

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form must be Typed

1/31/08

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MELISSA STURM

Phone ( 405 ) 246-3234

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/30/07</u>	<u>12/10/07</u>	<u>DRY</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 189-22627-0000

County STEVENS

N/2 - SE - NE - NE Sec. 27 Twp. 33 S. R. 39  E  W

830 Feet from S (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name CENTRAL PLAINS Well # 27 #2

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 3228' Kelley Bushing 3240'

Total Depth 6600' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1668 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAVT3-3109  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT Date 1/31/08

Subscribed and sworn to before me this 31ST day of JANUARY  
20 08

Notary Public Kate Dawn Rockel  
State of Oklahoma

Commission # 04009575 Expires 10/21/08

Date Commission Expires \_\_\_\_\_

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Letter of Confidentiality Attached  
If Denied, Yes  Date: FEB 04 2008

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name CENTRAL PLAINS

Well # 27 #2

Sec. 27 Twp. 33 S.R. 39  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 SEE ATTACHED SHEET

List All E.Logs Run:  
 DENSITY NEUTRON, SONIC, DENSITY NEUTRON W/ MICRO, MICROLOG, RESISTIVITY

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1668'	MIDCON2PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
N/A - DRY			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

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<b>ACO-1 Completion Report</b>		
<b>Well Name : CENTRAL PLAINS 27 #2</b>		
<b>FORMATION</b>	<b>TOP</b>	<b>DATUM</b>
CHASE	2500	740
COUNCIL GROVE	2817	423
NEVA	3076	164
WABAUNSEE	3253	-13
BASE OF HEEBNER	4066	-826
LANSING	4172	-932
MARMATON	4867	-1627
MORROW	5650	-2410
ST GENEVIEVE	6267	-3027
ST LOUIS	6380	-3140

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**FEB 04 2008**

**CONSERVATION DIVISION**  
**WICHITA, KS**

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HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2616429	Quote #:	Sales Order #: 5529534
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: CENTRAL PLAINS		Well #: 27-2	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	8.0	361417	EVANS, JOSHUA Allen	1.0	427571	LOPEZ, CARLOS	9.0	321975
MCINTYRE, BRIAN C	9.0	106009	OLDS, ROYCE E	1.0	306196			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10244148	50 mile	10415642	50 mile	10897879	50 mile
75738	50 mile	75819	50 mile	75821	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To	Job Times	Date	Time	Time Zone
				BHST	1700. ft	1700. ft	5. ft				Called Out	01 - Dec - 2007	07:45	CST
											On Location	01 - Dec - 2007	11:00	CST
											Job Started	01 - Dec - 2007	17:29	CST
											Job Completed	01 - Dec - 2007	18:51	CST
											Departed Loc	01 - Dec - 2007	20:15	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1673.		
Surface Casing	New		8.625	8.097	24.				1674.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
0.25 lbm		POLY-E-FLAKE (101216940)								
0.1 %		WG-17, 50 LB SK (100003623)								
18.138 Gal		FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
94 lbm		CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
0.25 lbm		POLY-E-FLAKE (101216940)								
6.324 Gal		FRESH WATER								
3	Displacement		105.72	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Passig</i>						

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WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2616429	Quote #:	Sales Order #: 5529534
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: CENTRAL PLAINS	Well #: 27-2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/01/2007 07:45							
Safety Meeting - Service Center or other Site	12/01/2007 09:15							
Crew Leave Yard	12/01/2007 10:00							<b>CONFIDENTIAL</b> JAN 31 2008
Arrive At Loc	12/01/2007 11:00							
Assessment Of Location Safety Meeting	12/01/2007 11:15							<b>KCC</b>
Other	12/01/2007 11:20							RIG CIRCULATING ON BOTTOM WITH DRILL PIPE
Safety Meeting - Pre Rig-Up	12/01/2007 11:25							
Rig-Up Equipment	12/01/2007 11:30							
Other	12/01/2007 11:35							START OUT OF HOLE WITH DRILL PIPE
Rig-Up Completed	12/01/2007 12:30							
Other	12/01/2007 13:00							OUT OF HOLE WITH DRILL PIPE
Start In Hole	12/01/2007 13:45							START 8 5/8 CASING AND FLOAT EQUIPMENT—RIG DRUM FROZE UP—FIXED CONTINUED TO RUN PIPE...
Casing on Bottom	12/01/2007 17:00							
Circulate Well	12/01/2007 17:10							WITH RIG PUMP
Safety Meeting - Pre Job	12/01/2007 17:20							

