

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: Oneok/Coffeyville Resources
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Geodynamic

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/13/09 08/18/09 09/10/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21562-00-00
County: Comanche
SW NE Sec. 19 Twp. 33 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gregg Well #: 4-19
Field Name: Shimer
Producing Formation: Mississippian
Elevation: Ground: 1834 Kelly Bushing: 1847
Total Depth: 5150 Plug Back Total Depth: 5100
Amount of Surface Pipe Set and Cemented at 319 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

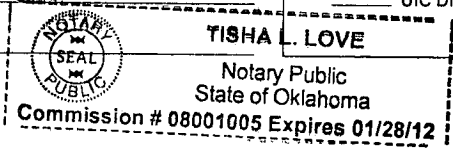
for
01/20/10

Drilling Fluid Management Plan AM I NR 1-25-10
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation, Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc.
Lease Name: Rich #9 & Leon May #1-13 License No.: 8061
Quarter _____ Sec. 22/13 Twp. 32/35 S. R. 19/16 East West
County: Comanche Docket No.: D28178 & D28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
Title: President Date: 01/14/10
Subscribed and sworn to before me this 14 day of January,
2010.
Notary Public: Tisha L. Love
Date Commission Expires: 1/28/12


TISHA L. LOVE
Notary Public
State of Oklahoma
Commission # 08001005 Expires 01/28/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Casteñi Exploration, Inc. Lease Name: Gregg Well #: 4-19
 Sec. 19 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Compensated Density/Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4139	-2292
Lansing	4338	-2491
Marmaton	4851	-3004
Pawnee	4925	-3078
Fort Scott	4954	-3107
Mississippi	5023	-3176

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		50'			
Surface	17-1/2"	13-3/8"	48#	319'	Aserv lite & 60/40	200 & 100	3% cc
Production	7-7/8"	4 1/2"	10.5#	5147'	AA2 & 60/40	150 & 50	poz scav 5% calset 150 5% calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf Miss 5030-62'	Acidize w/2500 gal 15% MCA & 96 sealer balls	5030
	Frac Miss 5030-62'	Frac w/75,000 gal pad @ 2027 @ 70.1 BPM	5030
	Frac w/20,000 gal w/.1# of 30/70 sand, 2025# @70 bpm	Frac w/22,000 gal w/.2# of 30/70 sand, 1967# @ 70.1 BPM	5030
	Frac w/25,000 gal w/.3# of 30/70 sand, 1909# @ 70.1 BPM	Frac w/32,000 gal w/.4# of 30/70 sand, 1850# @ 70.2 BPM	5030
	Frac w/32,000 gal w/.5# of 30/70 sand, 1819# @ 70.2 BPM	Frac w/32,000 gal w/.6# of 3070 sand, 1780# @ 70.2 BPM	5030

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5013		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. November 1, 2009			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	35	160		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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Frac w/32,000 gal w/.7# of 30/70 sand, 1758# @ 70.1 BPM
Frac w/32,000 gal w/.8# of 30/70 sand, 1743# @ 70.3 BPM
Frac w/28,000 gal w/.9# of 30/70 sand, 1713# @ 70.2 BPM
Frac w/24,000 gal w/1# of 16/30 sand, 1716# @ 69.2 BPM
Frac w/3,000 gal w/1.5# of 16/30 resin sand, 1713# @ 69.9 BPM
Frac w/2,000 gal w/2# of 16/30 resin sand. 1727# @ 69.7 BPM
Frac w/4,300 gal flush, 1740# @ 70.2 BPM

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0421 A

19-335-16W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-13-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Castelli Exploration, Incorporated				LEASE: Gregg				WELL NO. 419	
ADDRESS:				COUNTY: Comanche		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick, C. Rousch, E. J. McGrath			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 8-13-09 10:30 AM			
19,866	.5					ARRIVED AT JOB: 3:00 PM			
19,859-19,842	.5					START OPERATION: 6:40 AM			
19,831-19,862	.5					FINISH OPERATION: 7:15 AM			
						RELEASED: 8-13-09 7:30 AM			
						MILES FROM STATION TO WELL:			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 106	A-Serv Lite Cement		200sk		\$ 2,600.00
CP 103	60/40 Poz Cement		100sk		\$ 1,200.00
CC 102	Cellflatre		75Lb		\$ 277.50
CC 109	Calcium Chloride		780Lb		\$ 819.00
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E 101	Heavy Equipment Mileage		150mi		\$ 1,050.00
E 113	Bulk Delivery		975tm		\$ 1,560.00
E 100	Pickup Mileage		75mi		\$ 318.75
KCC WICHITA					
CE 240	Blending and Mixing Service		300sk.		\$ 420.00
5003	Service Supervisor		1ea		\$ 175.00
CE 200	Cement Pump: 0 Feet To 500 Feet		1ea		\$ 1,000.00
				SUB TOTAL	\$5,181.14

