

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 4058
 Name: American Warrior, Inc.
 Address 1: PO Box 399
 Address 2: _____
 City: Garden City State: KS Zip: 67846 + 0399
 Contact Person: Scott Corsair
 Phone: (785) 398-2270
 CONTRACTOR: License # 31548
 Name: Discovery Drilling
 Wellsite Geologist: Jason Alm
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>08/27/2009</u>	<u>09/1/2009</u>	<u>10/09/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24945 -0000
 Spot Description: _____
 SW_NW_SW_SW Sec. 32 Twp. 18 S. R. 22 East West
790 Feet from North / South Line of Section
113 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ness
 Lease Name: City of Bazine Well #: 1
 Field Name: Bazine
 Producing Formation: Mississippian
 Elevation: Ground: 2173' Kelly Bushing: 2181'
 Total Depth: 4280' Plug Back Total Depth: 4279'
 Amount of Surface Pipe Set and Cemented at: 266 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1378 Feet
 If Alternate II completion, cement circulated from: 1378
 feet depth to: surface w/ 160 ^{sx.cmt.}
Alt 2 - Dig - 1/27/10

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 16000 ppm Fluid volume: 240 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: _____
 Title: Petroleum Engineer Date: 01/15/2010
 Subscribed and sworn to before me this 15th day of January,
20 10.
 Notary Public: _____
 Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
 DENISE CORSAIR
 My Appt. Exp. 8-15-12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: City of Bazine Well #: 1
 Sec. 32 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity & Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1407</td> <td>+774</td> </tr> <tr> <td>Heebner</td> <td>3636</td> <td>-1455</td> </tr> <tr> <td>Lansing</td> <td>3683</td> <td>-1502</td> </tr> <tr> <td>BKC</td> <td>4008</td> <td>-1827</td> </tr> <tr> <td>Ft. Scott</td> <td>4164</td> <td>-1983</td> </tr> <tr> <td>Cherokee</td> <td>4182</td> <td>-2001</td> </tr> <tr> <td>Mississippian</td> <td>4248</td> <td>-2067</td> </tr> </table>	Name	Top	Datum	Anhydrite	1407	+774	Heebner	3636	-1455	Lansing	3683	-1502	BKC	4008	-1827	Ft. Scott	4164	-1983	Cherokee	4182	-2001	Mississippian	4248	-2067
Name	Top	Datum																							
Anhydrite	1407	+774																							
Heebner	3636	-1455																							
Lansing	3683	-1502																							
BKC	4008	-1827																							
Ft. Scott	4164	-1983																							
Cherokee	4182	-2001																							
Mississippian	4248	-2067																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	266'	Common	165	2% gel 3% CC
Production	7 7/8"	5 1/2"	15.5	4279'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1378	SMD	160	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4268.5-4278.5'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4260'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10/092009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u> Gas Mcf Water Bbls. <u>5</u> Gas-Oil Ratio Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4268.5-4278.5' Perf</u>
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CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 17082

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO. 1 LEASE City of Bains COUNTY/PARISH Ness STATE KS CITY Ness City DATE 9-4-09 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR H-D Oilfield Service RIG NAME/NO. SHIPPED VIA Barine DELIVERED TO Barine ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. WELL LOCATION Barine 25, 1E 1/2 NN into
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	20	mi			5.00	100.00
576D		1			Pump Charge Port Collar	1	ea			1100.00	1100.00
581		1			Service Charge Cement	175	skt			1.50	262.50
582		1			Minimum Drillage Charge	1	ea			250.00	250.00
330		1			Swift Multi-Density Standard	160	skt			14.00	2240.00
276		1			Flocele	44	lbs			1.50	66.00
290		1			D-Air	1	gal			35.00	35.00
105		1			Port Collar Tool Rental w/Man	1	ea			300.00	300.00

RECEIVED
 JAN 25 2010

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED 9-4-09 TIME SIGNED 08:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY WORTHY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4353.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 9-4-09 PAGE NO.