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WICHITA KS

Sold To #: 348223

Ship To #: 2616429

Quote # :

Sales Order # :

5529534

SUMMIT Version: 7.20.130

Saturday, December 01, 2007 07:16:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	12/01/2007 17:25							SWITCH LINES TO HALLIBURTON
Test Lines	12/01/2007 17:29							TEST LINES 2000 PSI
Pump Lead Cement	12/01/2007 17:34		5		158		170.0	300 SKS MID-CON 2 PREMIUM PLUS
Pump Tail Cement	12/01/2007 17:59		5		43		150.0	180 SKS PREMIUM PLUS
Drop Top Plug	12/01/2007 18:08							8 5/8 5 WIPER HWE
Pump Displacement	12/01/2007 18:09		5		104		170.0	FRESH WATER
Cement Returns to Surface	12/01/2007 18:25		5		104		245.0	
Shutdown	12/01/2007 18:26				104			STAGE CEMENT
Pump Displacement	12/01/2007 18:30		2		104		450.0	FRESH WATER
Shutdown	12/01/2007 18:32				104			STAGE CEMENT
Pump Displacement	12/01/2007 18:37		2		104		470.0	FRESH WATER
Shutdown	12/01/2007 18:39				104			STAGE CEMENT
Pump Displacement	12/01/2007 18:47		2		104		480.0	FRESH WATER
Bump Plug	12/01/2007 18:49		2		104		1150.0	500 PSI-1150 PSI— FINAL LANDING PRESSURE
Check Floats	12/01/2007 18:50							FLOAT HELD
End Job	12/01/2007 18:51							
Safety Meeting - Pre Rig-Down	12/01/2007 18:55							
Rig-Down Equipment	12/01/2007 19:00							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Down Completed	12/01/2007 20:00							FEB 04 2008
Safety Meeting - Departing Location	12/01/2007 20:15							CONSERVATION DIVISION WICHITA, KS

**HALLIBURTON**

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**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2616429	Quote #:	Sales Order #: 5549173
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Central Plains		Well #: 27#2	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	10.0	321975	MCINTYRE, BRIAN C	10.0	106009	VASQUEZ-GIRON, VICTOR	10.0	404692

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10415642	50 mile	10866807	50 mile	10897801	50 mile

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone	
				On Location	10 - Dec - 2007	05:00	CST	
Form Type			BHST	On Location	10 - Dec - 2007	08:00	CST	
Job depth MD	1704. ft		Job Depth TVD	1704. ft	Job Started	10 - Dec - 2007	14:08	CST
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	10 - Dec - 2007	16:35	CST
Perforation Depth (MD)	From		To		Departed Loc	10 - Dec - 2007	18:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							1504.	1704.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X	.	1704.		
Cement Plug	Used							.	60.		
Cement Plug	Used							458.	558.		
Rat Hole	Used							.	30.		
Mouse Hole	Used							.	30.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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KCC Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @1704	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 558	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.47	7.04		7.04
2 %		BENTONITE, BULK (100003682)							
7.042 Gal		FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Dale Posing</i>					

