

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33608  
 Name: W. D. Short Oil Co., LLC  
 Address 1: P. O. Box 729  
 Address 2: 102 S. River Rd.  
 City: Oxford State: Ks Zip: 67119 + 0729  
 Contact Person: William D. (Don) Short, Jr.  
 Phone: ( 620 ) 455-3576  
 CONTRACTOR: License # 32854  
 Name: Gulick Drilling Co., Inc.  
 Wellsite Geologist: Tom Blair  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>8-26-09</u>	<u>8-29-09</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24337-00-00  
 Spot Description: \_\_\_\_\_  
NE SW SE Sec. 6 Twp. 34 S. R. 6  East  West  
920 Feet from  North /  South Line of Section  
1490 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Cowley  
 Lease Name: Waldschmidt Well #: 7A  
 Field Name: Rahn  
 Producing Formation: Layton  
 Elevation: Ground: 1111.9' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 2218 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 301 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att I NR 1-25-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 10000 ppm Fluid volume: 500 bbls  
 Dewatering method used: Free Fluids Removed  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Resident Agent Date: 1-20-10  
 Subscribed and sworn to before me this 20<sup>th</sup> day of January,  
20 10  
 Notary Public: [Signature]  
 Date Commission Expires: 3-30-13

**DENESE A. WILSON**  
 Notary Public - State of Kansas  
 My Appt. Expires 3-30-13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JAN 22 2010**

KCC WICHITA

Operator Name: W. D. Short Oil Co., LLC Lease Name: Waldschmidt Well #: 7A  
 Sec. 6 Twp. 34 S. R. 6  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Cement Bond Log, Gamma Ray/Neutron Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>latan</td> <td>1631</td> <td>(-505)</td> </tr> <tr> <td>Layton</td> <td>2116</td> <td>(-990)</td> </tr> </table>	Name	Top	Datum	latan	1631	(-505)	Layton	2116	(-990)
Name	Top	Datum								
latan	1631	(-505)								
Layton	2116	(-990)								

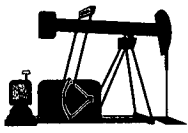
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	301'	Class "A"	185	3% Cal/2%Gel
Production	7-7/8"	5-1/2"	15.5#	2215'	Thick Set	125	6% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2122-34'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# W. D. Short Oil Company, LLC.

Office: 102 S. River Road  
Oxford, Kansas  
Phone: (620) 455-3576

Mailing Address: PO Box 729  
Oxford, KS 67119-0729  
Fax: (620) 455-2980

## OIL PRODUCTION

Marjorie O. Short  
Don Short

January 20, 2010

Re: Waldschmidt #7A API#15-035-24337-00-00  
Sec. 6- Twp. 34S- Rge 6E Cowley, Co.

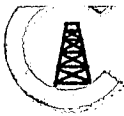
To Whom It May Concern,

We are in the process of completing this well but we have not put it into production. I have filed all of the information I have available. I will file an amended ACO-1 when we get this well pumping.

Thank You,

William D. (Don) Short Jr.

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JAN 22 2010  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 231008

Invoice Date: 08/27/2009 Terms:

Page 1

W.D. SHORT OIL CO LLC  
P.O. BOX 729  
OXFORD KS 67115  
(620)455-3576

WALDSCHMIDT 7A  
23545  
08-26-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	185.00	12.7000	2349.50
1102	CALCIUM CHLORIDE (50#)	520.00	.7100	369.20
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1600	56.00
1107	FLO-SEAL (25#)	45.00	1.9700	88.65
Description		Hours	Unit Price	Total
463	CEMENT PUMP (SURFACE)	1.00	680.00	680.00
463	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.45	276.00
479	TON MILEAGE DELIVERY	696.00	1.16	807.36

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Parts: 2863.35 Freight: .00 Tax: 166.07 AR 4792.78  
Labor: .00 Misc: .00 Total: 4792.78  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**ON WELL SERVICES, LLC**

LOCATION FUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-09	7876	Waldschmidt 7A	6	34	6E	Cowley
CUSTOMER W.D. Short Oil Co. LLC			Gulick OAC			
MAILING ADDRESS P.O. Box 729						
CITY Oxford	STATE KS	ZIP CODE 67119				
TRUCK #						
DRIVER			TRUCK #		DRIVER	
			463		Shannon	
			479		Chris	

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 311' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 301' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 18.5 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 15 Bbl fresh water. Mixed 185 sacks class "A" cement w/ 370 cacke, 270 gel + 45# flake @ 15# per sack. Displace w/ 18.5 Bbl fresh water. Shut casing in w/ good cement returns to surface = 12 Bbl slurry to pit. Job complete. Rig down.