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Castelli Exploration, Incorporated	Lease No. Incorporated	Date 8-13-09
Lease Grigg	Well # 4-19	
Field Order # C-421	Station Pratt, Kansas	Casing 13 3/8" 54.5 Lb.
		Depth 322 ft.
Type Job C.N.W. - Conductor	Formation	County Comanche
		State Kansas
		Legal Description 11-335-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8" 54.5 Lb./ft.	Tubing Size 7" 26 Lb./ft.	Shots/Ft	200 sacks	Acid A-Serv Lite	with 0.7 Gal. 3% Calcium Chloride	RATE	PRESS	ISIP
Depth 322 Feet	Depth	From .251	To 1st Cell	Rate 13.57 Lb./GAL	Max 8.21 Gal./stk	5 Min		1.61 CU.FT./stk
Volume 14.7 Bbl.	Volume	From	To 100 sacks	Rate 60/40 Poz	Min With 2.8 Gal. 3% Calcium Chloride	10 Min		1.25 CU.FT./stk
Max Press 150 P.S.I.	Max Press	From .251	To 1st Cell	Rate 14.7 Lb./GAL	Avg 5.71 Gal./stk	15 Min		1.25 CU.FT./stk
Well Connection 0 1/8" 9 Weir	Annulus Vol. 2 1/2" annulus	From	To		HHP Used			Annulus Pressure
Plug Depth 322 feet	Packer Depth	From	To	Flush 48.5 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Gaylon Roach	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866	19,889	19,842
Driver Names Messick	Rousch	McGraw

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
					Duke Drilling start to run 8 Joints new 54.5 Lb./ft. 13 3/8" casing.
6:30					Casing in well. Circulate for 5 minutes.
6:38	150			5	Start Fresh Water Pre-Flush.
	150		10	5	Start mixing 200 sacks A-Serv Lite cement.
	150		67	5	Start mixing 100 sacks 60/40 Poz Cement.
	100		89	5	Start Fresh Water Displacement.
7:07	150		137.5		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
7:30					Job Complete.
					Thank You
					Clarence, Chad, Edward

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0527 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-19-09		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER: Castelli Exploration Inc.		LEASE: Gregg		4-19 WELL NO.				
ADDRESS:		COUNTY: Comanche		STATE: KS				
CITY:		STATE:		SERVICE CREW: A. Worth, C. Roush, Raffel				
AUTHORIZED BY:		JOB TYPE: 4 1/2' Long String CWL						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
28443 P.U.	45					8-19-09	8-19-09	1000
19889-19842	45					ARRIVED AT JOB	8-19-09	1625
19826-19860	45					START OPERATION	8-19-09	2200
						FINISH OPERATION	8-19-09	2245
						RELEASED	8-19-09	2330
						MILES FROM STATION TO WELL		7.5 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement		150-sk		A 2550.00
CP103	60-40 Poz.		100-sk		B 1200.00
CC111	SALT (Fine)		710-1b		A 355.00
CC112	Cement Friction Reducer		43-1b		B 258.00
CC115	GAS Blok		141-1b		B 726.15
CC129	FIA-322		43-1b		B 322.50
CC201	Gilsonite		750-1b		A 502.50
CG04	CS-16 KCL SUB		4-gal		A 140.00
GL155	Super Flush II		500-gal		B 765.00
CF802	Latch Down Plug & Baffle 4 1/2" (Blue)		1-ea		A 370.00
CF1250	Auto Fill Float Shoe 4 1/2" (Blue)		1-ea		B 330.00
CF1850	Turbolizer 4 1/2" (Blue)		5-ea		B 425.00
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"Continued"					
JAN 19 2010					

CHEMICAL / ACID DATA:			

KCC WICHITA		SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: Alan E. Worth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer EASTELL EXPLOR INC	Lease No.	Date 8-19-09
Lease Grease	Well # 4-19	
Field Order # 17180527A	Station Pratt KS	Casing 4 1/2"
Type Job 4 1/2" L.S.	Formation CNW	Depth 5146.93
		County Comanche
		State KS
		Legal Description 19-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2"				Pre Pad			5 Min.	
Depth 5146.93	Depth	From	To 12 BBL	Super Flush	Max			
Volume	Volume	From	To 5 BBL	H ₂ O spacer	Min		10 Min.	
Max Press 1000 #	Max Press	From	To 50 SKS	60/40 Poz	Avg	1500	15 Min.	CAI set, 30% F. k
Well Connection 1" E.	Annulus Vol.	From	To 150 SKS	AA-2 cmt.	HHP Used	100%	Annulus Pressure	SALT 1/2 gas Blck
Plug Depth 5104'	Packer Depth	From	To	Flush	Gas Volume	15.3	Total Load	1.37 yisk
				CL-max-water				

Customer Representative Rick Popp	Station Manager Dave Scott	Treater Allen F. Worth
Service Units 28443 19889 19842 19826 19860		
Driver Names Worth Chad Roush RAF		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1625					on Loc. Discuss Safety Setup Plan Jo
1700					Rig laying down Drill Collars
					Rig up to Run Csg 4 1/2" 10 1/2" Pipe
					Shoe Jt. 42.79' w/ Float Shoe + Baffle
					cent- 1-2-3-4-5
1839					start casing
					Break cir w/ 61 Joints IN
2111					Tag Bottom @ 5150' Cir + Rotat w/ Rig
2200	300 #		12	5	Pump 12 BBL Super Flush II
	300 #		5	5	Pump 5 BBL H ₂ O spacer - "Good cir"
	400 #		10	5	Mix + Pump 50 SKS 60/40 Poz scavenge
	400 #			6	Mix + Pump 150 SKS AA2 @ 15.3
	0 #		37		Fin. Mix cmt- wash out Pump + Line
					Drop Plug "Latch down"
2215	100 #			6	Start Disp. Csg cap. 81 BBLs - Rotat
				5	caught Lift PSI w/ -54 BBLs out
2230	1000 #		81	3 1/2	Plug Down
	0 #				Release PSI OK
					Plug Rot Hole w/ 30 SKS 60/40 Poz
					Plug Mouse Hold w/ 20 SKS 60/40 Poz
					wash up equip + Rack up
					Job Complete Thanks Allen, Chad, Rick

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