

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31725
Name: Shelby Resources L.L.C./ Captiva Energy L.L.C.
Address 1: 2717 Canal Blvd.
Address 2: Suite C
City: Hays State: KS Zip: 67601 +
Contact Person: Chris Gottschalk
Phone: (785) 623-1524

CONTRACTOR: License # 5142
Name: Sterling Drilling
Wellsite Geologist: Keith Reavis
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/06/07 12/17/07 1/23/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22287-0000
Spot Description: NW/4
SE NW Sec. 25 Twp. 29 S. R. 14 East West
2265' Feet from North / South Line of Section
2310' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pratt

Lease Name: Horney Well #: 1-25
Field Name: Wildcat

Producing Formation: Simpson Sand
Elevation: Ground: 1929' Kelly Bushing: 1938'
Total Depth: 4752' Plug Back Total Depth: 4716'
Amount of Surface Pipe Set and Cemented at: 305' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 1-25-10
(Data must be collected from the Reserve Pit)

Chloride content: 8300 ppm Fluid volume: 800 bbls
Dewatering method used: Hauled off water
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers of Kansas
Lease Name: Watson #2 License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Production manager Date: 1/04/10
Subscribed and sworn to before me this 4 day of January, 2010.
Notary Public: [Signature]
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
MICHELLE R. HAAS
My Appt. Exp. 10/4/11

Operator Name: Shelby Resources L.L.C./ Captiva Energy L.L.C. Lease Name: Horney Well #: 1-25
 Sec. 25 Twp. 29 S. R. 14 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density Neutron, Micro, Sonic and Cement Bond Logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3410'</td> <td>-1472'</td> </tr> <tr> <td>Heebner</td> <td>3767'</td> <td>-1829'</td> </tr> <tr> <td>Lansing</td> <td>3967'</td> <td>-2029'</td> </tr> <tr> <td>Base KC</td> <td>4358'</td> <td>-2420'</td> </tr> <tr> <td>Viola</td> <td>4426'</td> <td>-2488'</td> </tr> <tr> <td>Simpson Sand</td> <td>4486'</td> <td>-2548'</td> </tr> <tr> <td>Arbuckle</td> <td>4553'</td> <td>2615'</td> </tr> </table>	Name	Top	Datum	Topeka	3410'	-1472'	Heebner	3767'	-1829'	Lansing	3967'	-2029'	Base KC	4358'	-2420'	Viola	4426'	-2488'	Simpson Sand	4486'	-2548'	Arbuckle	4553'	2615'
Name	Top	Datum																							
Topeka	3410'	-1472'																							
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Viola	4426'	-2488'																							
Simpson Sand	4486'	-2548'																							
Arbuckle	4553'	2615'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.1/4'	13.3/8"	48#	305'	Common	400	3% ccl, 2% gel
Production	7.7/8"	5.1/2"	15.5#	4747'	AA2	250	3% ccl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4484-87'	250 gal 15% MIRA	

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TUBING RECORD: Size: <u>2.3/8"</u> Set At: <u>4708'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/23/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf	Water Bbls. <u>1</u>
Gas-Oil Ratio		Gravity <u>34</u>	

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4484-87'</u>
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ALLIED CEMENTING CO., INC.

32285

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>12-5-07</u>	SEC. <u>25</u>	TWP. <u>29S</u>	RANGE <u>14W</u>	CALLED OUT <u>9:30pm</u>	ON LOCATION <u>9:00pm</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Honey</u>		WELL # <u>125</u>	LOCATION <u>Sawyer, 7 west, 13 South</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>elinto</u>				

CONTRACTOR Steele 4
 TYPE OF JOB Surface
 HOLE SIZE 17 1/2 T.D. 310
 CASING SIZE 13 3/8 DEPTH 305
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT 44 BBLs fresh H₂O

OWNER Captiva Energy
 CEMENT
 AMOUNT ORDERED 400 SK A +3%cc +2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER Mark C.
 # 343 HELPER Steve K.
 BULK TRUCK
 # 331 DRIVER Cole H.
 BULK TRUCK
 # DRIVER

COMMON	<u>400 A</u>	@	<u>11.10</u>	<u>4440.00</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>14</u>	@	<u>46.60</u>	<u>652.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>422</u>	@	<u>1.90</u>	<u>801.80</u>
MILEAGE	<u>25 x 422 x</u>		<u>.09</u>	<u>949.50</u>
				TOTAL <u>6976.90</u>

REMARKS:

Pipe embottom, Laseuk Circ. Pump 36 lbls
Fresh ahead mix 400sk class A +3%cc
+2% gel. Disp. to 295' w/ 44 lbls
Fresh water. Stop. Shut in. release
Line psi. Cement did Circ.

