

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259  
Name: Mai Oil Operations, inc.  
Address 1: P.O. Box 33  
Address 2: \_\_\_\_\_  
City: Russell State: Ks. Zip: 67665 + \_\_\_\_\_  
Contact Person: Allen Bangert  
Phone: ( 785 ) 483-2169  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: Kitt Noah  
Purchaser: NCRA  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/20/2009      10/30/2009      10/30/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 15-009-25355-0000  
Spot Description: 55' North & 95' West  
NW SE SE SE Sec. 21 Twp. 17 S. R. 15  East  West  
550 Feet from  North /  South Line of Section  
590 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Yarmer Well #: 1  
Field Name: Wildcat  
Producing Formation: Lansing  
Elevation: Ground: 1997' Kelly Bushing: 2005'  
Total Depth: 3603' Plug Back Total Depth: 3528'  
Amount of Surface Pipe Set and Cemented at: 1020' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan AH I NCR 1-25-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 43000 ppm Fluid volume: 300 bbls  
Dewatering method used: Let dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert  
Title: Prod. Supt. Date: 01/08/2010  
Subscribed and sworn to before me this 8 day of January,  
20 10.  
Notary Public: Lori Crathorne  
Date Commission Expires: 7-7-2010

NOTARY PUBLIC - State of Kansas  
LORI CRATHORNE  
My Appt. Expires 7-7-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**  
**JAN 11 2010**  
**KCC WICHITA**

Operator Name: Mai Oil Operations, inc. Lease Name: Yarmer Well #: 1  
 Sec. 21 Twp. 17 S. R. 15  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>CNFD, DIL, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1028'</td> <td>+977</td> </tr> <tr> <td>Topeka</td> <td>2982'</td> <td>-977</td> </tr> <tr> <td>Heebner</td> <td>3219'</td> <td>-1214</td> </tr> <tr> <td>Toronto</td> <td>3231'</td> <td>-1226</td> </tr> <tr> <td>Lansing</td> <td>3279'</td> <td>-1274</td> </tr> <tr> <td>Base Kansas City</td> <td>3512'</td> <td>-1507</td> </tr> <tr> <td>Arbuckle</td> <td>3551'</td> <td>-1546</td> </tr> </table>	Name	Top	Datum	Anhydrite	1028'	+977	Topeka	2982'	-977	Heebner	3219'	-1214	Toronto	3231'	-1226	Lansing	3279'	-1274	Base Kansas City	3512'	-1507	Arbuckle	3551'	-1546
Name	Top	Datum																							
Anhydrite	1028'	+977																							
Topeka	2982'	-977																							
Heebner	3219'	-1214																							
Toronto	3231'	-1226																							
Lansing	3279'	-1274																							
Base Kansas City	3512'	-1507																							
Arbuckle	3551'	-1546																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1020'	60-40 POZ	350	2% Gel, 3% CC
Production	5 1/2"	5 1/2"	14#	3600'	60-40 POZ	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	3460-63', 3443-48', 3423-28', 3374-78', 3364-67', 3352-57'	2500 gal 20%NE & 5000gal 20% CRANE	
TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3523'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>KCC WICHITA</b>	
Date of First, Resumed Production, SWD or Enhr. <u>11/20/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u> </u>	Water Bbls. <u>10</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3352'-3463' OA</u>
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Mai Oil Operations, Inc.  
8411 Preston Rd., Ste 800  
Dallas, TX 75255  
ATTN: Kitt Noah

**Yarmer # 1**  
**21-17s-15w Barton KS**  
Job Ticket: 36489 **DST#: 1**  
Test Start: 2009.10.27 @ 06:20:29

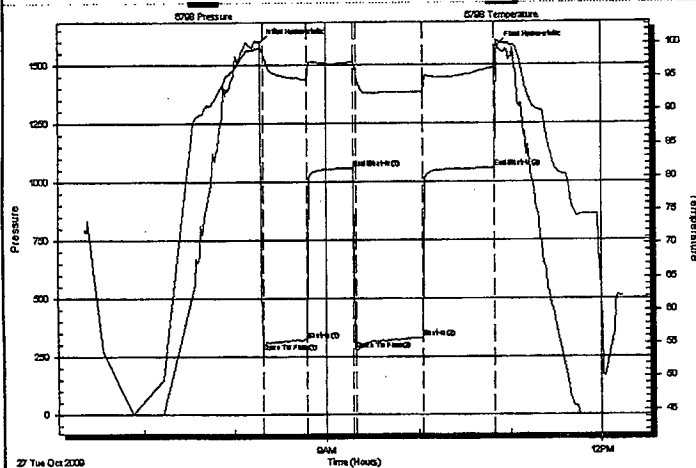
## GENERAL INFORMATION:

