

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/5/10

Operator: License # 5363
 Name: Berexco Inc.
 Address: P. O. Box 20380
 City/State/Zip: Wichita, KS 67208
 Purchaser: N/A
 Operator Contact Person: Evan Mayhew
 Phone: (316) 265-3311
 Contractor Name: Beredco Inc.
 License: 5147
 Wellsite Geologist: Edwin Grieves
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>26 Sep. 2008</u>	<u>07 Oct. 2008</u>	<u>07 Oct. 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 175-22157-00-00
 County: Seward
N2 SE NE SW Sec. 26 Twp. 34 S. R. 33 East West
1698 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Trimmell Well #: 2-26
 Field Name: Evalyn-Condit
 Producing Formation: N/A
 Elevation: Ground: 2807' Kelly Bushing: 2820'
 Total Depth: 6489' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 1558 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) PANJ 38709
 Chloride content 4,000 ppm Fluid volume est. 1,800 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
 Title: ENGINEERING TECHNICIAN Date: 5/Nov/2008
 Subscribed and sworn to before me this 5th day of November, 2008
 Notary Public: Diana E. Bell
 Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **NOV 07 2008**
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Trimmell Well #: 2-26

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Sec. 26 Twp. 34 S. R. 33 East West

County: Seward

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <input checked="" type="checkbox"/></p> <p>Array Compensated Resistivity Log, <input checked="" type="checkbox"/> Spectral Density Dual Spaced Neutron Log & Microlog <input checked="" type="checkbox"/> (e-mailed to:kcc-well-logs@kcc.ks.gov)</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Heebner Shale</td> <td>4336'</td> <td>(-1316')</td> </tr> <tr> <td>Lansing</td> <td>4473'</td> <td>(-1653')</td> </tr> <tr> <td>Marmaton</td> <td>5194'</td> <td>(-2374')</td> </tr> <tr> <td>Morrow</td> <td>5838'</td> <td>(-3018')</td> </tr> <tr> <td>St. Genevieve</td> <td>6451'</td> <td>(-3631')</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Base Heebner Shale	4336'	(-1316')	Lansing	4473'	(-1653')	Marmaton	5194'	(-2374')	Morrow	5838'	(-3018')	St. Genevieve	6451'	(-3631')
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	32"	20"		70'	grouted	8 yards	
surface	12 1/4"	8 5/8"	24#	1558'	65/35 POZ	500 sx	6%gel, 1/4# flake
surface					Class A	150 sx	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Production Interval

Koda Services, Inc.

OCT 14 2008

INVOICE

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
9/29/2008	7374

Bill To Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

Walt
10-17-08

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Ordered By	Terms	Field Tkt	Legal Description	Lease Name	Drill Rig
	Net 30	4628	Sec.26-34S-33W:Seward Co	Trimmell 2-26	Beredco 2

Quantity	Description	Amount
	Drilled 70' of 32" conductor hole on 09-16-2008	3,150.00
70	Furnished 70' of 20" conductor pipe	2,450.00T
1	Furnished 5' X 5' tinhorn	200.00T
1	Furnished 30' shuck	600.00T
1	Furnished 20' shuck	0.00T
	Place shucks in rat & mouse holes	500.00
	Ream hole	550.00
	Dirt removal	700.00
	Furnished mud, water & trucking	1,500.00
	Furnished welder & materials	350.00
	Furnished grout <i>200 yd</i>	550.00T
	Deliver grout to location	550.00
	Drilled rat & mouse holes	550.00
	Furnished cover plate	150.00T
	Furnished Permits <i>800</i>	500.00
	Ins & Fuel Surcharge	984.00
	Sales tax for Seward Co KS	248.85

AM
BCP

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Thank you for your business.	Total	\$13,532.85
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ALLIED CEMENTING CO., INC.

26988

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal, KS

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DATE <u>9-27-08</u>	SEC. <u>26</u>	TWP. <u>34</u>	RANGE <u>33W</u>	CALLED OUT	LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Frimmell</u>	WELL # <u>2-26</u>	LOCATION <u>Liberal - 3/4 E, 1 SE, N+E into</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Bardco #2

TYPE OF JOB 8 5/8 Surface

HOLE SIZE 8 5/8 T.D. 1572

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.20

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 500 sk 65/35-3% CC 1/4 #7
150 sk Common - 3% CC

COMMON	<u>150 sk</u>	@	<u>15.45</u>	<u>2317.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>22 sk</u>	@	<u>58.20</u>	<u>1280.40</u>
ASC		@		
<u>Lite</u>	<u>500 sk</u>	@	<u>14.80</u>	<u>7400.00</u>
<u>Flo Seal</u>	<u>125 lb</u>	@	<u>2.50</u>	<u>312.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>677</u>	@	<u>2.40</u>	<u>1624.80</u>
MILEAGE	<u>sk/mt</u>	@	<u>.10</u>	<u>338.50</u>
TOTAL				<u>13,273.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kirby

470 HELPER Henny

BULK TRUCK

457 DRIVER Wayne

BULK TRUCK

471 DRIVER Francisco

REMARKS:

On location - Spot + Rig up
Casing on Bottom - Break Circ.
Mix 500 Sk Lite @ 12.7 PPG
Mix 150 sk Common @ 14.8 PPG
Drop Plug
Disp with 97 BBL
Shut down - Float Held
Circ. cement

SERVICE

DEPTH OF JOB	<u>1572</u>		
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>5 mi.</u>	@	<u>7.00</u>
MANIFOLD + Head		@	<u>113.00</u>
		@	
		@	
TOTAL <u>2159.00</u>			

CHARGE TO: Berxco

STREET

CITY STATE

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WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>Guide Shoe</u>		@	<u>282.00</u>
<u>Basket</u>		@	<u>248.00</u>
<u>AFU Float Collar</u>		@	<u>675.00</u>
<u>Centralizers</u>	<u>3 EA</u>	@	<u>62.00</u>
<u>Top Plug</u>		@	<u>113.00</u>
TOTAL <u>1504.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

J. Oles

PRINTED NAME

ALLIED CEMENTING CO., INC.

26993

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>10-7-08</u>	SEC. <u>26</u>	TWP. <u>34</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Trimmell</u>		WELL # <u>2-26</u>	LOCATION <u>Liberal 2 East, N+E into</u>		COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beredco 2

TYPE OF JOB PTA

HOLE SIZE _____ T.D. _____

CASING SIZE 8 5/8 DEPTH 1572

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1600

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 155 sk 60/40 4% Gel

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COMMON _____

POZMIX _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

Lite 155 sk @ 14.08 ~~2294.00~~

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 160 sk @ 2.40 384.00

MILEAGE 5 sk MT @ 7.00 35.00

TOTAL ~~2294.00~~ 2990.00

EQUIPMENT

PUMP TRUCK CEMENTER Kirby

470 HELPER Kenny / Francis

BULK TRUCK

471 DRIVER Angel

BULK TRUCK

_____ DRIVER _____

REMARKS:

Set 50 sk Plug @ 1600 ft

Set 40 sk Plug @ 650 ft

Set 20 sk Plug @ 60 ft

Plug Rat + Mouse 45 sk

CHARGE TO: Beredco

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 1600

PUMP TRUCK CHARGE _____ 1017.00

EXTRA FOOTAGE @ _____

MILEAGE 5 MI @ 7.00 35.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 1052.00

PLUG & FLOAT EQUIPMENT

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CONSERVATION DIVISION
WICHITA, KS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____