

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33977  
Name: EK Energy LLC  
Address 1: p.o. box 267  
Address 2: \_\_\_\_\_  
City: Colony State: Ks Zip: 66015 + \_\_\_\_\_  
Contact Person: David Kimzey  
Phone: ( 620 ) 496-6257  
CONTRACTOR: License # 33977  
Name: EK Energy LLC  
Wellsite Geologist: David Kimzey  
Purchaser: Pacer Energy  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
5-20-09                      5-20-09                      5-20-09  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 001-29898-0000  
Spot Description: NE 1/4  
nw sw ne se Sec. 8 Twp. 24 S. R. 19  East  West  
4455 Feet from  North /  South Line of Section  
1155 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Meiwes Well #: E-3  
Field Name: Iola  
Producing Formation: Tucker  
Elevation: Ground: 1025 Kelly Bushing: \_\_\_\_\_  
Total Depth: 999 Plug Back Total Depth: 987  
Amount of Surface Pipe Set and Cemented at: 24.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 24.8  
feet depth to: surface w/ 6 SX

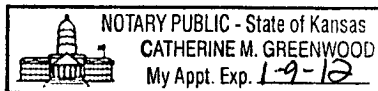
**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AH2-Dlg - 1/27/10* <sup>sx cm</sup>

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Kimzey  
Title: Co-owner Date: 1-25-10  
Subscribed and sworn to before me this 25 day of January,  
20 10.  
Notary Public: Catherine M. Greenwood  
Date Commission Expires: 1-9-12



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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**JAN 27 2010**  
**KCC WICHITA**

Operator Name: EK Energy LLC Lease Name: Meiwes Well #: E-3  
 Sec. 8 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Drillers log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum soil 9 Lime & Shale 717 Shale & Sand 888 Oil sand 999
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	24.8	portland	6 sx	
Production	5 5/8	2 7/8	6.50	987	portland	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	987 -- 999	10 sx 12/20 sand 85 bbls gel water	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 5-30-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf trace	Water Bbls. 20
		Gas-Oil Ratio	Gravity 18.5

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 987 - 999
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 JAN 27 2010  
 KCC WICHITA

**PAYLESS CONCRETE PRODUCTS, INC.**

P.O. BOX 664  
 802 N. INDUSTRIAL RD.  
 IOLA, KS 66749

**INVOICE**

Invoice Number: 23533  
 Invoice Date: May 21, 2009  
 Page: 1

Voice: 620-365-5588

Fax:

*Duplicate*

<b>Bill To:</b>
E.K. ENERGY LLC 1495 3000 ST. MORAN, KS 66755-3949

<b>Ship to:</b>

<b>Customer ID</b>	<b>Customer PO</b>	<b>Payment Terms</b>	
EK001	MEIWES WELL#E-3	Net 10th of Next Month	
<b>Sales Rep ID</b>	<b>Shipping Method</b>	<b>Ship Date</b>	<b>Due Date</b>
	TRUCK		6/10/09

Quantity	Item	Description	Unit Price	Amount
55.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	418.00
Subtotal				418.00
Sales Tax				26.33
Total Invoice Amount				444.33
Payment/Credit Applied				444.33
<b>TOTAL</b>				<b>0.00</b>

Check/Credit Memo No: 6042

RECEIVED  
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 KCC WICHITA

**PAYLESS CONCRETE PRODUCTS, INC.**

P.O. BOX 664  
 802 N. INDUSTRIAL RD.  
 IOLA, KS 66749

**INVOICE**

Invoice Number: 23532  
 Invoice Date: May 21, 2009  
 Page: 1

Voice: 620-365-5588

Fax:

*Duplicate*

<b>Bill To:</b>
E.K. ENERGY LLC 1495 3000 ST. MORAN, KS 66755-3949

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EK001	MEIWES WELL#E-3	Net 10th of Next Month	
<b>Sales Rep ID</b>	<b>Shipping Method</b>	<b>Ship Date</b>	<b>Due Date</b>
	TRUCK		6/10/09

Quantity	Item	Description	Unit Price	Amount
55.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	418.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00
<b>Subtotal</b>				<b>468.00</b>
<b>Sales Tax</b>				<b>29.48</b>
<b>Total Invoice Amount</b>				<b>497.48</b>
<b>Payment/Credit Applied</b>				<b>497.48</b>
<b>TOTAL</b>				<b>0.00</b>

Check/Credit Memo No: 6042

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 JAN 27 2010  
 KCC WICHITA

