

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: _____

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: (785) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

October 1, 2009 October 5, 2009 October 5, 2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29940-00-00

Spot Description: _____

S2 NE NW Sec. 34 Twp. 23 S. R. 21 East West

4,290 Feet from North / South Line of Section

3,300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Allen

Lease Name: Rife Well #: 1-1

Field Name: Davis Bronson

Producing Formation: Mississippian

Elevation: Ground: 1,004 Kelly Bushing: _____

Total Depth: 767 ft. Plug Back Total Depth: 762.9 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 762.9 ft. w/ 78 sx cmt.

Drilling Fluid Management Plan AH II NUR 1-25-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent

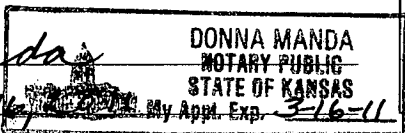
Title: Agent for Roger Kent Date: January 4, 2010

Subscribed and sworn to before me this 4th day of January

20 10

Notary Public: Donna Manda

Date Commission Expires: March 14, 2011 My Appl. Exp. 3-16-11



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (01/06)

RECEIVED

JAN 06 2010

KCC WICHITA

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Rife Well #: 1-1
 Sec. 34 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		762.9'	Portland	78 sx	Fly Ash Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	738.0 - 744.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Start 10-1-09

Rife 1-I

Finish 10-5-09

1	soil	1	
2	clay	3	
47	lime	50	
5	shale	55	
3	lime	58	
5	shale	63	
47	lime	110	
162	shale	272	
21	lime	293	
69	shale	362	
29	lime	391	
40	shale	431	
21	lime	452	
9	shale	461	
6	lime	467	
95	shale	562	
3	lime	565	
173	shale	738	
6	oil sand	744	good show
23	shale	767	T.D.

set 20' 7"
ran 762.9' 2 7/8
cemented to surface 78 sxs

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JAN 06 2010
KCC WICHITA

CASING MECHANICAL INTEGRITY TEST

DOCKET # _____

Disposal Enhanced Recovery:

S/2 NE NW, Sec 34, T 23 S, R 21 (E/W)

NW-OP Repressuring
 Flood
 Tertiary

4290 Feet from South Section Line
3300 Feet from East Section Line

Date injection started _____
 API #15 - 001 - 29,940

Lease Rife Well # 1-I
 County Allen

Operator: RJ Enterprises
 Name & Address 22082 NE Neosho RD
Garne Tt Ks. 66032

Operator License # 03728
 Contact Person Roger Kent
 Phone 785-448-7725

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Size	Tubing
_____	<u>7"</u>	<u>2 7/8"</u>	_____	_____	_____
Set at _____	<u>20'</u>	<u>762</u>	_____	Set at _____	_____
Cement Top _____	<u>Circ</u>	<u>Circ</u>	_____	Type _____	_____
" Bottom _____	<u>20'</u>	<u>762</u>	_____	_____	_____
DV/Perf. _____	_____	_____	_____	_____	_____
Packer type _____	_____	_____	_____	_____	_____
Zone of injection _____	_____	_____	_____	_____	_____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.
 I 10:00
 E Pressures: 810 810 810 Set up 1 System Pres. during test _____
 L 10:45 _____ Set up 2 Annular Pres. during test _____
 D _____ Set up 3 Fluid loss during test _____ bbls.
 D _____
 A _____
 T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut-in with Pressure Test (-rubber Plug)

Test Date 11/2/09 Using midwest surveys Company's Equipment

The operator hereby certifies that the zone between 0 feet and 762 feet

was the zone tested [Signature] Signature Contractor Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent _____ Title _____ Witness: Yes _____ No _____

REMARKS: Pressured casing up to 810" Well not perforated

Origin. Conservation Div.; KDHE/T; Dist. Office; **RECEIVED**

Computer Update

JAN 06 2010 KCC Form U-7 6/84

KCC WICHITA

RECEIVED
JAN 06 2010
KCC WICHITA

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10150217**

Special : Time: 09:21:12
Instructions : Ship Date: 10/05/09
Invoice Date: 10/05/09
Due Date: 11/08/09

Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
1.00	1.00	P	EA	106505	SF 25LB 3x9 Bugle Screw	119.9900 ea	119.9900	119.99
2.00	2.00	P	EA	353562	1250PK 9/16" HD Staple	19.1600 ea	4.7900	9.58

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$129.57
SHIP VIA Customer Pick up				Taxable	129.57
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	9.48

1 - Merchant Copy

Weight: 26 lbs.

TOTAL \$139.03

* 0 0 3 L S 9 0 0 1 3 0 8 E 8 T C *

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: **10150242**

Special : Time: 14:13:24
Instructions : Ship Date: 10/05/09
Invoice Date: 10/05/09
Due Date: 11/08/09

Sale rep #: MARILYN Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.7900 bag	5.7900	347.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 bag	9.4900	569.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$916.80
SHIP VIA Customer Pick up				Taxable	916.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	66.93

2 - Customer Copy

TOTAL \$983.73

* 0 0 3 L T 2 0 0 1 2 8 0 C U 5 1 *