	4228', -2087	(-5)	4240', -2097	(+5)

Summary

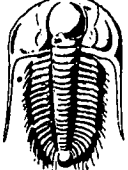
The location for the Moore #1-36 was found via 3-D seismic survey. The new well ran structurally slightly higher than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Moore #1-36 well.

Recommended Perforations

Mississippian Osage:	(4240' – 4255')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 36422

Well Name & No. Moore #1-36 Test No. 1 Date 8-16-09
 Company American Warrior, Inc. Elevation 2148 KB 2140 GL
 Address PO Box 399 Garden City 67846
 Co. Rep / Geo. Scott Corsair Rig Disco #3
 Location: Sec. 36 Twp. 18S Rge. 22W Co. NESS State KS

Interval Tested 4198 - 4250 Zone Tested MISS.
 Anchor Length 52 Drill Pipe Run _____ Mud Wt. 9.4
 Top Packer Depth 4193 Drill Collars Run 30 Vis 51
 Bottom Packer Depth 4198 Wt. Pipe Run _____ WL 9.2
 Total Depth 4250 Chlorides 4,300 ppm System LCM TR

Blow Description FF - BOB in 24 min
ISI - No blow
FF - BOB in 17 min
FF - 3/4 in blow died in 23 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>OCM</u>	<u>45</u>		<u>55</u>	
<u>120</u>	<u>MCO</u>	<u>5</u>	<u>60</u>	<u>35</u>	
<u>105</u>	<u>60</u>	<u>25</u>	<u>75</u>		
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of <u>120 GIP</u>	%gas _____	%oil _____	%water _____	%mud _____

Rec Total _____ BHT 119 Gravity 39 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2127
 (B) First Initial Flow 38
 (C) First Final Flow 81
 (D) Initial Shut-In 1,322
 (E) Second Initial Flow 93
 (F) Second Final Flow 126
 (G) Final Shut-In 1,319
 (H) Final Hydrostatic _____
 Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

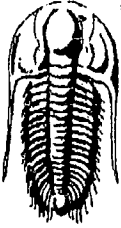
RECEIVED
 JAN 25 2010
 KCO WICHITA

Test
 Jars
 Safety Joint
 Circ Sub
 Hourly Standby
 Mileage 53 x 2
 Sampler
 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total _____

T-On Location 7:30
 T-Started 8:05
 T-Open 10:05
 T-Pulled 12:05
 T-Out 13:55
 Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total _____
 Total _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

Moore #1-36

PO Box 399
Garden City 67846

Sec.36Twp.18sRge.22w

ATTN: Jason Alm

Job Ticket: 36422 DST#: 1

Test Start: 2009.08.16 @ 08:05:04

GENERAL INFORMATION:

Formation: Mis s.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:03:34

Time Test Ended: 13:58:34

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 41

Interval: 4198.00 ft (KB) To 4250.00 ft (KB) (TVD)

Total Depth: 4250.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2148.00 ft (KB)

2140.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8371

Inside

Press@RunDepth: 126.63 psig @ 4199.00 ft (KB)

Start Date: 2009.08.16

End Date: 2009.08.16

Start Time: 08:05:04

End Time: 13:58:34

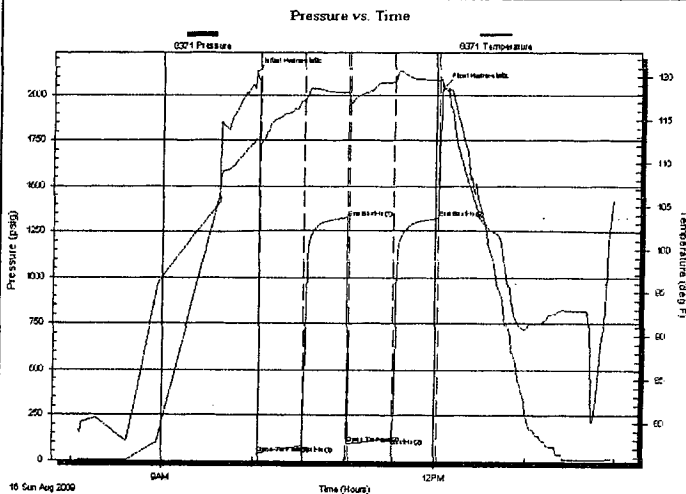
Capacity: 7000.00 psig

Last Calib.: 2009.08.16

Time On Btm: 2009.08.16 @ 10:01:04

Time Off Btm: 2009.08.16 @ 12:05:04

TEST COMMENT: IF- BOB in 24min
IS- No blow
FF-BOB in 17min
FSI-3/4in blow died in 23min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2127.23	112.82	Initial Hydro-static
3	38.13	112.03	Open To Flow (1)
32	81.21	117.20	Shut-In(1)
61	1322.93	118.26	End Shut-In(1)
62	93.18	117.07	Open To Flow (2)
91	126.63	119.48	Shut-In(2)
121	1319.85	119.63	End Shut-In(2)
124	2045.57	118.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 45% O 55% M	0.57
120.00	MCO 5% G 35% M 60% O	1.68
105.00	GO 25% G 75% o	1.47
0.00	120ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

