

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33608

Name: W. D. Short Oil Co., LLC

Address 1: P. O. Box 729

Address 2: 102 S. River Rd.

City: Oxford State: Ks Zip: 67119 + 0729

Contact Person: William D. (Don) Short, Jr.

Phone: (620) 455-3576

CONTRACTOR: License # 32854

Name: Gulick Drilling Co., Inc.

Wellsite Geologist: Tom Blair

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8-18-09 8-22-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-24335-00-00

Spot Description: _____

S/2 NW SW Sec. 5 Twp. 34 S. R. 6 East West

2100 Feet from North / South Line of Section

300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Cowley

Lease Name: Waldschmidt Well #: 6A

Field Name: Rahn

Producing Formation: Stalnaker

Elevation: Ground: 1121.4 Kelly Bushing: _____

Total Depth: 2890' Plug Back Total Depth: 2211'

Amount of Surface Pipe Set and Cemented at: 319 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 1-25-10
(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 500 bbls

Dewatering method used: Free Fluids Removed

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Resident Agent Date: 1-20-10

Subscribed and sworn to before me this 20th day of January

Notary Public: [Handwritten Signature]

Date Commission Expires: 3-30-13

DENESE A. WILSON
Notary Public - State of Kansas
My Appt. Expires 3-30-13

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: W. D. Short Oil Co., LLC Lease Name: Waldschmidt Well #: 6A
 Sec. 5 Twp. 34 S. R. 6 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log, Gamma Ray/Neutron log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>1648</td> <td>(-522)</td> </tr> <tr> <td>Layton</td> <td>2117</td> <td>(-991)</td> </tr> <tr> <td>Bartlesville</td> <td>2852</td> <td>(-1726)</td> </tr> </table>	Name	Top	Datum	Stalnaker	1648	(-522)	Layton	2117	(-991)	Bartlesville	2852	(-1726)
Name	Top	Datum											
Stalnaker	1648	(-522)											
Layton	2117	(-991)											
Bartlesville	2852	(-1726)											

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	319	Class "A"	185	3% Cal/2%Gel
Production	7-7/8"	5-1/2"	15.5#	2211	Thick Set	125	6% Gel

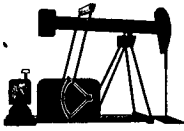
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1654-82'	250 Gal 7-1/2% Acid (12-2-09)	
		1000 Gal 15% Acid (12-3-09)	
		500# Sand Frac (12-4-09)	
		6000# Sand Frac (12-17-09)	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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W. D. Short Oil Company, LLC.

Office: 102 S. River Road
Oxford, Kansas
Phone: (620) 455-3576

Mailing Address: PO Box 729
Oxford, KS 67119-0729
Fax: (620) 455-2980

OIL PRODUCTION

Marjorie O. Short
Don Short

January 20, 2010

Re: Waldschmidt #6A API#15-035-24335-00-00
Sec. 5- Twp. 34S- Rge 6E Cowley, Co.

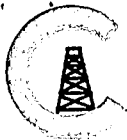
To Whom It May Concern,

We are in the process of completing this well but we have not put it into production. I have filed all of the information I have available. I will file an amended ACO-1 when we get this well pumping.

Thank You,

William D. (Don) Short Jr.

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JAN 22 2010
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230955

Invoice Date: 08/24/2009 Terms:

Page 1

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
(620) 455-3576

WALDSCHMIDT 6-A
23539
08-22-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.0000	2000.00
1110A	KOL SEAL (50# BAG)	625.00	.3900	243.75
1123	CITY WATER	3000.00	.0140	42.00
4406	5 1/2" RUBBER PLUG	1.00	58.0000	58.00
4104	CEMENT BASKET 5 1/2"	1.00	206.0000	206.00
4130	CENTRALIZER 5 1/2"	5.00	44.0000	220.00
4255	TYPE B BASKET SHOE 5 1/2	1.00	1128.0000	1128.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
445 CEMENT PUMP	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.45	276.00
515 TON MILEAGE DELIVERY	549.60	1.16	637.54

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Parts:	3897.75	Freight:	.00	Tax:	226.07	AR	6377.36
Labor:	.00	Misc:	.00	Total:	6377.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23539

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-22-09	7876	WALDSCHMIDT 6-A	5	34S	6E	Cowley																
CUSTOMER W.D. Short Oil Co., LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			515	Chris			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
515	Chris																					
437	Jim																					
MAILING ADDRESS P.O. Box 729																						
CITY OXFORD	STATE KS	ZIP CODE 67119																				

Gulick
Drly.
Co.

