

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33977
 Name: EK Energy LLC
 Address 1: p.o. box 267
 Address 2: _____
 City: Colony State: Ks Zip: 66015 + _____
 Contact Person: David Kimzey
 Phone: (620) 496-6257
 CONTRACTOR: License # 33977
 Name: EK Energy LLC
 Wellsite Geologist: David Kimzey
 Purchaser: Pacer Energy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>3-13-09</u>	<u>3016-09</u>	<u>3-16-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29877-0000
 Spot Description: NE 1/4
se _ne _ne _ne Sec. 7 Twp. 24 S. R. 19 East West
4685 Feet from North / South Line of Section
165 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Allen
 Lease Name: Flewarty Well #: S-2
 Field Name: lola
 Producing Formation: Tucker
 Elevation: Ground: 986 Kelly Bushing: _____
 Total Depth: 954 Plug Back Total Depth: 938
 Amount of Surface Pipe Set and Cemented at: 35.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 35.3
 feet depth to: surface w/ 10 sx

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt 2-Dlg - 1/27/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Kimzey
 Title: Co/owner Date: 1-20-10
 Subscribed and sworn to before me this 25 day of January,
 2010.
 Notary Public: Catherine M. Greenwood
 Date Commission Expires: 1-9-12

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JAN 27 2010

KCC WICHITA



Operator Name: EK Energy LLC Lease Name: Flewiharty Well #: S-2
 Sec. 7 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Drillers log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum soil 26 lime & shale 658 shale & sand 939 Oil sand 954
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	35.5	portland	10	
production	6 3/4	4 1/2	10.5	938	portland	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	938 - 954	natural	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 4-10-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf trace	Water Bbls. 35
Gas-Oil Ratio		Gravity 18.5	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 935 - 954
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JAN 27 2010
KCC WICHITA

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Voice: 620-365-5588

Fax:

INVOICE

Invoice Number: 23078

Invoice Date: Mar 17, 2009

Page: 1

Duplicate

Bill To:
E.K. ENERGY LLC 1495 3000 ST. MORAN, KS 66755-3949

Ship to:
Flewharty S-2

Customer ID	Customer PO	Payment Terms	
EK001	FLEWHARTY 5-2	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		4/10/09

Quantity	Item	Description	Unit Price	Amount
62.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	475.00
Subtotal				475.00
Sales Tax				29.93
Total Invoice Amount				504.93
Payment/Credit Applied				504.93
TOTAL				0.00

Check/Credit Memo No: 5988

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	TRUCK		4/10/09

Quantity	Item	Description	Unit Price	Amount
62.50	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	475.00
1.25	TRUCKING	TRUCKING CHARGE	50.00	62.50

Subtotal	537.50
Sales Tax	33.86
Total Invoice Amount	571.36
Payment/Credit Applied	571.36
TOTAL	0.00

Check/Credit Memo No: 5988

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 KCC WICHITA

