

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/14/07</u>	<u>11/15/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27349 - 00-00
County: Wilson
NE NE SE Sec. 4 Twp. 30 S. R. 16 East West
2280 feet from (S) / N (circle one) Line of Section
360 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hare, Robert Well #: 1-4
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 845' Kelly Bushing: _____
Total Depth: 997.7' Plug Back Total Depth: 907'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan AT INY 3-31-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 1-31-08
Subscribed and sworn to before me this 31st day of January,
2008.
Notary Public: George S. Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2008

Operator Name: SEK Energy, LLC. Lease Name: Hare, Robert Well #: 1-4
 Sec. 4 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>377'</td> <td>+456'</td> </tr> <tr> <td>Altamont Limestone</td> <td>416'</td> <td>+417'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>527'</td> <td>+306'</td> </tr> <tr> <td>Oswego Limestone</td> <td>617'</td> <td>+216'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>728'</td> <td>+105'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	377'	+456'	Altamont Limestone	416'	+417'	Pawnee Limestone	527'	+306'	Oswego Limestone	617'	+216'	Verdigris Limestone	728'	+105'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		21'	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	907'	Thickset	110	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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FEB 04 2008

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 JAN 31 2008

TICKET NUMBER 13218
 LOCATION EUARKA
 FOREMAN KEVIN MCCOY

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-07		Robert Hare 1-4				Wilson
CUSTOMER SEK ENERGY LLC		Co. Tools	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 55			445	Justin		
CITY Benedict			502	Heath		
STATE KS	ZIP CODE 66714					

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 995' CASING SIZE & WEIGHT 4 1/2" 10.5" MW
 CASING DEPTH 906' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 32 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 14.4 BBL DISPLACEMENT PSI 500 PSI 1000 Dump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Run wire line tag float stop @ 906'. Break circulation w/ 20 BBL fresh water. Pump 4 SKS Gal flush w/ HULLS 20 BBL Metasilicate Pre flush, 7 BBL Dye water. Mixed 110 SKS Thick Set Cement w/ 1/2" floccule per/sk @ 13.4" per/sk, yield 1.61. wash out pump & lines. Shut down. Release Latch down Plug. Displace w/ 14.4 BBL fresh water. Final Pumping Pressure 500 PSI. Dump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float Held. Run wire line tag plug @ 906'. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	200.00	200.00
5406	40	MILEAGE	3.50	140.00
1126 A	110 SKS	Thick Set Cement	15.40	1694.00
1107	25 "	floccule 1/4" per/sk	1.90	47.50
1118 A	200 "	Gal Flush	.15	30.00
1105	50 "	Hulls	.36	18.00
1102	80 "	CAL/2	.67	53.60
1111 A	100 "	Metasilicate Pre Flush	1.60	160.00
5407	6.05 Tons	Ton Mileage Bulk Truck	MIC	205.00
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FEB 04 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub TOTAL	2045.10
			SALES TAX 6.3%	128.51
			ESTIMATED TOTAL	3373.61

THANK YOU
 218385