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2890' KB CASING SIZE & WEIGHT 5 1/2 15.50 * New
 CASING DEPTH 2211 G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 * SLURRY VOL 39 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 53.4 BBL DISPLACEMENT PSI 700 MIX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Drop Trip BALL. wait 10 minutes. Set Basket shoe @ 1100 PSI. Pump 15 BBL Fresh water ahead. MIXED 125 SKS THICK Set Cement w/ 5 * Kol-Seal @ 13.7 */gal, yield 1.75. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 53.4 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times while Cement. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	80	MILEAGE	3.45	276.00
1126 A	125 SKS	THICK Set Cement	16.00	2000.00
1110 A	625 *	KOL-SEAL 5 */SK	.39 *	243.75
5407 A	6.87 TONS	Ton Mileage	1.16	637.54
5502 C	5 HRS	80 BBL VAC TRUCK	94.00	470.00
1123	3000 gals	City water	14.00/1000	42.00
4406	1	5 1/2 Top Rubber Plug	58.00	58.00
4104	1	5 1/2 Cement Basket	206.00	206.00
4130	5	5 1/2 x 7 7/8 CENTRALIZERS	44.00	220.00
4255	1	5 1/2 Type "B" Basket shoe	1128.00	1128.00
			Sub Total	6151.29
		THANK you	SALES TAX	226.01
		5.8%	ESTIMATED	
			TOTAL	6377.30

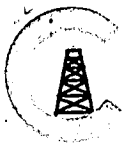
Revin 3737

030965

AUTHORIZATION witnessed By Mike Usee

TITLE W.D. Short/Co. Rep.

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230904

Invoice Date: 08/19/2009 Terms:

Page 1

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
(620)455-3576

WALDSCHMIDT #6A
23542
08-18-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	185.00	12.7000	2349.50
1102	CALCIUM CHLORIDE (50#)	520.00	.7100	369.20
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1600	56.00
1107	FLO-SEAL (25#)	45.00	1.9700	88.65
Description		Hours	Unit Price	Total
515	TON MILEAGE DELIVERY	696.00	1.16	807.36
520	CEMENT PUMP (SURFACE)	1.00	680.00	680.00
520	EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00

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=====
Parts: 2863.35 Freight: .00 Tax: 166.07 AR 4516.78
Labor: .00 Misc: .00 Total: 4516.78
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

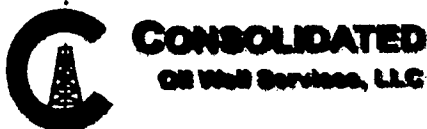
GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 23542

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-09	7876	Waldschmidt #6A	5	34	6E	Conlay
CUSTOMER W.D. Short Oil Co. LLC			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 729			520		Cliff	
CITY Oxford			515		Chris	
STATE KS			ZIP CODE 67119			

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 319 LB. CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 305 G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 19 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 185 sks class "A" cement w/ 3% caeze, 2% gel + 1/4" floccle @ 15" / gal Displace w/ 19 Bbl fresh water. shut well in w/ good cement returns to surface = 12 Bbl slurry to pit. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54017	1	PUMP CHARGE	680.00	680.00
5406	1	MILEAGE left truck on location	n/c	n/c
11045	185 sks	class "A" cement	12.70	2349.50
1102	320 #	3% caeze	.71	369.20
1118A	350 #	2% gel	.16	56.00
1102	45 #	1/4" floccle @ 15" / gal	1.97	88.65
5407A	8.7	tan mileage bulk truck	1.16	807.36
			Subtotal	4350.71
			SALES TAX	1166.07
			ESTIMATED TOTAL	4516.78