Formation: **Lansing-KC ' B&C '**  
Deviated: No Whipstock ft (KB)  
Time Tool Opened: 08:18:29  
Time Test Ended: 12:14:59  
Interval: **3286.00 ft (KB) To 3324.00 ft (KB) (TVD)**  
Total Depth: 3324.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole  
Tester: Jerry Adams  
Unit No: 45  
Reference Elevations: 2005.00 ft (KB)  
1997.00 ft (CF)  
KB to GR/CF: 8.00 ft

**Serial #: 6798** Inside  
Press@RunDepth: 330.92 psig @ 3292.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2009.10.27 End Date: 2009.10.27 Last Calib.: 2009.10.27  
Start Time: 06:20:30 End Time: 12:14:59 Time On Btm: 2009.10.27 @ 08:16:29  
Time Off Btm: 2009.10.27 @ 10:51:29

**TEST COMMENT:** IF: Very strong blow . B.O.B. immediately. GTS in 1 1/2 mins. (see gas flow report.)  
IS: Weak surface blow.  
FF: Very strong blow . B.O.B. immediately.  
FS: Weak blow . Built to 3".

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1596.20	99.27	Initial Hydro-static
2	271.69	98.56	Open To Flow (1)
31	322.99	94.56	Shut-In (1)
61	1058.75	97.27	End Shut-In (1)
63	282.41	95.64	Open To Flow (2)
106	330.92	92.76	Shut-In (2)
153	1057.25	96.38	End Shut-In (2)
155	1579.42	100.31	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
115.00	Muddy Water 60%w 40%w	1.61
0.00	3172' GIP	0.00
0.00	RW = .20 @ 80 deg.	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	42.00	1621.43
Last Gas Rate	1.00	43.00	1650.18
Max. Gas Rate	1.00	44.00	1678.93



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Mai Oil Operations, Inc.  
8411 Preston Rd., Ste 800  
Dallas, TX 75255  
ATTN: Kitt Noah

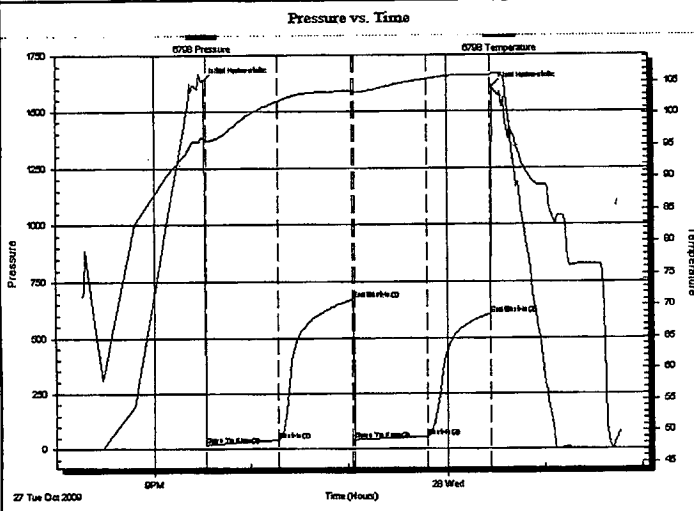
**Yarmer # 1**  
**21-17s-15w Barton KS**  
Job Ticket: 36490      DST#: 2  
Test Start: 2009.10.27 @ 20:15:48

## GENERAL INFORMATION:

Formation: **Lansing-KC ' E&F'**  
Deviated: No Whipstock      ft (KB)  
Time Tool Opened: 21:32:18  
Time Test Ended: 01:47:18  
Test Type: Conventional Bottom Hole  
Tester: Jerry Adams  
Unit No: 45  
Interval: **3334.00 ft (KB) To 3370.00 ft (KB) (TVD)**  
Total Depth: 3370.00 ft (KB) (TVD)  
Reference Elevations: 2005.00 ft (KB)  
Hole Diameter: 7.88 inches      Hole Condition: Fair  
KB to GR/CF: 8.00 ft

**Serial #: 6798      Inside**  
Press@RunDepth: 54.41 psig @ 3340.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2009.10.27      End Date: 2009.10.28      Last Calib.: 2009.10.28  
Start Time: 20:15:49      End Time: 01:47:18      Time On Btrm: 2009.10.27 @ 21:30:48  
Time Off Btrm: 2009.10.28 @ 00:27:18

**TEST COMMENT:** IF:Weak blow . Built to 11".  
IS:No blow.  
FF:Weak blow . Built to 5".  
FS:No blow.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1634.26	96.22	Initial Hydro-static
2	17.17	95.81	Open To Flow (1)
46	39.10	101.98	Shut-In (1)
92	671.77	103.62	End Shut-In (1)
93	41.67	103.41	Open To Flow (2)
137	54.41	105.47	Shut-In (2)
176	605.12	106.15	End Shut-In (2)
177	1608.62	106.38	Final Hydro-static

