

11/4/10  
**ORIGINAL**

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: MELISSA STURM  
Phone ( 405 ) 246-3234  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684  
Wellsite Geologist: \_\_\_\_\_

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Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
10/31/07 11/8/07 DRY  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22621-0000  
County STEVENS  
SE - SE - NW - SW Sec. 28 Twp. 32 S. R. 36  E  W  
1531 Feet from S/N (circle one) Line of Section  
1053 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name MCFALL TRUST Well # 28 #1  
Field Name \_\_\_\_\_  
Producing Formation N/A  
Elevation: Ground 3086' Kelley Bushing 3097'  
Total Depth 6600' Plug Back Total Depth N/A  
Amount of Surface Pipe Set and Cemented at 1619 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANS 3-31-09  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm  
Title SR. OPERATIONS ASSISTANT Date 1/4/08  
Subscribed and sworn to before me this 4TH day of JANUARY, 2008  
Notary Public: Quinn Sheard 01010621  
Commission Expires 6-30-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received JAN 09 2008  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name EOG RESOURCES, INC. Lease Name MCFALL TRUST Well # 28 #1

Sec. 28 Twp. 32 S.R. 36  East  West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 SEE ATTACHED SHEET

List All E.Logs Run:  
 SONIC, DENSITY NEUTRON, MICROLOG, DENSITY NEUTRON  
 W/ MICRO, RESISTIVITY

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1619'	MIDCON2PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A - DRY		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



**EOG Resources, Inc.**  
3817 NW Expressway  
Suite 500  
Oklahoma City, OK 73112-1483  
(405) 246-3100

January 4, 2008

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

**CONFIDENTIAL**  
**JAN 8 4 2008**

Re: Electric Logs & All Applicable Information  
McFall Trust 28 #1  
API No. 15-189-22621-0000

**KCC**

Dear Sir or Madam:

EOG Resources, Inc. respectfully requests that all electric logs and applicable information pertaining to the above referenced well are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

If additional information is required, please contact me directly at (405) 246-3234.

Sincerely,

A handwritten signature in cursive script that reads "Melissa Sturm".

Melissa Sturm  
Sr. Operations Assistant

Enclosures

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**JAN 09 2008**

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**WICHITA, KS**

ACO-1 Completion Report		
Well Name : MCFALL TRUST 28 #1		
FORMATION	TOP	DATUM
HEEBNER	4139	-1042
LANSING	4312	-1215
MARMATON	5005	-1908
CHEROKEE	5180	-2083
ATOKA	5583	-2486
MORROW	5679	-2582
CHESTER	6084	-2987
ST GENEVIEVE	6259	-3162
ST LOUIS	6318	-3221

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**WICHITA, KS**

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2609258	Quote #:	Sales Order #: 5466432
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: McFall Trust	Well #: 28#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	8.0	226381	ARNETT, JAMES Ray	39.5	226567	BROADFOOT, RYAN	39.5	431899
EVANS, JOSHUA Allen	30.5	427571	HANEWALD, JOHN Jay	39.5	412340	MCINTYRE, BRIAN C	39.5	106009

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10240245	50 mile	10415642	50 mile	10897879	50 mile
54219	50 mile	77031	50 mile				

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	01 - Nov - 2007	09:15	CST
Form Type		BHST	Job Started	01 - Nov - 2007	12:00	CST
Job depth MD	1620. ft	Job Depth TVD	Job Started	03 - Nov - 2007	00:43	CST
Water Depth		Wk Ht Above Floor	Job Completed	03 - Nov - 2007	02:27	CST
Perforation Depth (MD) From		To	Departed Loc	03 - Nov - 2007	03:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Used		8.625	8.097	24.				1650.		1650.

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	2	EA		RECEIVED
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	2	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	2	EA		KANSAS CORPORATION COMMISSION
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		JAN 09 2008
CENTRALIZER ASSY - API - 8-5/8 CSG X	6	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

# HALLIBURTON

# Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
0.25 lbm		POLY-E-FLAKE (101216940)							
0.1 %		WG-17, 50 LB SK (100003623)							
18.138 Gal		FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
6.324 Gal		FRESH WATER							
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
0.25 lbm		POLY-E-FLAKE (101216940)							
3	Displacement		105.72	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					