CUSTOMER American Warrior WELL NO. 1 LEASE City of Brea JOB TYPE Cement Port Collar TICKET NO. 17082

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								2 7/8 x 5 1/2 PCW 1378'
	0830							On Location - Rig up
	855						1000	Pressure Test - Held
	900	3 1/2				450		Open Tool - Injection Rate
	905	4				450		Start Cement 11.2ppg
		4	80			450	4	Cement to Surface
		4	84			500		Heavy up Cement 14.0ppg 160sk Total 15sk stop it
		3						Start Displacement
			4.5			200		Shut Down - Close Tool
	935					1000		Pressure Test - Tool Closed
	945							Run 4 JTS
	955		20					Reverse Clean
	1005							Wash Truck
								Pull Tool
	1015							Job Complete
								Thank you Brett, Dave, + Jason



CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 17079

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>City of Bazine</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>9-2-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Drilling Co</u>	RIG NAME/NO. <u>3</u>	SHIPPED VIA	DELIVERED TO <u>Bazine</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION <u>Bazine 25, 1/4 N Ninto</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT.	DF			U/M			
75		1			MILEAGE Trk# 114	20	mi	5	100	100
578		1			Pump Charge Longstring	1	lea	1400	100	1400
402		1			Centralizer	5	lea 5 1/2"	55	100	275
403		1			Cement Bucket	2	lea 5 1/2"	180	100	360
404		1			Part Collar	1	lea 5 1/2"	1900	100	1900
406		1			Latch Down Plug & Baffle	1	lea 5 1/2"	225	100	225
407		1			Insert Float Shoe w/ Auto Fill	1	lea 5 1/2"	275	100	275
419		1			Rotating Head Rental	1	lea 5 1/2"	150	100	150
221		1			Liquid KCL	2	gal	25	100	50
281		1			Mud Flush	500	gal	1	100	500
290		1			D-Air	1	gal	35	100	35

RECEIVED
 JAN 25 2010

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 9-2-09 TIME SIGNED: 1530
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5270.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page #2	3691.00
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Carson APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17079

CUSTOMER American Warrior WELL O.I. DATE 9-2-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOC	ABCT	DF			QTY	UM		
325		1				Standard Cement	175	skts	11.00	1925.00
276		1				Floccle	44	lbs 1/4 #/sk	1.50	66.00
283		1				Salt	900	lbs 10 1/4	0.15	135.00
284		1				Calseal	8	skts 5 1/2	30.00	240.00
292		1				Halad 327	125	lbs 1/4 1/2	6.50	812.50
581		1				SERVICE CHARGE				
582		1				MILEAGE CHARGE				
						TOTAL WEIGHT	18319			
						LOADED MILES				
						CUBIC FEET	175		1.50	262.50
						TON MILES			250.00	250.00

CONTINUATION TOTAL 3691.00

JOB LOG

SWIFT Services, Inc.

DATE 9-2-09 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1 LEASE City of Bama JOB TYPE Cement Longstring TICKET NO. 17079

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								5 1/2 15.5 st SJ-42.09'
								TD 4280' TJs 103 Out 95, 105
								TP 4282' Cent. 1, 2, 3, 4, 6, 9
								PSE 4279' Basket - 5, 70
								PC 1378' #70
	1530							On Location
	1600							Start Casing
	1735							Break Circulation
	1830	6 3/4	32	✓			400	Pump Mud + KCL Flushes
	1836	3	7	✓				Plug Ret Hole 30 sks
	1840			✓			400	Start Cement 15.5 spp. 145 sks
	1850		35	✓				- Shut Down - Wash Pump Lines - Release Plug
	1852	6 3/4		✓			250	Start Displacement
		6 3/4	78	✓			400	Catch Cement -
							750	Max Lift
	1915		100.9	✓			1500	Land Plug - Release Hold
	1920							Wash Track
	1945							Job Complete
								Thank you Brett, David, Lance



CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET

№ 16997

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1) <u>100001 AS</u>	<u>1</u>	<u>City of Ness</u>	<u>Ness</u>	<u>KS</u>	<u>Ness City</u>	<u>8-1-09</u>	
2)	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	<u>Brown Mfg Co</u>	<u>3</u>		<u>Recess</u>		
3)	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	<u>Oil</u>	<u>Drillport</u>	<u>Cement surface</u>		<u>Brown 2510 IN/Notes</u>		
4) REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>		<u>1</u>			<u>MILEAGE TRK # 114</u>	<u>20</u>	<u>mi</u>			<u>5</u>	<u>100</u>
<u>5765</u>		<u>1</u>			<u>Pump Charge Spillout</u>	<u>1</u>	<u>ea</u>			<u>750</u>	<u>750</u>
<u>581</u>		<u>1</u>			<u>Service Charge Cement</u>	<u>165</u>	<u>pk</u>			<u>14</u>	<u>297</u>
<u>582</u>		<u>1</u>			<u>Minor Drainage</u>	<u>1</u>	<u>ea</u>			<u>250</u>	<u>250</u>
<u>325</u>		<u>1</u>			<u>Standard Cement</u>	<u>165</u>	<u>pk</u>			<u>11</u>	<u>1815</u>
<u>278</u>		<u>1</u>			<u>Calcium Chloride</u>	<u>5</u>	<u>pk</u>	<u>3</u>	<u>1</u>	<u>35</u>	<u>175</u>
<u>279</u>		<u>1</u>			<u>Benite Gel</u>	<u>3</u>	<u>pk</u>	<u>2</u>	<u>1</u>	<u>20</u>	<u>60</u>
<u>290</u>		<u>1</u>			<u>D-Air</u>	<u>1</u>	<u>pk</u>			<u>25</u>	<u>25</u>

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 JAN 25 2010

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED: 8-27-09 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TOKCC

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE-TOTAL	<u>3432 50</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 8-27-07 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1 LEASE City of Bazine JOB TYPE Cement Surface TICKET NO. 16997

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								8 5/8 23#
								TD 266'
								PS @ 245'
	2200							On location
	2215							Start casing
	2240							Break Circulation
	2250	5	5	✓			150	Pump Water Spacer
	2252	4 1/2		✓			150	Start Cement 14.7 ppg 165 sks
			40				-	Shut Down-Release Plug
		5		✓			100	Start Displacement
		5	10	✓			300	Cement to Surface
								30 sks to pit
	2300		16				300	Shut Down-Shut in
	2310							Wash Truck
	2330							Job Complete
								Thank you Brett, Dave, Jason

Geological Report

American Warrior, Inc.

City of Bazine #1

790' FSL & 113' FWL

Sec. 32 T18s R21w

Ness County, Kansas



RECEIVED
JAN 25 2010
KCC WICHITA

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
City of Bazine #1
790' FSL & 113' FWL
Sec. 32 T18s R21w
Ness County, Kansas
API # 15-135-24945-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: August 28, 2009

Completion Date: September 2, 2009

Elevation: 2173' Ground Level
2181' Kelly Bushing

Directions: Bazine KS, intersection of Main St. and Hwy 96,
South to Burgess St. East on Burgess across old
bridge, and South to EE rd. South 1/8 mi. North into
Location.

Casing: 266' 8 5/8" surface casing
4279' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CNL, DIL, MEL, BHCS

Drillstem Tests: One, Trilobite Testing, Inc. "Ray Schwager"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. City of Bazine #1 Sec. 32 T18s R21w 790' FSL & 113' FWL
Anhydrite	1407', +774
Base	1442', +739
Heebner	3636', -1455
Lansing	3683', -1502
BKc	4008', -1827
Pawnee	4088', -1907
Fort Scott	4164', -1983
Cherokee	4182', -2001
Mississippian	4248', -2067
Osage	4266', -2085
LTD	4280', -2099
RTD	4279', -2098