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CHARGE TO: Captiva Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>305</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>5'</u>	@	<u>.65</u>	<u>3.25</u>
MILEAGE	<u>25</u>	@	<u>6.00</u>	<u>150.00</u>
MANIFOLD Head Rental		@	<u>100.00</u>	<u>100.00</u>
		@		
				TOTAL <u>1068.25</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer Captiva Energy, LLC	Lease No.	Date 12-18-07
Lease Horney	Well # 1-25	
Field Order # 16,167	Station Pratt	Casing 5 1/2" 15.5Lb.
Type Job C.N.W. - Long String	Formation	Depth 4,738 Ft.
		County Pratt
		State KS
		Legal Description 25-215-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 15.5Lb./Ft.	Tubing Size	Shots/Ft 250	sacks 250	cement AA-2 with 38% Friction Reducer, 25% Defamer,		RATE	PRESS	ISIP
Depth 4,738 Ft.	Depth	From .88	FLA-322	10% Salt,		Max		15 Min
Volume 12.8 Bbl.	Volume	From 5 Lb/sk.	Gas	10% Salt,		Min		10 Min.
Max Press 1,500 P.S.I.	Max Press	From 15.3 Lb/Gal.	5.82 Gal/sk	5.82 Gal/sk		Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From 25	sacks	of above to plug		PIP Used		Annulus Pressure
Plug Depth 1,122 Ft.	Packer Depth	From		To	Flush	Gas Volume		Total Load
					112.4 Bbl.			

Customer Representative Brian Karlin	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,841	19,831
Driver Names Messick	Melson	Shields
19,862		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and hold safety meeting.
3:45					Sterling Drilling start to run Auto-Fill Float Shoe, Shoe joint with Latch Down Baffle screwed into collar and a total of 112 Jts. new 15.5Lb./Ft. 5 1/2" casing. Ran Basket on jt. #2
					Ran Turbo lizers on Collars #4, 6, 8, 10, 12, 14, and 16.
5:50					Casing in well. Circulate for 45 minutes.
6:40	200			6	Start Salt Pre-Flush.
	200		20	6	Start Fresh Water Spacer.
	200		25	6	Start Super Flush II.
	200		49	6	Start Fresh Water spacer.
6:50	200		52	5	Start mixing 2.25 sacks AA-2 cement.
			107		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
7:09	200			6	Start Fresh water Displacement.
			80	5	Start to lift cement.
7:29	800		112.4		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
8:15					Job Complete.
					Thanks.

Company	Shelby Resources, LLC	Lease Name	Horney	
Address	P.O. Box 1213	Lease #	1-25	
CSZ	Hays, KS 67601	Legal Desc	See Comments	Job Ticket 2029
Attn.	Keith Reavis	Section	25	Range 14W
		Township	29S	
		County	Pratt	State KS
		Drilling Cont	Sterling Drilling Comp. Rig #4	

Comments Legal Discription: 2265' FNL & 2310' FWL

GENERAL INFORMATION

Test # 2	Test Date 12/12/2007	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole	Mid Recorder #			
	Successful Test	Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	0
				Approved By	
Mud Type	Gel Chem	Standby Time	0	Extra Equipmnt	Jars & Safety joint
Mud Weight	9.4	Viscosity	43.0	Time on Site	6:30 AM
Filtrate	10.4	Chlorides	6500	Tool Picked Up	10:00 AM
				Tool Layed Dwn	5:25 PM
Drill Collar Len	214.0	Elevation	1929.00	Kelley Bushings	1938.00
Wght Pipe Len	0				
Formation	Lansing	Start Date/Time	12/12/2007 9:14 AM		
Interval Top	4136.0	Bottom	4156.0	End Date/Time	12/12/2007 5:42 PM
Anchor Len Below	20.0	Between	0		
Total Depth	4156.0				
Blow Type	Weak blow at the start of the initial flow period, but building reaching the bot tom of the bucket in 3 minutes. Strong blow throughout the final flow period, hitting the bottom of the bucket imidiately. Very weak surface blow back during the final flow period, that lasted about 10 minutes. Times: 10, 60, 61, 94.				