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Form 3737

230904

AUTHORIZATION Witnessed by Ron Gubek

TITLE Chris Gubek OREG

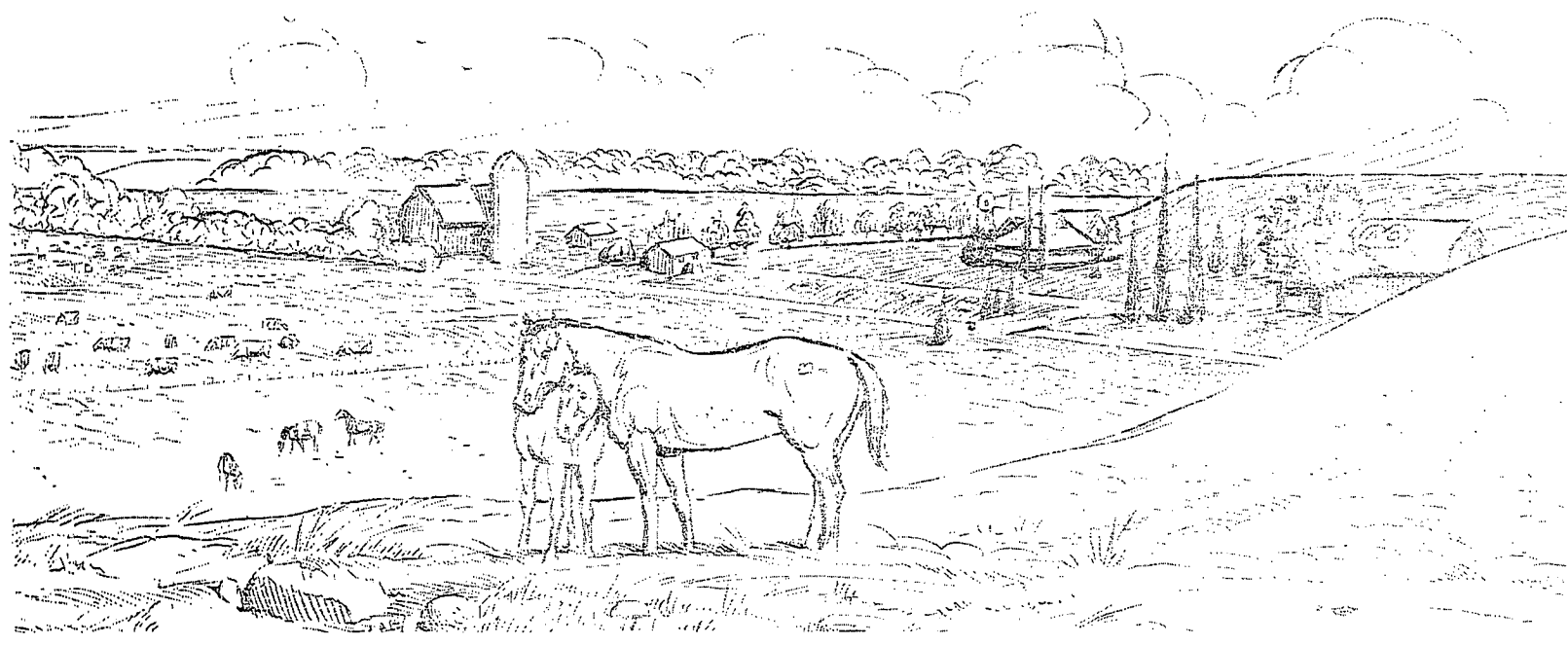
DATE _____

Thomas E. Blair
22150 SE Cole Creek Rd.
Atlanta, KS 67008
620-394-2324
316-655-8585
tomkat@sktc.net

GEOLOGISTS REPORT

WELL:	Waldschmidt #6A
OPERATOR:	W.D. Short Oil Co. LLC
LOCATION:	S2 NW NW SW 5-34-6E Cowley County, KS
CONTRACTOR:	Gulick Drilling Co. Inc.
ELEVATION:	1118 GL; 1126 KB
MEASUREMENTS FROM:	1126 KB
DRILLING COMMENCED:	8-17-09
DRILLING COMPLETED:	8-22-09

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GEOLOGICAL FORMATION TOPS:

<i>FORMATION</i>	<i>DEPTH</i>
Iatan	1630 (-504)
Upper Stalnaker	1648 (-522)
Hogshooter	2098 (-912)
Layton	2117 (-991)
Kansas City	2292 (-1166)
Dodds Creek Sand	2304 (-1178)
Marmaton	2528 (-1402)
Cherokee	2662 (-1536)
Bartlesville Zone	2852 (-1726)
Total Depth	2890 (-1764)

MAJOR ZONES OF INTEREST AND HYDROCARBON SHOWS:

FORMATION: Upper Stalnaker

INTERVAL: 1648-1680 (sample depth)

DESCRIPTION: Sandstone, light tan, fine grained, angular, fair to good intergranular porosity, bright fluorescence, strong odor, good show of free oil and gas bubbles.

FORMATION: Layton

INTERVAL: 2117-2134

DESCRIPTION: Sandstone, gray to tan, very fine grained, angular, trace mica, good intergranular porosity, strong odor, bright fluorescence, good show of free oil and gas bubbles, film of free oil on sample tray.

REMARKS AND RECOMMENDATIONS:

The Stalnaker Sand had extremely good shows in the entire 32 feet of the upper interval. Below that the sand appears to be water bearing.

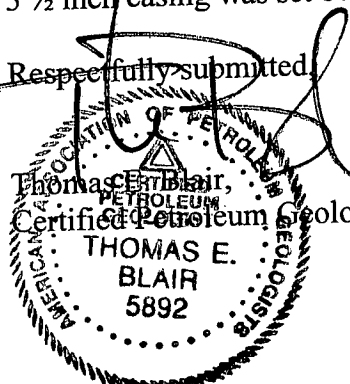
The Layton Sand had very good shows in the top 16 feet, then graded slowly to no shows by a depth of 2150 feet.

The Bartlesville Sand was not developed at this location and had only minor amounts of hard, silty sand present.

5 1/2 inch casing was set below the Layton to test the Layton and Stalnaker shows.

Respectfully submitted,

Thomas E. Blair,
Certified Petroleum Geologist
THOMAS E. BLAIR
5892



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JAN 22 2010

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