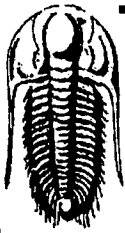
## Recovery

Length (ft)	Description	Volume (bbl)
80.00	SGO&WCM 5%g 10%o 25%w 60%r	1.12
0.00	50' GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

**RECEIVED  
JAN 11 2010  
KCC WICHITA**



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

8411 Preston Rd., Ste 800  
Dallas, TX 75255

ATTN: Kitt Noah

Yarmer # 1

21-17s-15w Barton KS

Job Ticket: 36491

DST#: 3

Test Start: 2009.10.28 @ 16:00:05

## GENERAL INFORMATION:

Formation: **Lansing-KC 'H-J'**  
Deviated: No Whipstock ft (KB)  
Time Tool Opened: 17:29:35  
Time Test Ended: 22:50:05

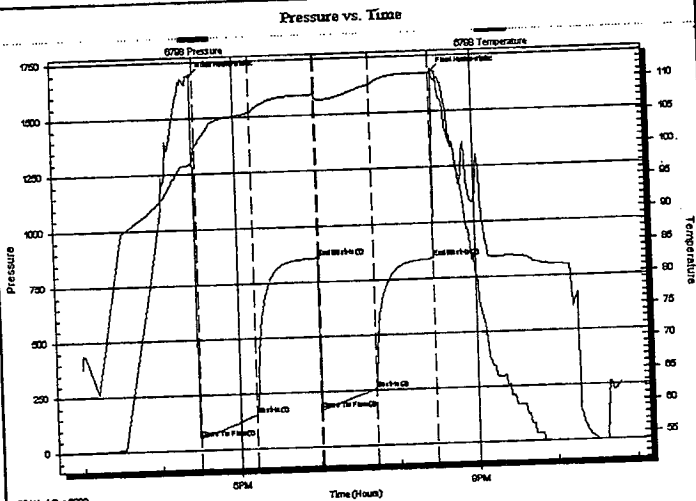
Test Type: Conventional Bottom Hole  
Tester: Jerry Adams  
Unit No: 45

Interval: **3410.00 ft (KB) To 3470.00 ft (KB) (TVD)**  
Total Depth: 3470.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2005.00 ft (KB)  
1997.00 ft (CF)  
KB to GR/CF: 8.00 ft

**Serial #: 6798** Inside Capacity: 8000.00 psig  
Press@RunDepth: 257.35 psig @ 3417.00 ft (KB) Last Calib.: 2009.10.28  
Start Date: 2009.10.28 End Date: 2009.10.28 Time On Btm: 2009.10.28 @ 17:27:35  
Start Time: 16:00:06 End Time: 22:50:05 Time Off Btm: 2009.10.28 @ 20:30:05

**TEST COMMENT:** IF: Strong blow. B.O.B. in 45 secs. GTS in 30 mins. ( see gas flow report.)  
IS: Strong blow. B.O.B. in 2 mins.  
FF: Strong blow. B.O.B. in 3 mins.  
FS: Strong blow. B.O.B. in 2 1/4 mins.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)
0	1689.99	98.14
2	55.55	100.98
45	154.46	105.97
93	859.31	108.35
94	170.70	107.96
136	257.35	109.62
181	842.48	111.11
183	1675.77	111.71

Annotation  
Initial Hydro-static  
Open To Flow (1)  
Shut-In (1)  
End Shut-In (1)  
Open To Flow (2)  
Shut-In (2)  
End Shut-In (2)  
Final Hydro-static

**RECEIVED**  
**JAN 11 2010**  
**KCC WICHITA**

## Recovery

Length (ft)	Description	Volume (bbl)
395.00	Clean Gsy Oil 10%g 90%o	5.54
255.00	Gsy MCO 30%g 60%o 10%m	3.58
200.00	Clean Gsy Oil 15%g 85%o	2.81
0.00	2562' GIP	0:00
0.00	Grav. = 36 API @ 60 deg.	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.00	24.43
Last Gas Rate	0.25	1.00	24.43
Max. Gas Rate	0.25	1.00	24.43