Sample Zone Descriptions

- Cherokee Sand (4186', -2005):** **Not Tested**
 Ss – Few random quartz grains, barren, no fluorescents, 28 units hotwire.
- Mississippian Osage (4266', -2085):** **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor vuggy and pinpoint vuggy porosity, heavy chert, triptolitic, weathered with fair to good vuggy porosity, light to heavy oil stain and saturation, good show of free oil, good odor, bright yellow cut fluorescents, 86 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Ray Schwager"

DST #1

Mississippian Osage

Interval (4266' - 4279') Anchor Length 13'

IHP	- 2175 #	
IFP	- 10" - B.O.B. 3 min.	56-121 #
ISI	- 30" - Built to 8 in.	1285 #
FFP	- 10" - B.O.B. on open	133-211 #
FSI	- 30" - Built to 4 in.	1275 #
FHP	- 2097 #	
BHT	- 115°F	

Recovery:	525' GIP	
	372' CGO	Gravity: 39° API
	124' MCO	60% Oil
	30' O&GCWM	10% Oil, 30% Water

Structural Comparison

	American Warrior, Inc. City of Bazine #1 Sec. 32 T18s R21w 790' FSL & 113' FWL	American Warrior, Inc. V. Strecker #3-6 Sec. 6 T19s R21w 450' FNL & 335' FEL		American Warrior, Inc. V. Strecker #1-31 Sec. 31 T18s R21w 510' FSL & 1510' FEL	
Formation					
Anhydrite	1407', +774	1421', +774	(FL)	1364', +769	(+5)
Base	1442', +739	1455', +740	(-1)	1396', +737	(+2)
Heebner	3636', -1455	3651', -1456	(+1)	3594', -1461	(+6)
Lansing	3683', -1502	3698', -1503	(+1)	3638', -1505	(+3)
BKc	4008', -1827	4021', -1826	(-1)	3960', -1827	(FL)
Pawnee	4088', -1907	4101', -1906	(-1)	4042', -1909	(+2)
Fort Scott	4164', -1983	4180', -1985	(+2)	4123', -1988	(+5)
Cherokee	4182', -2001	4196', -2001	(FL)	4140', -2007	(+6)
Mississippian	4248', -2067	4268', -2073	(+6)	4209', -2076	(+9)
Osage	4266', -2085	4278', -2083	(-2)	4224', -2091	(+6)

Summary

The location for the City of Bazine #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the City of Bazine #1 well.

Recommended Perforations

Primary:

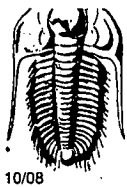
Mississippian Osage: (4266' – 4275') DST #1

Secondary:

Cherokee Sand: (4186' – 4193') Not Tested

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 35425

Well Name & No. CITY of Bazine #1 Test No. 1 Date 9-1-09
 Company AMERICAN WARRIOR, Inc Elevation 2181 KB 2173 GL
 Address P.O. Box 399 Garden City, Ks 67846
 Co. Rep / Geo. JASON ALM Rig DISCOVERY rig 3
 Location: Sec. 32 Twp. 18^s Rge. 21^w Co. NESS State Ks

Interval Tested 4266-4279 Zone Tested MISS
 Anchor Length 13 Drill Pipe Run 4220 Mud Wt. 9.4
 Top Packer Depth 4261 Drill Collars Run 30 Vis 60
 Bottom Packer Depth 4266 Wt. Pipe Run - WL 9.2
 Total Depth 4279 Chlorides 4000 ppm System LCM TR.
 Blow Description IFP - WEAK TO STRONG IN 3 MIN
FFP - STRONG BLOW THRU-OUT
ISIP - 8" BLOW BACK
FSIP - 4" BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>525</u>	<u>GIP</u>				
<u>372</u>	<u>CO</u>				
<u>124</u>	<u>M60</u>	<u>30</u>	<u>60</u>	<u>10</u>	<u>10</u>
<u>30</u>	<u>046CWM</u>	<u>10</u>	<u>10</u>	<u>30</u>	<u>50</u>
Rec	Feet of	%gas	%oil	%water	%mud

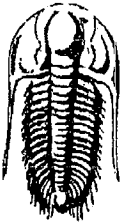
Rec Total 526 BHT 115 Gravity 39 API RW .43 @ 60 °F Chlorides 18000 ppm