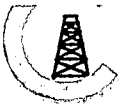
"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	80	MILEAGE	3.45	276.00
11045	185 sacks	class "A" cement	12.70	2349.50
1102	520#	370 cacke	.71	369.20
1118A	350#	270 gel	.16	56.00
1107	45#	45# flake @ 15#	1.97	88.65
5402A	8.7	ten-mileage bulk tire	1.16	807.36
			RECEIVED	
			JAN 22 2010	
			KCC WICHITA	
			subtotal	4626.71
			SALES TAX	116.07
			ESTIMATED TOTAL	4742.78

Ravin 3737

031008

AUTHORIZATION Witnessed by Ron Gulick TITLE Owner Gulick OAC DATE \_\_\_\_\_



**CONSOLIDATED**  
**Oil Well Services, LLC**

**REMIT TO**  
**Consolidated Oil Well Services, LLC**  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

**INVOICE**

Invoice # **231040**

Invoice Date: **08/31/2009** Terms:

Page **1**

**W.D. SHORT OIL CO LLC**  
**P.O. BOX 729**  
**OXFORD KS 67115**  
**(620)455-3576**

**WALDSCHMIDT 7A**  
**23547**  
**08-29-09**

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.0000	2000.00
1110A	KOL SEAL (50# BAG)	625.00	.3900	243.75
1123	CITY WATER	3000.00	.0140	42.00
4406	5 1/2" RUBBER PLUG	1.00	58.0000	58.00
4104	CEMENT BASKET 5 1/2"	1.00	206.0000	206.00
4130	CENTRALIZER 5 1/2"	5.00	44.0000	220.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
463 CEMENT PUMP	1.00	870.00	870.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.45	276.00
479 TON MILEAGE DELIVERY	549.60	1.16	637.54

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Parts:	3078.75	Freight:	.00	Tax:	178.57	AR	5510.86
Labor:	.00	Misc:	.00	Total:	5510.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSULTATIVE**  
Oil Well Services, LLC

**ENGINEER**

LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-29-09	7876	WALOSCHMIDT 7A	6	345	6E	Cowley																
CUSTOMER W. D. Short Oil Co. LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>David</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			479	John			436	David		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
479	John																					
436	David																					
MAILING ADDRESS P.O. Box 729																						
CITY Oxford	STATE KS	ZIP CODE 67119																				

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2218' CASING SIZE & WEIGHT 5 1/2" 15.5"  
 CASING DEPTH 2215 KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 39 bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 52.2 bbl DISPLACEMENT PSI 600 ~~PSI~~ PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 15 bbl fresh water. Mixed 125 sacks thickset cement w/ 5# Retson 100/sk @ 13.2" w/ gal. yield 1.25. shut down, washout pump & lines, shut down, release plug. Displace w/ 52.2 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. Wait 2 minutes, release pressure, float held. Good circulation @ all times while cementing. Job complete. Rig down.

*'Thank You'*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	870.00	870.00	
5406	80	MILEAGE	3.45	276.00	
1126A	125 sacks	thickset cement	16.00	2000.00	
1102A	625#	5# Retson 100/sk	.39	243.75	
5407A	6.8"	ton mileage bulk trix	1.16	637.54	
5502C	5 hrs	80 (bbl) vac. TRK	94.00	470.00	
1123	3000 gals	city water	14.00/1000	42.00	
4406	1	5 1/2" top rubber plug	58.00	58.00	
4104	1	5 1/2" cement basket	206.00	206.00	
4130	5	5 1/2" x 7 7/8" centralizers	44.00	220.00	
4159	1	5 1/2" AFU float shoe	309.00	309.00	
			subtotal	5332.29	
			5.8%	SALES TAX	178.57
				ESTIMATED TOTAL	5510.86

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JAN 22 2010

KCC WICHITA

Ravin 3737

231040  
AUTHORIZATION Witnessed by Mike use TITLE Co. Rep.

DATE \_\_\_\_\_

Thomas E. Blair  
22150 SE Cole Creek Rd.  
Atlanta, KS 67008  
620-394-2324  
316-655-8585  
tomkat@sktc.net