RECOVERY

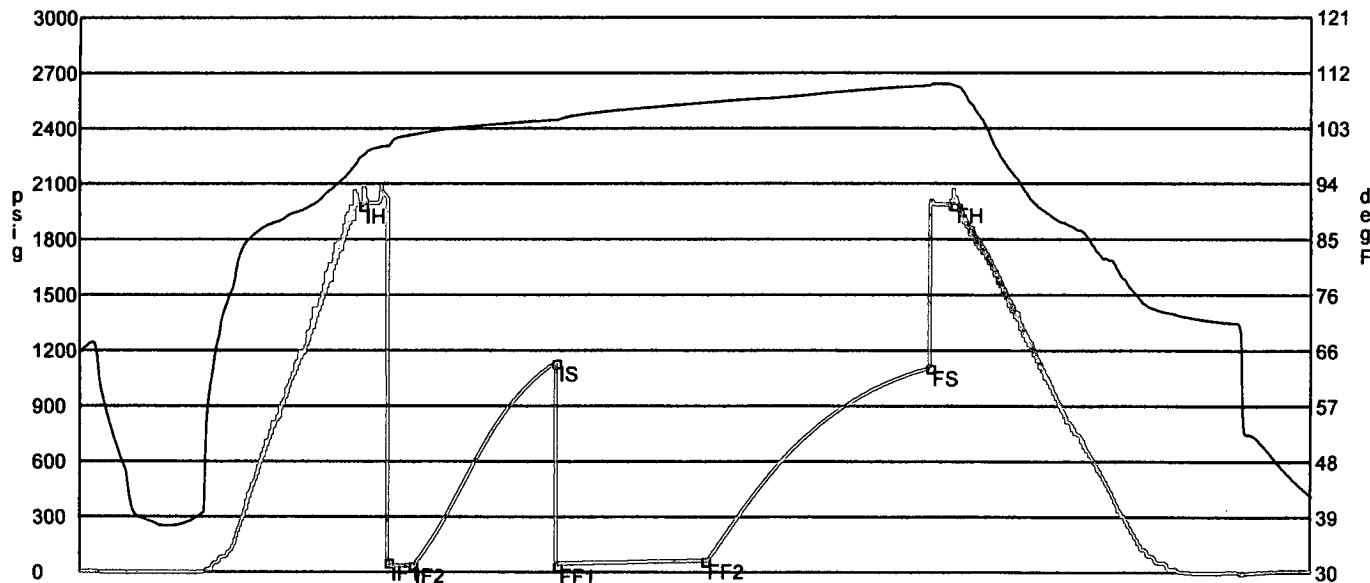
Feet	Description	Gas	Oil	Water	Mud
1100	Gas in pipe	100% 1100ft	0% 0ft	0% 0ft	0% 0ft
5	Very slight (trace) oil cut mud	0% 0ft	trace	0% 0ft	100% 5ft
60	Oil cut mud	0% 0ft	7% 4.2ft	0% 0ft	93% 55.8ft
60	Gassy, heavy oil cut mud	10% 6ft	23% 13.8ft	0% 0ft	67% 40.2ft

DST Fluids 0

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	Date	Time	Pressure	Temp	
IH	12/12/2007 11:08:45 AM	1.9125	1984.46	98.324	Initial Hydro-static
IF1	12/12/2007 11:19:45 AM	2.095833	55.523	99.945	Initial Flow (1)
IF2	12/12/2007 11:29:45 AM	2.2625	37.772	101.816	Initial Flow (2)
IS	12/12/2007 12:29:00 PM	3.25	1133.898	104.234	Initial Shut-In
FF1	12/12/2007 12:29:30 PM	3.258333	36.045	104.167	Final Flow (1)
FF2	12/12/2007 1:31:00 PM	4.283333	63.174	107.03	Final Flow (2)
FS	12/12/2007 3:04:00 PM	5.833333	1107.508	109.875	Final Shut-In
FH	12/12/2007 3:13:45 PM	5.995833	1987.582	109.974	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company	Shelby Resources, LLC	Lease Name	Horney
Address	P.O. Box 1213	Lease #	1-25
CSZ	Hays, KS 67601	Legal Desc	See Comments
Attn.	Keith Reavis	Section	25
		Township	29S
		County	Pratt
		Drilling Cont	Sterling Drilling Comp. Rig #4
Job Ticket	2029	State	KS
Range	14W		