(A) Initial Hydrostatic <u>2080</u>	<input checked="" type="checkbox"/> Test	T-On Location <u>2030</u>
(B) First Initial Flow <u>56</u>	<input checked="" type="checkbox"/> Jars	T-Started <u>2123</u>
(C) First Final Flow <u>121</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>2310</u>
(D) Initial Shut-In <u>1285</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0030</u>
(E) Second Initial Flow <u>133</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0318</u>
(F) Second Final Flow <u>210</u>	<input checked="" type="checkbox"/> Mileage <u>100 RT</u>	Comments _____
(G) Final Shut-In <u>1275</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2063</u>	<input type="checkbox"/> Straddle	_____
Initial Open <u>10</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total _____
	<input type="checkbox"/> Accessibility	Total _____
	Sub Total _____	

RECEIVED
 JAN 25 2010
 KCC WICHITA

Approved By _____ Our Representative RAY SCHWAGER THANK YOU

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 P O Box 399
 Garden City Ks 67846
 ATTN: Cecil O'Brate

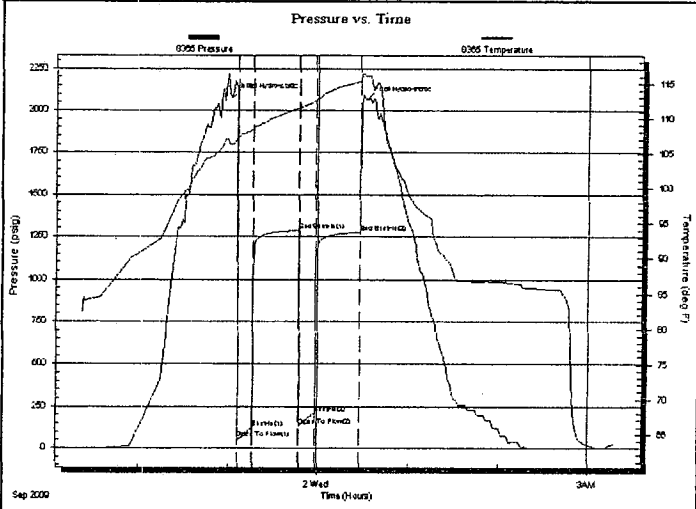
City Of Bazine #1
 32-18s-21w Ness
 Job Ticket: 35425 DST#: 1
 Test Start: 2009.09.01 @ 21:23:21

GENERAL INFORMATION:

Formation: Miss
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:06:16
 Time Test Ended: 03:18:15
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 42
 Interval: 4266.00 ft (KB) To 4279.00 ft (KB) (TVD)
 Reference Elevations: 2181.00 ft (KB)
 Total Depth: 4279.00 ft (KB) (TVD) 2173.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8365 Inside
 Press@RunDepth: 210.94 psig @ 4267.01 ft (KB) Capacity: 7000.00 psig
 Start Date: 2009.09.01 End Date: 2009.09.02 Last Calib.: 2009.09.02
 Start Time: 21:23:21 End Time: 03:18:15 Time On Btm: 2009.09.01 @ 23:02:46
 Time Off Btm: 2009.09.02 @ 00:31:46

TEST COMMENT: IFF-wk to strg in 3 min
 FFP-strg bl thru-out
 Times 10-30-10-30
 ISIP-8"bl bk, FSIP-4"bl bk



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2080.47	106.28	Initial Hydro-static
4	56.39	106.11	Open To Flow (1)
14	121.45	108.42	Shut-In(1)
45	1285.90	111.45	End Shut-In(1)
45	133.39	111.20	Open To Flow (2)
56	210.94	112.51	Shut-In(2)
85	1275.98	115.25	End Shut-In(2)
89	2063.47	116.12	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
30.00	O&GCWM 10% G10% O30% W50% M	0.15
124.00	MGO 30% G10% M60% O	1.74
372.00	CO	5.22
0.00	525' GIP	0.00

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

