

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

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Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/20/07 11/28/07 DRY
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22628-0000
County STEVENS
NE - NE - SW - NE Sec. 18 Twp. 31 S. R. 36 E W
1460 Feet from S (circle one) Line of Section
1470 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name LOEWEN-FISHER Well # 18 #1
Field Name _____
Producing Formation N/A
Elevation: Ground 3033' Kelley Bushing 3044'
Total Depth 6250 Plug Back Total Depth N/A
Amount of Surface Pipe Set and Cemented at 1638 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 46 09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

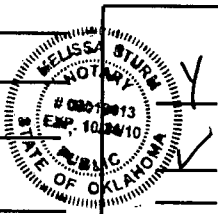
Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 1/21/08

Subscribed and sworn to before me this 23rd day of January
20 08.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



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Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

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Operator Name EOG RESOURCES, INC.

Lease Name LOEWEN-FISHER

Well # 18 #1

Sec. 18 Twp. 31 S.R. 36 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: ARRAY RESISTIVITY, SD/DS NEUTRON MICRO, ANNLR HOLE VOL., MICRO, SD/DS NEUTRON & ARRAY SONIC	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum SEE ATTACHED
--	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1638	MIDCON2PREM	300	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
N/A - DRY			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : LOEWEN-FISHER 18 #1		
FORMATION	TOP	DATUM
TOPEKA	3472	-428
BASE OF HEEBNER	4065	-1021
LANSING	4175	-1131
MARMATON	4819	-1775
CHEROKEE	5000	-1956
MORROW	5436	-2392

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2614502	Quote #:	Sales Order #: 5510255
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Loewen-Fisher	Well #: 18	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas CONFIDENTIAL
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	7.0	431899	COBLE, RANDALL Gene	7.0	347700	KING, ANDREW K	6.0	423271
TORRES, CLEMENTE	6.0	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251401C	50 mile	10825713	50 mile	10897857	50 mile
6610U	50 mile	6612	50 mile	D0315	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-21-07	7	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
	1642. ft			21 - Nov - 2007	12:30	CST	
Form Type		BHST		21 - Nov - 2007	15:30	CST	
Job depth MD	1642. ft	Job Depth TVD	1642. ft	21 - Nov - 2007	00:00	CST	
Water Depth		Wk Ht Above Floor	3. ft	21 - Nov - 2007	00:00	CST	
Perforation Depth (MD)	From	To		21 - Nov - 2007	00:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1650.		
Surface Casing	Used		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
MLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	6	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1642'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	1598'						Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	6	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
0.25 lbm		POLY-E-FLAKE (101216940)								
0.1 %		WG-17, 50 LB SK (100003623)								
18.138 Gal		FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
6.324 Gal		FRESH WATER								
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
0.25 lbm		POLY-E-FLAKE (101216940)								
3	Displacement		102.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	102	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	32	Actual Displacement	102	Treatment		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	303	
Rates										
Circulating	6	Mixing	7	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	44 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2614502	Quote #:	Sales Order #: 5510255
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Loewen-Fisher	Well #: 18	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/21/2007 12:30							
Depart from Service Center or Other Site	11/21/2007 14:30							JOURNEY MANEGMENT BEFORE DEPARTURE
Arrive at Location from Service Center	11/21/2007 15:30							ASSES LOCATION - SPOT TRUCKS
Pre-Rig Up Safety Meeting	11/21/2007 16:45							
Rig-Up Equipment	11/21/2007 17:00							PUMP TRUCK AND BULK TRUCKS
Casing on Bottom	11/21/2007 19:30							RIG UP PLUG CONTAINER AND CIRC. W/RIG
Pre-Job Safety Meeting	11/21/2007 19:45							
Start Job	11/21/2007 20:02							
Test Lines	11/21/2007 20:03							2000 PSI
Pump Lead Cement	11/21/2007 20:07		7	158			150.0	300 SKS MIDCON-2 @ 11.4#
Pump Tail Cement	11/21/2007 20:30		7	43	201		200.0	180 SKS PREM. PLUS @ 14.8#
Drop Plug	11/21/2007 20:38							TOP PLUG
Pump Displacement	11/21/2007 20:39		7	82			100.0	FRESH WATER
Other	11/21/2007 20:54		20	20	102		500.0	SLOWED RATE
Bump Plug	11/21/2007 21:14						500.0	PRESSURED PLUG UP TO 1000 PSI
Check Floats	11/21/2007 21:15							FLOATS HELD

Sold To #: 302122

Ship To #: 2614502

Quote #:

Sales Order #:

