

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/30/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548

Wellsite Geologist: Jason Alm
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-19-07	11-24-07	1-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,656 -00-00
County: Rooks
NE NW NW Sec. 5 Twp. 10 S. R. 20 East West
330 FNL feet from S / N (circle one) Line of Section
850 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: BEFORT Well #: 1-5

Field Name: COOPER

Producing Formation: ARBUCKLE

Elevation: Ground: 2258' Kelly Bushing: 2266

Total Depth: 3945' Plug Back Total Depth: 3922'

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1750 Feet

If Alternate II completion, cement circulated from 1750'

feet depth to SURFACE w/ 130 sx cmt.

Drilling Fluid Management Plan AA IINJ 3-31-09
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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Name Change Spud To End "Beef Spud 1-5"

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 1-30-08

Subscribed and sworn to before me this 30th day of January

20 08

Notary Public: Erica Kuhlmeier
My Appt. Expires 09-12-09

Date Commission Expires: 09-12-09

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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FEB 01 2008

Operator Name: American Warrior, Inc. Lease Name: BEFORT Well #: 1-5
 Sec. 5 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual
 Compensated Porosity Log, Microresistivity Log,
 Dual Induction Log,

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum	
Anhydrite	1770	+496	
Base	1808	+458	
Topeka	3303	-1037	
Heebner	3506	-1240	
Toronto	3530	-1264	
Lansing	3546	-1280	
BKC	3767	-1501	
Arbuckle	3842	-1680	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	210'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3942'	EA/2	165 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3842' to 3844'		Same
4	3862 to 3864'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: *American Warrior Inc*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET

Nº 12994

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. # <i>1-5</i>	LEASE <i>Bedford</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>11-24-07</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Dr/1 #1</i>	RIG NAME/NO.	SHIPPED VIA <i>CH</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>concrete hanging</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
575		1			MILEAGE #103	50	mi	4.00	200.00
578		1			Pump Charge (hangstring)	1	ca 3945'	1250.00	1250.00
221		1			KCC Liquid RECEIVED	2	gal	26.00	52.00
281		1			Mud Flush KANSAS CORPORATION COMMISSION	500	gal	.75	375.00
402		1			Centralizer FEB 01 2008	8	ca 5 1/2"	95.00	760.00
403		1			Basket CONSERVATION DIVISION WICHITA, KS	1	ca	290.00	290.00
404		1			Port Collar	1	ca	2300.00	2300.00
406		1			L.D. Plug + Baffle	1	ca	235.00	235.00
407		1			Insert Float Shoe w/fill	1	ca	310.00	310.00
419		1			Rotating Head	1	ca	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

By *Nick Korbe*

X *Joe Smith*

DATE SIGNED *11-24-07* TIME SIGNED *1700*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	6022.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3373.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9395.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	388.60
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	9784.10
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12994

CUSTOMER American Warrior Inc. WELL #1-5 Bedford DATE 11-24-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
325		2				standard Cement	165	sk			12 ⁰⁰	1980 ⁰⁰
276		2				Floccle	40	#			1 ²⁵	50 ⁰⁰
283		2				Salt	850	#			2 ⁰⁰	170 ⁰⁰
284		2				Calscal	8	sk			30 ⁰⁰	240 ⁰⁰
285		2				CFR-1	80	#			4 ⁰⁰	320 ⁰⁰
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581		2				SERVICE CHARGE	165	sk			1 ¹⁰	181 ⁵⁰
583		2				MILEAGE CHARGE	17280	TOTAL WEIGHT	50	LOADED MILES	1 ⁰⁰	432 ⁰⁰
										CUBIC FEET	432	TON MILES

CONTINUATION TOTAL 3373.50

JOB LOG

SWIFT Services, Inc.

DATE 11-24-07 PAGE NO. 9

CUSTOMER American Warrior Inc WELL NO. #1-5 LEASE Bedford JOB TYPE Cement Longstring TICKET NO. 12994

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1245							on loc w/FE
								RTD 3945' LTD 3946'
								5 1/2" x 14# x 3942' x 20'
								Cent. 1, 3, 5, 7, 9, 11, 13, 52
								Basket 53
								Port Collar 53 @ 1755'
	1400	2						Start FE
	1530							Break Circ
	1600	2	3/2					Plug RH & MH 25 sks EA-2
	1610	4	0			200		Start Pr-flush 500 gal Mud Flush 20 bbl KCL Flush
	1618	5	32/0			250		Start Cement 140 sks EA-2
	1625		34					End Cement
								Wash P&L
								Drop Plug
	1630	5	0			200		Start Displacement
	1644	4	72			250		Catch Cement
	1650		96			650/1200		Land Plug