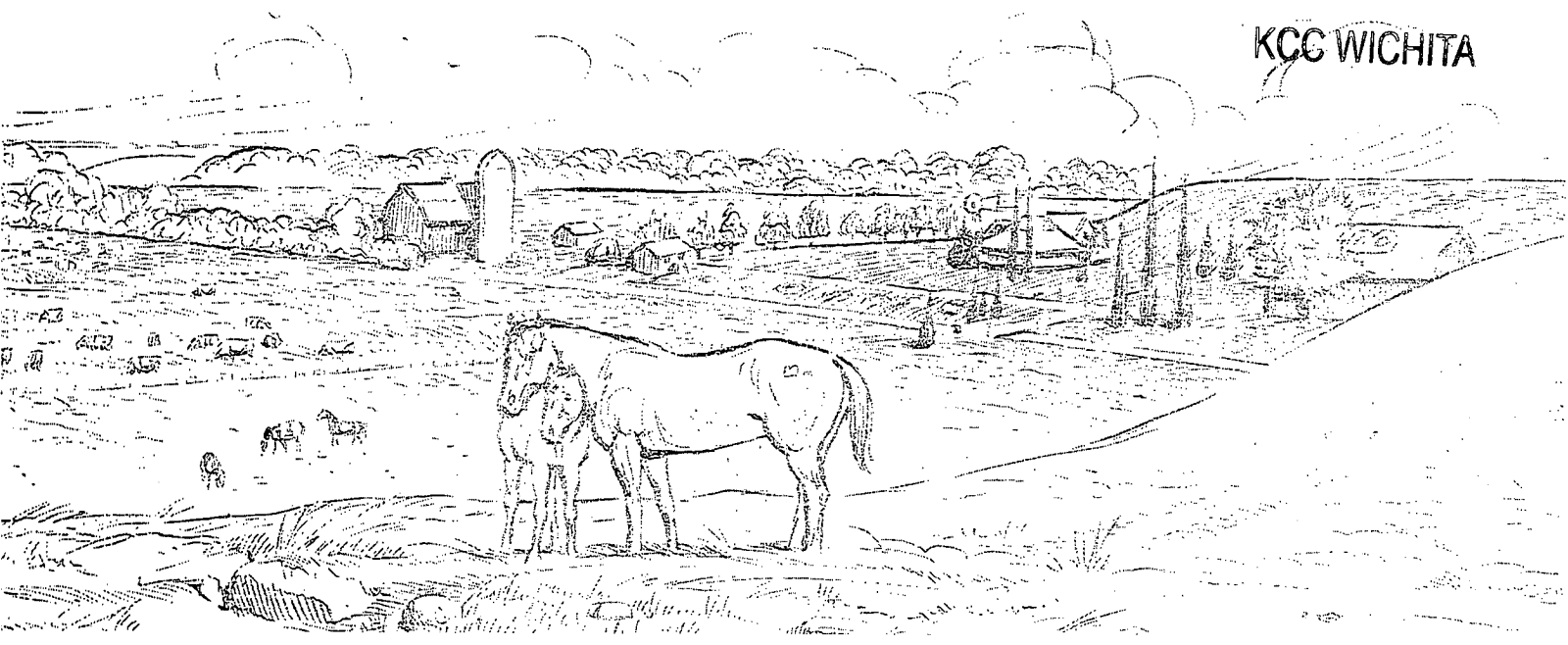
**GEOLOGISTS REPORT**

WELL:	Waldschmidt #7A
OPERATOR:	W.D. Short Oil Co. LLC
LOCATION:	NE SW SE 6-34-6E Cowley County, KS
CONTRACTOR:	Gulick Drilling Co. Inc.
ELEVATION:	1118 GL; 1126 KB
MEASUREMENTS FROM:	1126 KB
DRILLING COMMENCED:	8-25-09
DRILLING COMPLETED:	8-28-09

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**GEOLOGICAL FORMATION TOPS:**

<i>FORMATION</i>	<i>DEPTH</i>
Iatan	1631 (-505)
Upper Stalnaker	Not present
Hogshooter	2091 (-965)
Layton	2116 (-990)
Total Depth	2218 (-1092)

**MAJOR ZONES OF INTEREST AND HYDROCARBON SHOWS:**

FORMATION: Layton

INTERVAL: 2116-2134 (sample depth)

DESCRIPTION: Sandstone, gray, very fine to fine grained, angular, trace mica, good intergranular porosity, strong odor, bright fluorescence, good show of free oil and gas bubbles.

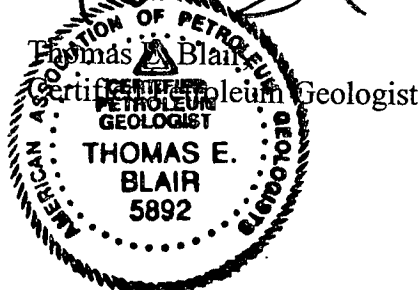
**REMARKS AND RECOMMENDATIONS:**

The Upper Stalnaker Sand that was present with a good show in the #6A Waldschmidt, was not present in this well.

The Layton Sand carried extremely good shows in the top 18 feet and graded slowly to no show by a depth of 2150 feet. This zone should be productive in the upper part.

5 ½ inch casing was set in order to further test the Layton Sand.

Respectfully submitted,



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JAN 22 2010  
KCC WICHITA