5510255

SUMMIT Version: 7.20.130

Wednesday, November 21, 2007 09:38:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	11/21/2007 21:16				303			
Pre-Rig Down Safety Meeting	11/21/2007 21:20							
Rig-Down Equipment	11/21/2007 21:30							
Depart Location for Service Center or Other Site	11/21/2007 22:30							JOURNEY MANAGEMENT BEFORE DEPARTURE

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WICHITA, KS

Sold To #: 302122

Ship To #: 2614502

Quote #:

Sales Order #:

5510255

SUMMIT Version: 7.20.130

Wednesday, November 21, 2007 09:38:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223 Ship To #: 2614502 Quote #: Sales Order #: 5523214
 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: Brock, Gary

Well Name: LOEWEN-FISHER Well #: 18-1 API/UWI #:

Field: City (SAP): UNKNOWN County/Parish: Keamy State: Kansas

Contractor: ABERCROMBIE Rig/Platform Name/Num: 8

Job Purpose: Plug to Abandon Service

Well Type: Development Well Job Type: Plug to Abandon Service

Sales Person: BLAKEY, JOSEPH Srvc Supervisor: COBLE, RANDALL MBU ID Emp #: 347700

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	5.5	431899	COBLE, RANDALL Gene	5.5	347700	OLDS, ROYCE E	5.0	306196

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10949716	50 mile	54219	50 mile	75821	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-28-07	5.5	4						
TOTAL			<i>Total is the sum of each column separately</i>					

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	28 - Nov - 2007	00:00	CST
Job depth MD	1640. ft		Job Depth TVD	Job Started	28 - Nov - 2007	01:34	CST
Water Depth			Wk Ht Above Floor	Job Completed	28 - Nov - 2007	04:30	CST
Perforation Depth (MD)	From		To	Departed Loc	28 - Nov - 2007	05:30	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1640.		
Cement Plug	Used								60.		
Cement Plug	Used								600.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		
Cement Plug	Used								1640.		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	%

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Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @1640	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.47	7.04		7.04
	2 %	BENTONITE, BULK (100003682)							
	7.042 Gal	FRESH WATER							
Displacement	29.5	Shut In: Instant		Lost Returns	0	Cement Slurry	52	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	2	Actual Displacement	29.5	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	81.5
Circulating	0	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2614502	Quote #:	Sales Order #: 5523214
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: LOEWEN-FISHER	Well #: 18-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well	Job Type: Plug to Abandon Service		KCC
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

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Activity	Date	Time	Volume	Pressure	Notes
Arrive at Location from Other Job or Site	11/28/2007	00:00			
Pre-Rig Up Safety Meeting	11/28/2007	00:15			
Rig-Up Equipment	11/28/2007	00:30			ASSESS LOCATION - SPOT TRUCKS
Comment	11/28/2007	01:00			PUMP TRUCK AND BULK TRUCK
Pre-Job Safety Meeting	11/28/2007	01:15			FINISHED LAYING DOWN AND RUNNING IN TO 1640'
Start Job	11/28/2007	01:34			
Test Lines	11/28/2007	01:35			1500 PSI
Pump Cement	11/28/2007	01:38	6	26	100.0 100 SKS 40/60 POZ PREM. @ 13.5# @ 1640'
Pump Displacement	11/28/2007	01:43	6	16.5	100.0 9# MUD
Start Out Of Hole	11/28/2007	01:45			LAY DOWN D.P.
Start Job	11/28/2007	02:22			
Pump Cement	11/28/2007	02:26	6	13	90.0 50 SKS 40/60 POZ PREM. @ 13.5# @ 600'
Pump Displacement	11/28/2007	02:29	6	5	90.0 FRESH WATER
Start Out Of Hole	11/28/2007	02:30			LAYING DOWN D.P. - RIG DOWN BOP AND HYDRILL
Pump Cement	11/28/2007	04:17	2.5	5	.0 20 SKS 40/60 POZ PREM @ 13.5# @ 80'
Pump Cement	11/28/2007	04:24	2.5	4	.0 15 SKS 40/60 POZ PREM. RAT HOLE

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ARCHITA ICE

Sold To #: 348223

Ship To #: 2614502

Quote #:

Sales Order #: 5523214

SUMMIT Version: 7.20.130

Wednesday, November 28, 2007 05:04:00

HALLIBURTON

Cementing Job Log

Pump Cement	11/28/2007 04:28		2.5	4			.0	15 SKS 40/60 POZ PREM. MOUSE HOLE
End Job	11/28/2007 04:30							
Pre-Rig Down Safety Meeting	11/28/2007 04:35							
Rig-Down Equipment	11/28/2007 04:45							
Depart from Service Center or Other Site	11/28/2007 05:30							JOURNEY MANAGEMENT BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2614502

Quote #:

Sales Order #: 5523214

SUMMIT Version: 7.20.130

Wednesday, November 28, 2007 05:04:00