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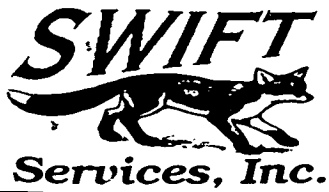
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CONSERVATION DIVISION
WICHITA, KS

Thank you

Nick, Josh F. & Shane



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13215
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. 1-5 LEASE BEDFORD COUNTY/PARISH ROOKS STATE KS CITY DATE 1226-07 OWNER
 2. NESS TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. EXPRESS-DELL SHIPPED VIA GT DELIVERED TO 25140 Sinto PALCOCK ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOP JOB PURPOSE CMT: PORT COLMAN WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	40		mi		4.00	160	00
578		1			PUMP SERVICE	1		EA		1250.00	1250	00
290		1			D-AIR	1		GAL		32.00	32	00
330		2			SMD CMT	130		SH		14.50	1885	00
276		2			FLOCCLE	50		LB		1.25	62	50
581		2			SERVICE-CHG CMT	200		SH		1.10	220	00
583		2			DRAVAGE	3994		TM		1.00	3994	40
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 12-26-07 TIME SIGNED 1100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4008.90
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				4113.81

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVEA APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12/26/07 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 1-5 LEASE BOOFORD JOB TYPE CMT: PORT COLLAR TICKET NO. 13045

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ONLOCATION, SETUP, CALL JOE, PENNING T840 TOOL CMT: 2005 SMO 2 3/8 X 5 1/2 8 5/8 @ 210 FT PORT COLLAR @ 1742
	1220			✓	✓	1000	1000	PSI TEST OPEN PC
	1226	3.0	4.0	✓		900		INJECTION RATE
	1230	3.0	0	✓		900		START CMT @ 11.2 #/GAL
		4.0	22.0	✓		800		ST. TO CIRC. PWD
		4.0	62.0	✓		800		CIRC CMT MIX 500 BAS @ 14.0 #/SH
		4.0	68.0	✓		800		END CMT
	1245	3.0	0	✓		700		START DISP. CMT: TOTAL
		3.0	6.0	✓		850		END " 1308 SH
								CLOSE PC, 20 SHS TOP IT
	1253			✓	✓	1000	1000	PSI TEST 110 BEHIND PIPE
								RUN 5 JOINTS
	1310	2.5	0	✓		250		REV. OUT
			6.3	✓				1ST FLAG
			11.0	✓				2ND FLAG
	1318	2.5	17.0	✓		200		ALL CLEAN
								RECEIVED KANSAS CORPORATION COMMISSION
								WASHUP RACUP TICKETS
								FEB 01 2008 CONSERVATION DIVISION WICHITA, KS
	1400							JOB COMPLETE
								THANK YOU! DAVE, JOHN B. RYAN

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ALLIED CEMENTING CO., INC.

24808

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-19-07</u>	SEC. <u>5</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00</u>	JOB FINISH <u>6:30</u>
<u>Bedford</u> LEASE	WELL # <u>1-5</u>		LOCATION <u>Palco 25 3/4 W</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 211

CASING SIZE 8 5/8 Used DEPTH 210

TUBING SIZE 25 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT BBLs 12 1/4

EQUIPMENT

PUMP TRUCK CEMENTER Glenn + Gary

398 HELPER Doug

BULK TRUCK

345 DRIVER Chuck

BULK TRUCK

DRIVER

REMARKS:

Cement Circ.

CHARGE TO: American Warrior Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Cory Mappell

OWNER _____

CEMENT
AMOUNT ORDERED 150 Com. 3% cct.
2% gel

COMMON	<u>150</u>	@	<u>1120</u>	<u>168000</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>23300</u>
ASC		@		

HANDLING	<u>150</u>	@	<u>190</u>	<u>30000</u>
MILEAGE	<u>9 1/2 SK/mile</u>			<u>85300</u>
TOTAL				<u>310100</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>81500</u>
EXTRA FOOTAGE		@	
MILEAGE <u>600</u>		@	<u>60000</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 117500

CONSERVATION DIVISION
PUMP & FLOAT EQUIPMENT

		@		
<u>plug 8 5/8</u>		@		<u>60000</u>
		@		
		@		
		@		
TOTAL				<u>60000</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____