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## Cementing Job Log

*The Road to Excellence Starts with Safety*

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<b>Sold To #:</b> 348223	<b>Ship To #:</b> 2616429	<b>Quote #:</b>	<b>Sales Order #:</b> 5549173
<b>Customer:</b> EOG RESOURCES INC EBUSINESS		<b>Customer Rep:</b> Passig, Dale	
<b>Well Name:</b> Central Plains		<b>Well #:</b> 27#2	<b>API/UWI #:</b>
<b>Field:</b>	<b>City (SAP):</b> UNKNOWN	<b>County/Parish:</b> Stevens	<b>State:</b> Kansas
<b>Legal Description:</b>			
<b>Lat:</b>		<b>Long:</b>	
<b>Contractor:</b> ABERCROMBIE		<b>Rig/Platform Name/Num:</b> 8	
<b>Job Purpose:</b> Plug to Abandon Service			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Plug to Abandon Service	
<b>Sales Person:</b> BLAKEY, JOSEPH		<b>Srv Supervisor:</b> MCINTYRE, BRIAN	<b>MBU ID Emp #:</b> 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/10/2007 05:00							
Safety Meeting - Service Center or other Site	12/10/2007 06:00							ROADS MAY BE SLICK-TAKE TIME
Crew Leave Yard	12/10/2007 07:00							
Arrive At Loc	12/10/2007 08:00							
Assessment Of Location Safety Meeting	12/10/2007 08:10							
Other	12/10/2007 08:15							
Safety Meeting - Pre Rig-Up	12/10/2007 09:00							
Rig-Up Equipment	12/10/2007 09:15							
Rig-Up Completed	12/10/2007 10:00							
Other	12/10/2007 13:20							DRILL PIPE SET @ 1704"
Circulate Well	12/10/2007 13:25							WITH RIG
Safety Meeting - Pre Job	12/10/2007 13:50							RIG FLOOR SLICK AND ICY-TAKE TIME----- WATCH FOR ICE FALLING OFF OF RIG..
Test Lines	12/10/2007 14:08							TEST LINES 2000 PSI
Pump Cement	12/10/2007 14:12		4.5		26.2	130.0		100 SKS 40/60 POZ @ 13.5#GAL
Pump Displacement	12/10/2007 14:18		4.5		17.9	30.0		FRESH WATER
Shutdown	12/10/2007 14:21							LAY DOWN DRILL PIPE---DRILL PIPE PULLED DRY

RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION  
 WICHITA, KS

Sold To # : 348223

Ship To # : 2616429

Quote # :

Sales Order # :

5549173

SUMMIT Version: 7.20.130

Monday, December 10, 2007 04:54:00

**HALLIBURTON****CONFIDENTIAL**  
**JAN 31 2008**  
**KCC****Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	12/10/2007 15:15							DRILL PIPE SET @ 558'
Test Lines	12/10/2007 15:23							TEST LINES 2000 PSI
Pump Cement	12/10/2007 15:27		5.5		10.5	75.0		40 SKS 40/60 POZ @ 13.5#GAL
Pump Displacement	12/10/2007 15:29		5.5		5.5	65.0		FRESH WATER
Other	12/10/2007 15:30							LAY DOWN DRILL PIPE--DRILL PIPE PULLED DRY..
Other	12/10/2007 16:00							DRILL PIPE SET @ 60'
Test Lines	12/10/2007 16:11							TEST LINES 2000 PSI
Pump Cement	12/10/2007 16:13		3		5.2	30.0		20 SKS 40/60 POZ @ 13.5#GAL
Pump Displacement	12/10/2007 16:18		3		1	40.0		FRESH WATER
Other	12/10/2007 16:22							LAY DOWN DRILL PIPE
Pump Cement	12/10/2007 16:26		2		4	25.0		15 SKS 40/60 POZ @ 13.5#GAL----RAT HOLE
Pump Cement	12/10/2007 16:30		2		3	25.0		10 SKS 40/60 POZ @ 13.5#GAL----- MOUSE HOLE
End Job	12/10/2007 16:40							
Safety Meeting - Pre Rig-Down	12/10/2007 16:45							
Rig-Down Equipment	12/10/2007 16:50							
Rig-Down Completed	12/10/2007 17:35							
Safety Meeting - Departing Location	12/10/2007 18:00							ROADS ARE SLICK----- TAKE TIME

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