Comments **Legal Discription: 2265' FNL & 2310' FWL**

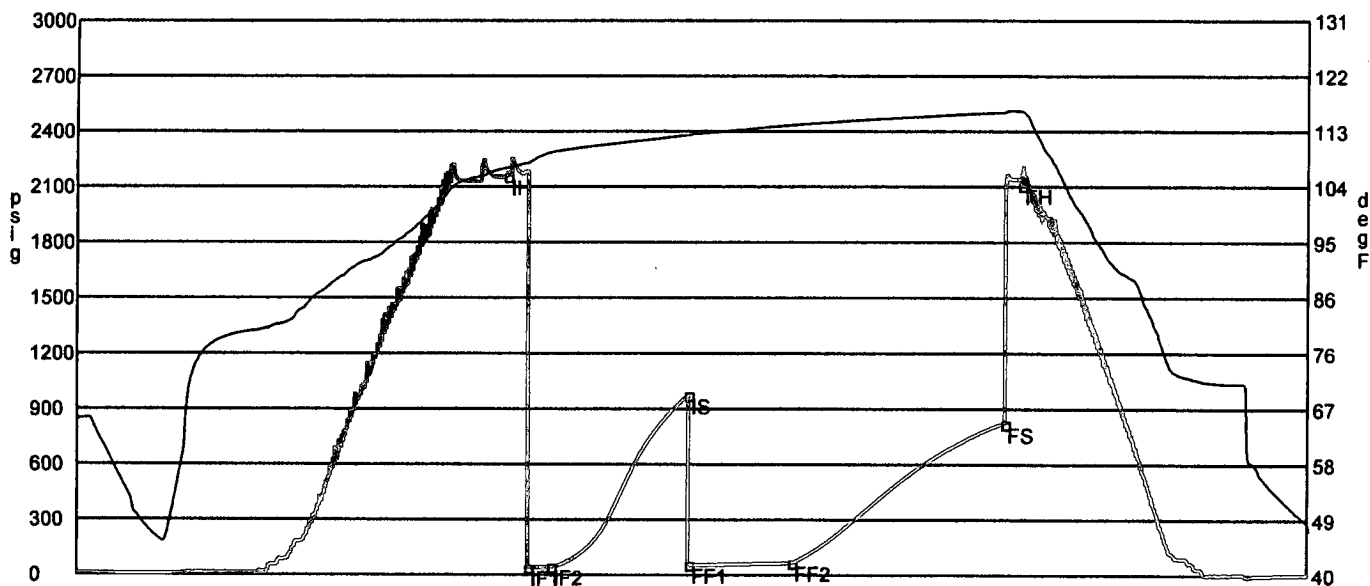
GENERAL INFORMATION

Test # 3	Test Date 12/14/2007	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # 13565	
# of Packers 2.0	Packer Size 6 3/4	Mileage 36	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.4	Viscosity 43.0	Extra Equipmnt Jars & Safety joint	
Filtrate 10.4	Chlorides 7000	Time on Site 11:45 PM	
		Tool Picked Up 1:40 AM	
		Tool Layed Dwn 9:40 AM	
Drill Collar Len 214.0		Elevation 1929.00	Kelley Bushings 1938.00
Wght Pipe Len 0			
Formation Viola		Start Date/Time 12/14/2007 1:06 AM	
Interval Top 4433.0	Bottom 4456.0	End Date/Time 12/14/2007 10:01 AM	
Anchor Len Below 23.0	Between 0		
Total Depth 4456.0			
Blow Type	Very weak surface blow at the start of the initial flow period, building to 1 1/2 inches. Very weak surface blow at the start of the final flow period, building to 1 1/4 inches in 5 minutes, but diminishing to 1 inch at 10 minutes, and held there throughout the rest of the period. Times: 10, 60, 45, 94.		

