

1/31/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/12/07	11/14/07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27281 - 00-06
County: Wilson
SE SE NE Sec. 2 Twp. 27 S. R. 14 East West
2600 feet from S (N) (circle one) Line of Section
360 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Superior Investments Well #: 1-2
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals
Elevation: Ground: 955' Kelly Bushing: _____
Total Depth: 1443' Plug Back Total Depth: 1442'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 41
feet depth to 0 w/ 8 sx cmt.

Drilling Fluid Management Plan AK II W 3-31-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 1-31-08
Subscribed and sworn to before me this 31st day of January
20 08.
Notary Public: George S. Slaught
Date Commission Expires: 1-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires _____

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2008
CONSERVATION DIVISION
WICHITA, KS

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Operator Name: SEK Energy, LLC. Lease Name: Superior Investments Well #: 1-2
 Sec. 2 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>803 1/2'</td> <td>+159 1/2'</td> </tr> <tr> <td>Altamont Limestone</td> <td>834 1/2'</td> <td>+128 1/2'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>943'</td> <td>+20'</td> </tr> <tr> <td>Oswego Limestone</td> <td>991'</td> <td>-28'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>1117'</td> <td>-135'</td> </tr> <tr> <td>Mississippi</td> <td>1098'</td> <td>-433'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	803 1/2'	+159 1/2'	Altamont Limestone	834 1/2'	+128 1/2'	Pawnee Limestone	943'	+20'	Oswego Limestone	991'	-28'	Verdigris Limestone	1117'	-135'	Mississippi	1098'	-433'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		40'	Portland	8	
Production	6 3/4"	4 1/2"	10.5#	1425'	Thickset	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Waiting on Pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL
 JAN 31 2008
 KCC

TICKET NUMBER 13238
 LOCATION FURORA
 FOREMAN DICK LORRANO

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-07		Superior Investments 1-2				Wilson
CUSTOMER SEK Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 55			463	Kyle		
CITY Benedict			439	John		
STATE KS		ZIP CODE 66714				

JOB TYPE long string HOLE SIZE 6 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1442' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9" SLURRY VOL 46 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 800 PSI 1300 RATE _____

REMARKS: Safety meeting - Ran wireline, top float shoe @ 1442' Rig up to 4 1/2"
casing. Break circulation w/ 25 bbl fresh water. Run 2 sxs gel-flush w/ hulls, 20
bbl metasilicate pre-flush, 13 bbl dye water. Mixed 160 sxs thickset cement w/
1/4" flange @ 13.9" rate. Wash out pump + losses shut down, release hatch down
plus Displace w/ 25 bbl fresh water. Final pump pressure 800 PSI. Pump plug to
1300 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface.
8 bbl slurry left. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	160 sxs	thickset cement	15.00	2400.00
1107	40"	1/4" flange 1 1/2"	1.90	76.00
1118A	400"	gel-flush	.15	60.00
1105	50"	hulls	.36	18.00
1102	20"	COCL2	.02	53.60
1111A	100"	metasilicate pre-flush	1.05	105.00
5407A	8.8	600-mileage bulk tax	1.10	972.20
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			KANSAS CORPORATION COMMISSION	
			FEB 04 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			6.53	4195.00
			SALES TAX	178.71
			ESTIMATED TOTAL	4374.51

AUTHORIZATION _____ TITLE _____ DATE _____