

1/08/10

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MICHEAL MITCHELL  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: KEITH REAVIS

**CONFIDENTIAL**  
JAN 08 2008  
KCC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/4/07    10/15/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 025-21428-0000  
County: CLARK  
SW    NW    SE    NE    Sec. 11 Twp. 31 S. R. 22  East  West  
1680 feet from S / N (circle one) Line of Section  
1040 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: FULTON Well #: 2-11(NE)  
Field Name: WILDCAT  
Producing Formation: NA  
Elevation: Ground: 2157 Kelly Bushing: 2167  
Total Depth: 5350 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 669 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PAWJ 3-31-09  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used HAULED FREE FLUIDS TO SWDW  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: GENE R. DILL  
Lease Name: REGIER SWD License No.: 6652  
Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
County: MEADE Docket No.: C21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 1/2/08  
Subscribed and sworn to before me this 2ND day of JANUARY,  
20 08  
Notary Public: Rosann M Schipper  
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 09 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: FULTON Well #: 2-11(NE)  
 Sec. 11 Twp. 31 S. R. 22  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL/CDL;MEL;DIL;BHCS</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4224</td> <td>-2057</td> </tr> <tr> <td>BR LIME</td> <td>4400</td> <td>-2233</td> </tr> <tr> <td>LANSING</td> <td>4414</td> <td>-2247</td> </tr> <tr> <td>PAWNEE</td> <td>4980</td> <td>-2813</td> </tr> <tr> <td>MORROW SH</td> <td>5135</td> <td>-2968</td> </tr> <tr> <td>MORROW SD</td> <td>5173</td> <td>-3006</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>5183</td> <td>-3016</td> </tr> </table>	Name	Top	Datum	HEEBNER	4224	-2057	BR LIME	4400	-2233	LANSING	4414	-2247	PAWNEE	4980	-2813	MORROW SH	5135	-2968	MORROW SD	5173	-3006	MISSISSIPPIAN	5183	-3016
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MISSISSIPPIAN	5183	-3016																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>23#</b>	<b>669'</b>	<b>LITE, CLASS A</b>	<b>400</b>	<b>2% GEL, 3% CC, FLOSEAL</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

31280

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>10-15-07</u>	SEC. <u>11</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>7:00 A.M.</u>	ON LOCATION <u>10:00 A.M.</u>	JOB START <u>1:30 P.M.</u>	JOB FINISH <u>2:30 P.M.</u>
LEASE <u>Fulton</u>			WELL # <u>2-11</u>	LOCATION <u>Ashland Feeders, 2 1/2 west</u>		COUNTY <u>Clark</u>	STATE <u>Ks.</u>
OLD OR <u>NEW</u> (Circle one)				LOCATION <u>4 1/2 N, ETS into</u>			

CONTRACTOR Val #2

TYPE OF JOB Put plus

HOLE SIZE 1 7/8 T.D. \_\_\_\_\_

CASING SIZE 8 3/8 DEPTH 670

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1175

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT mud/flush

EQUIPMENT \_\_\_\_\_

OWNER Falcon Expl.

CEMENT AMOUNT ORDERED 17 5's x 60' 40' 4

COMMON	<u>105 A</u>	@ <u>11.10</u>	<u>1165.50</u>
POZMIX	<u>70</u>	@ <u>6.20</u>	<u>434.00</u>
GEL	<u>6</u>	@ <u>16.65</u>	<u>99.90</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>181</u>	@ <u>1.90</u>	<u>343.90</u>
MILEAGE	<u>65 x 181 x .09</u>		<u>1058.85</u>
			TOTAL <u>3102.15</u>

PUMP TRUCK # 343 CEMENTER Ympark Lodge  
HELPER Steve K.

BULK TRUCK # 381 DRIVER Cole H.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

plug @ 1170 w/ 50's x disp w/ mud  
plug @ 690 w/ 50's x disp w/ liner  
plug @ 240 w/ 30's x disp w/ test  
plug @ 60 w/ 20's x  
plug rat w/ 15's x  
plug mouse w/ 10's x

CHARGE TO: Falcon Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1170'

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 65 @ 6.00 390.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1205.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

ANY APPLICABLE TAX \_\_\_\_\_

WILL BE CHARGED UPON INVOICING

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~3102.15~~

DISCOUNT ~~2897.15~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

31219

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Madison Lodge, KS.*

DATE <u>10-5-07</u>	SEC <u>11</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>10-4</u> <u>7:30 AM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Fulton</u>	WELL # <u>Z-11</u>	LOCATION <u>Ashtland Feeders s.w., 2 1/2 W, 4 1/2</u>	COUNTY <u>Clark</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>N, E + S INTO</u>					

CONTRACTOR V+1 Rig # 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 669'

CASING SIZE 8 5/8" 23# DEPTH 670'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 500 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 46.06

CEMENT LEFT IN CSG. 46.06

PERFS. \_\_\_\_\_

DISPLACEMENT 40 1/4 BBL Fresh water

OWNER FALCON Exploration

CEMENT

AMOUNT ORDERED 300sx 65' 35' 6 + 3% cc + 1/4# Flo Seal, 100sx class A + 3% cc + 2% GCL

COMMON	<u>100 A</u>	@	<u>11.10</u>	<u>1110.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>13</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
	<u>ALW 300</u>	@	<u>10.45</u>	<u>3135.00</u>
	<u>Flo Seal 75#</u>	@	<u>2.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>434</u>	@	<u>1.90</u>	<u>824.60</u>
MILEAGE	<u>65 x 434 x .09</u>			<u>2538.9</u>
TOTAL				<u>8397.6</u>

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demerlow

# 343 HELPER Steve K.

BULK TRUCK

# 353 DRIVER Danny W.

BULK TRUCK

# 356 DRIVER Randy M.

REMARKS:

pipe at bottom load pipe w/mud  
Pump 200sx 65' 35' 6 + 3% cc + 1/4# Flo-  
seal, 100sx class A + 3% cc + 2% GCL, stop  
pumps, Release Plug, start Displacement,  
saw NO LIFT, Pump Plug to 500#, shut  
in, cement did not circulate. Dry hole,  
Pumped 100sx 65' 35' 6 + 3% cc + 1/4# Flo seal  
circulated to surface

SERVICE

DEPTH OF JOB	<u>670'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>370'</u>	@	<u>.65</u> <u>240.50</u>
MILEAGE	<u>65</u>	@	<u>6.00</u> <u>390.00</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>100.00</u> <u>100.00</u>
		@	
TOTAL <u>1545.5</u>			

CHARGE TO: FALCON Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>			
<u>Top Rubber Plug</u>	<u>1</u>	@	<u>100.00</u> <u>100.00</u>
<u>Baffle Plate</u>	<u>1</u>	@	<u>135.00</u> <u>135.00</u>
<u>Baskets</u>	<u>2</u>	@	<u>220.00</u> <u>440.00</u>
<u>centralizers</u>	<u>2</u>	@	<u>55.00</u> <u>110.00</u>

ANY APPLICABLE TAX @ \_\_\_\_\_

WILL BE CHARGED UPON INVOICING

TOTAL 785.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~8397.6~~

DISCOUNT ~~8397.6~~ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

Chuck Tonov  
PRINTED NAME