RECOVERY

<u>Feet</u>	<u>Description</u>	<u>Gas</u>	<u>Oil</u>	<u>Water</u>	<u>Mud</u>
60	Mud	0% 0ft	0% 0ft	0% 0ft	100% 60ft
60	Water cut mud	0% 0ft	0% 0ft	17% 10.2ft	83% 49.8ft
DST Fluids 26000					

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	Date	Time	Pressure	Temp	
IH	12/14/2007 4:11:15 AM	3.0875	2153.394	106.849	Initial Hydro-static
IF1	12/14/2007 4:20:30 AM	3.241667	39.621	107.493	Initial Flow (1)
IF2	12/14/2007 4:30:30 AM	3.408333	43.99	109.385	Initial Flow (2)
IS	12/14/2007 5:30:15 AM	4.404167	973.621	112.215	Initial Shut-In
FF1	12/14/2007 5:30:45 AM	4.4125	54.374	112.197	Final Flow (1)
FF2	12/14/2007 6:15:45 AM	5.1625	66.433	113.859	Final Flow (2)
FS	12/14/2007 7:48:30 AM	6.708333	819.471	115.951	Final Shut-In
FH	12/14/2007 7:55:45 AM	6.829167	2106.441	116.179	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company	Shelby Resources, LLC	Lease Name	Horney	
Address	P.O. Box 1213	Lease #	1-25	
CSZ	Hays, KS 67601	Legal Desc	See Comments	Job Ticket 2029
Attn.	Keith Reavis	Section	25	Range 14W
		Township	29S	
		County	Pratt	State KS
		Drilling Cont	Sterling Drilling Comp.	Rig #4

Comments Legal Discription: 2265' FNL & 2310' FWL

GENERAL INFORMATION

Test # 4	Test Date 12/15/2007	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole	Mid Recorder #			
	Successful Test	Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	36
				Approved By	
Mud Type	Gel Chem	Standby Time	2	Extra Equipmnt	Jars, Safety joint, Cir. pin
Mud Weight	9.4	Viscosity	47.0	Time on Site	8:10 PM
Filtrate	9.6	Chlorides	8500	Tool Picked Up	10:40 PM
				Tool Layed Dwn	12:30 PM
Drill Collar Len	214.0	Elevation	1929.00	Kelley Bushings	1938.00
Wght Pipe Len	0				

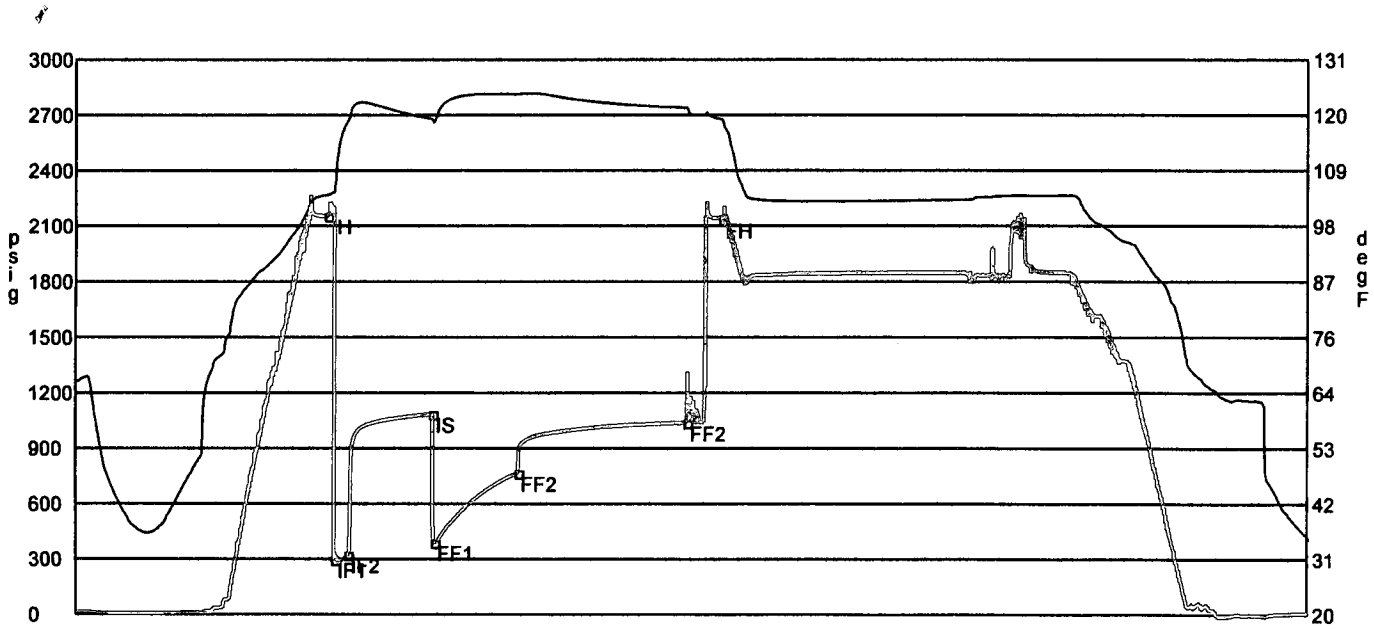
Formation	Simpson Sand	Start Date/Time	12/14/2007 10:03 PM
Interval Top	4463.0	Bottom	4505.0
Anchor Len Below	42.0	Between	0
Total Depth	4505.0		
Blow Type	Strong blow throughout the initial flow period, reaching the bottom of the bucket in 1 minute. GTS 7 minutes. GTS imidiately on final flow period. Bottom of the bucket blow-backs during both shut-in periods. When we reversed out into the truck, we got a total of 42 bbl. of liquid. We had 28 min. of oil, 5 min. muddy, gassy, oil, and 2 minutes of slight oil cut mud, for a total of 35 minutes. Times on flows: 10, 60, 62, 122. Oil gravity: 39.		