# ALLIED CEMENTING CO., LLC. 037666

BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Russell*

10-21-09	SEC. 21	TWP. 17	RANGE 15	CALLED OUT	ON LOCATION	JOB START 12:30 pm	JOB FINISH 1:00 pm
LEASE <i>Yarmer</i>	WELL # 1	LOCATION <i>Olmitz 2w 10 E 2w 10 E</i>			COUNTY <i>Butler</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Southern Drilling #3*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* TD *1020*  
 CASING SIZE *8 5/8* DEPTH *1020*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX *800* MINIMUM  
 MEAS. LINE SHOE JOINT *4216*  
 CEMENT LEFT IN CSG. *4216*  
 PERFS.  
 DISPLACEMENT *6286*

OWNER  
 CEMENT  
 AMOUNT ORDERED *350 60/40 30/60*  
 COMMON *210 @ 13.50 2835.00*  
 POZMIX *140 @ 7.55 1057.00*  
 GEL *6 @ 20.25 121.50*  
 CHLORIDE *12 @ 51.50 618.00*  
 ASC

**EQUIPMENT**

PUMP TRUCK CEMENTER *Craig*  
 # *398* HELPER *John*  
 BULK TRUCK  
 # *344* DRIVER *Randy*  
 BULK TRUCK  
 # DRIVER

RECEIVED  
 JAN 11 2010  
 KCC WICHITA  
 HANDLING *350 @ 3.50 1225.00*  
 MILEAGE *SR/mt/70 @ 6.65 665.00*  
 TOTAL *6084.00*

**REMARKS:**

*8 5/8 casing on bottom BS circulation  
 M.C. cement + Displace Plug Major cement @  
 13# finished @ 15# cement  
 Circulated Plug landed @ 900 p.s.  
*Thru BS**

**SERVICE**

DEPTH OF JOB  
 PUMP TRUCK CHARGE *791.00*  
 EXTRA FOOTAGE @  
 MILEAGE *19 @ 7.00 133.00*  
 MANIFOLD  
*share of cat bill @ 5264.00*  
 TOTAL *860.00*

CHARGE TO: *Mai Oil*  
 STREET  
 CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

*1 8 5/8 Rubber Plug 110.00*  
*1 Bulk Plate @ 148.00*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment.

# ALLIED CEMENTING CO., LLC. 038548

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

DATE <u>10-30-09</u>	SEC <u>21</u>	TWP <u>17</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>3:15 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>Varner</u>	WELL# <u>1</u>	LOCATION <u>Olmitz 2w 1N</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southern Drilling #3  
 TYPE OF JOB Production String  
 HOLE SIZE 2 7/8 T.D. 3606  
 CASING SIZE 5 1/2 14" DEPTH 3602.25  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 16.50  
 CEMENT LEFT IN CSG. 16.50  
 PERFS \_\_\_\_\_  
 DISPLACEMENT 87,492

**EQUIPMENT**

PUMP TRUCK # 417 CEMENTER Steve HELPER Matt  
 BULK TRUCK # 345 DRIVER Chris  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Invt @ 3585.75  
Mix 1000 gal W.F.P. 2 Plug Ref Hole  
with 30 sks. Tied up to Casing  
Mixed 120 sks Shut down  
Released Plug Displaced 87,496.61  
Landed Plug @ 1500 psi  
Float Held! 850 psi 11' or psi

CHARGE TO: Mar. Oil Operations  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER		
CEMENT		
AMOUNT ORDERED	<u>150</u>	<u>6% 10.2% Salt</u>
	<u>2.2 Gal 14" Fl Seal</u>	
COMMON	<u>90</u>	@ <u>13.50</u> <u>1215.00</u>
POZMIX	<u>60</u>	@ <u>7.55</u> <u>453.00</u>
GEL	<u>2</u>	@ <u>20.25</u> <u>40.50</u>
CHLORIDE		@ _____
ASC		@ _____
	<u>Salt 6</u>	@ <u>21.25</u> <u>127.50</u>
	<u>Fl Seal 57</u>	@ <u>2.45</u> <u>90.65</u>
		@ _____
		@ _____
		@ _____
		@ _____
HANDLING	<u>75</u>	@ <u>2.25</u> <u>168.75</u>
MILEAGE	<u>10/sk/sk</u>	<u>142.50</u>
		<b>TOTAL 2237.90</b>

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1759.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	<u>1.9</u>	@ <u>7.00</u> <u>133.00</u>
MANIFOLD	@	_____
	@	_____
	@	_____
<b>RECEIVED</b>		
JAN 11 2010		
KCC WICHITA		
		<b>TOTAL 2090.00</b>

**PLUG & FLOAT EQUIPMENT**

<u>10 Turbochargers (R)</u>	@ <u>64.00</u>	<u>640.00</u>
<u>APU Float Shoe</u>	@ <u>10.10</u>	<u>10.10</u>
<u>Catch Area Assembly</u>	@ <u>16.40</u>	<u>16.40</u>
	@ _____	_____
	@ _____	_____

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or