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# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2609258	Quote #:	Sales Order #: 5466432
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: McFall Trust	Well #: 28#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/01/2007 09:15							
Safety Meeting - Service Center or other Site	11/01/2007 10:00							
Crew Leave Yard	11/01/2007 11:00							
Arrive At Loc	11/01/2007 12:00							
Assessment Of Location Safety Meeting	11/01/2007 12:10							
Other	11/01/2007 12:15							RIG DRILLING
Safety Meeting - Pre Rig-Up	11/01/2007 12:20							
Rig-Up Equipment	11/01/2007 12:25							
Other	11/01/2007 12:45							THROUGH DRILLING
Circulate Well	11/01/2007 12:46							WITH RIG
Rig-Up Completed	11/01/2007 13:00							
Start Out Of Hole	11/01/2007 13:16							WITH DRILL PIPE
Start In Hole	11/01/2007 15:00							START 8 5/8 CASING AND FLOAT EQUIPMENT
Other	11/01/2007 15:15							DROPPED 1ST JOINT OF CASING IN HOLE
Wait on Customer or Customer Sub-Contractor Equip	11/01/2007 15:30							WAITING ON FISHING TOOLS TO ARRIVE
Wait on Customer or Customer Sub-Contractor Equipm	11/02/2007 01:00							FISHING TOOLS ON LOCATION.

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WICHITA, KS

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	11/02/2007 02:30							MAKE UP 9 5/8 OVERSHOT AND SUB
Other	11/02/2007 02:35							TRIP IN HOLE AND RETRIVE CASING JOINT..
Other	11/02/2007 17:45							RETRIVED 8 5/8 CASING
Start Out Of Hole	11/02/2007 17:46							START OUT OFF HOLE WITH CASING AND OVERSHOT...
Other	11/02/2007 18:45							OUT OF HOLE WITH DRILL PIPE AND OVERSHOT
Start In Hole	11/02/2007 18:45							START IN HOLE WITH DRILL PIPE TO BOTTOM..
Other	11/02/2007 20:00							OUT OF HOLE WITH DRILL PIPE--RIG UP CASING CREW
Circulate Well	11/02/2007 20:15							WITH RIG
Other	11/02/2007 20:45							START OUT OF HOLE WITH DRILL PIPE..
Start In Hole	11/02/2007 22:00							START 8 5/8 CASING AND FLOAT EQUIPMENT
Casing on Bottom	11/03/2007 00:05							DROP BALL AND CIRCULATE WELL...
Safety Meeting - Pre Job	11/03/2007 00:30							
Other	11/03/2007 00:35							HOOK IRON TO HALLIBURTON
Test Lines	11/03/2007 00:43							TEST LINES 3000 PSI
Pump Lead Cement	11/03/2007 00:55		6		158		180.0	300 SKS MID-CON 2 PREMIUM PLUS @ 11.4#GAL
Pump Tail Cement	11/03/2007 01:27		6		43		170.0	180 SKS PREMIUM PLUS @ 14.8#GAL
Drop Top Plug	11/03/2007 01:39							8 5/8 5 WIPER HWE PLUG
Pump Displacement	11/03/2007 01:40		5.5		100		120.0	FRESH WATER
Cement Returns to Surface	11/03/2007 01:50		5.5		100		300.0	40 BBLS CEMENT CIRCULATED TO PIT
Shutdown	11/03/2007 01:55							WAIT 5 MINUTES

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# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	11/03/2007 02:00		2		100		350.0	PUMP 5 BBLS
Shutdown	11/03/2007 02:02							WAIT 5 MINUTES
Pump Displacement	11/03/2007 02:07		2		100		380.0	PUMP 5 BBLS
Shutdown	11/03/2007 02:09							WAIT 5 MINUTES
Pump Displacement	11/03/2007 02:14		2		100		400.0	
Shutdown	11/03/2007 02:16							
Bump Plug	11/03/2007 02:24		2		100		1050.0	480 PSI-1050 PSI— FINAL LANDING PRESSURE
Check Floats	11/03/2007 02:25							
End Job	11/03/2007 02:26							
Safety Meeting - Pre Rig-Down	11/03/2007 02:30							
Rig-Down Equipment	11/03/2007 02:35							
Rig-Down Completed	11/03/2007 03:00							
Safety Meeting - Departing Location	11/03/2007 03:30							

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**JAN 09 2008**

CONSERVATION DIVISION  
 WICHITA KS

Sold To #: 302122

Ship To #: 2609258

Quote #:

Sales Order #: 5466432

SUMMIT Version: 7.20.130

Saturday, November 03, 2007 02:58:00