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RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1265	Gas in Pipe	100% 1265ft	0% 0ft	0% 0ft	0% 0ft
2395	Oil	0% 0ft	100% 2395ft	0% 0ft	0% 0ft
420	Heavy gas, oil cut mud	23% 96.6ft	17% 71.4ft	0% 0ft	60% 252ft
305	Slight oi cut mud	0% 0ft	4% 12.2ft	0% 0ft	96% 292.8ft
120	Gassy, heavy mud cut oil	9% 10.8ft	54% 64.8ft	0% 0ft	37% 44.4ft

DST Fluids 0



	Date	Time	Pressure	Temp	
IH	12/15/2007 1:02:00 AM	2.983333	2154.564	103.978	Initial Hydro-static
IF1	12/15/2007 1:06:45 AM	3.0625	296.934	104.394	Initial Flow (1)
IF2	12/15/2007 1:16:30 AM	3.225	323.525	118.856	Initial Flow (2)
IS	12/15/2007 2:17:00 AM	4.233333	1085.254	119.118	Initial Shut-In
FF1	12/15/2007 2:18:45 AM	4.2625	389.957	118.758	Final Flow (1)
FF2	12/15/2007 3:18:30 AM	5.258333	766.742	124.066	Final Flow (2)
FF2	12/15/2007 5:20:00 AM	7.283333	1039.072	121.335	Final Flow (2)
FH	12/15/2007 5:45:15 AM	7.704167	2130.256	119.066	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
10	0	29.40 mcf	22.00 h2o	0.50 in
0	10	49.30 mcf	12.00 h2o	0.75 in
0	20	16.70 mcf	7.00 h2o	0.50 in
0	30	14.70 mcf	5.50 h2o	0.50 in
0	40	7.88 mcf	22.00 h2o	0.25 in
0	50	9.65 mcf	33.00 h2o	0.25 in
0	60	8.22 mcf	24.00 h2o	0.25 in

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Company **Shelby Resources, LLC**
 Address **P.O. Box 1213**
 CSZ **Hays, KS 67601**
 Attn. **Keith Reavis**

Lease Name **Horney-~~Gas~~**
 Lease # **1-25**
 Legal Desc **See Comments** Job Ticket **2029**
 Section **25** Range **14W**
 Township **29S**
 County **Pratt** State **KS**
 Drilling Cont **Sterling Drilling Comp. Rig #4**

Comments **Legal Discription: 2265' FNL & 2310' FWL**

GENERAL INFORMATION

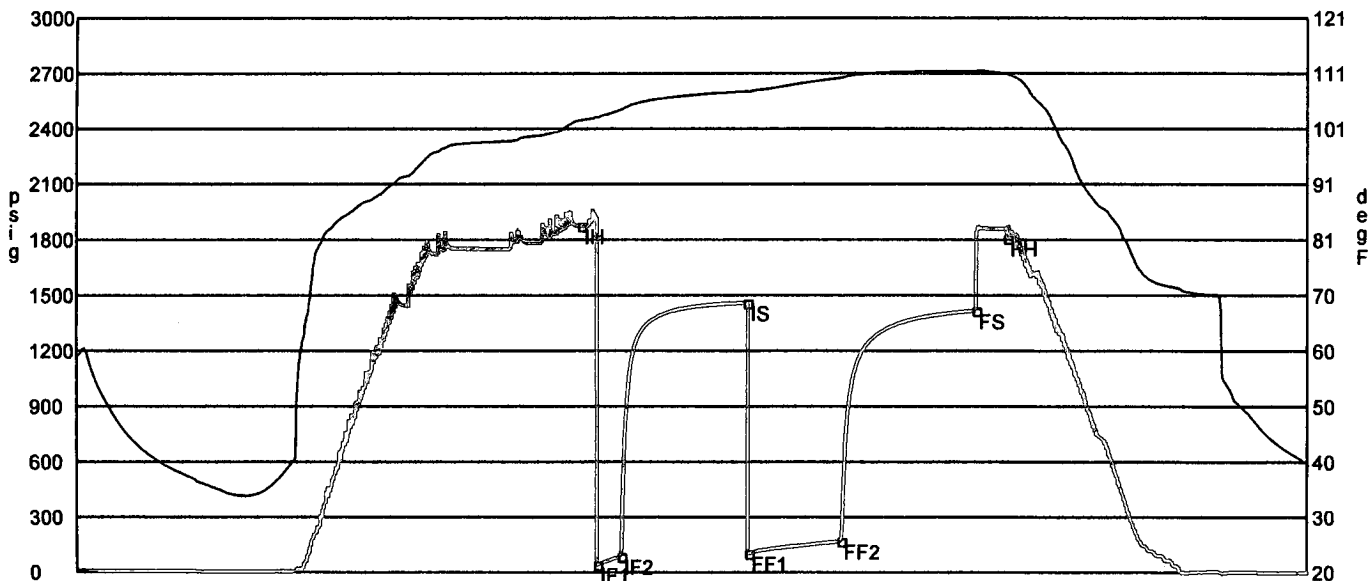
Test # 1	Test Date	12/11/2007	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	36	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.4	Viscosity	45.0	Time on Site	10:40 PM	
Filtrate	12.4	Chlorides	8000	Tool Picked Up	3:00 AM	
				Tool Layed Dwn	10:50 AM	
Drill Collar Len	214.0			Elevation	1929.00	Kelley Bushings 1938.00
Wght Pipe Len	0					
Formation	Douglas Sand			Start Date/Time	12/11/2007 1:46 AM	
Interval Top	3917.0	Bottom	3944.0	End Date/Time	12/11/2007 11:26 AM	
Anchor Len Below	27.0	Between	0			
Total Depth	3944.0					
Blow Type	Weak surface blow at the start of the initial flow period, that built to 3 1/2 inches. Weak surface blow at the start of the final flow period, that built to 1 1/2 inch in 5 minutes, but diminished back to 1/4 inch in 10 minutes. It ended a t 1/4 inch. Times: 10, 60, 45, 60.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
65	Heavy mud cut water	0% 0ft	0% 0ft	63% 41ft	37% 24ft
65	Very heavy water cut mud	0% 0ft	0% 0ft	47% 30.6ft	53% 34.4ft
180	Mud cut water	0% 0ft	0% 0ft	82% 147.6ft	18% 32.4ft

DST Fluids **94000**

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	Date	Time	Pressure	Temp	
IH	12/11/2007 5:42:15 AM	3.9375	1876.488	102.413	Initial Hydro-static
IF1	12/11/2007 5:50:00 AM	4.066667	42.475	102.874	Initial Flow (1)
IF2	12/11/2007 6:01:15 AM	4.254167	87.681	104.33	Initial Flow (2)
IS	12/11/2007 7:01:00 AM	5.25	1461.079	107.658	Initial Shut-In
FF1	12/11/2007 7:01:45 AM	5.2625	103.561	107.554	Final Flow (1)
FF2	12/11/2007 7:45:30 AM	5.991667	170.303	110.145	Final Flow (2)
FS	12/11/2007 8:49:15 AM	7.054167	1418.504	111.342	Final Shut-In
FH	12/11/2007 9:04:15 AM	7.304167	1809.623	110.858	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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