

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

1/4/08

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Bluestem Gas Marketing / Plains Marketing  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: ( 316 ) 267-4379 ext 107  
Contractor: Name: HARDT DRILLING LLC  
License: 33902  
Wellsite Geologist: J. Corry Tinsmon  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

09/07/2007	09/23/2007	10/09/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23192 0000  
County: BARBER  
20'S & 210'E of N2 - NE Sec. 26 Twp. 33 S. R. 11  East  West  
680' FNL \_\_\_\_\_ feet from S  (circle one) Line of Section  
1110' FEL \_\_\_\_\_ feet from  (circle one) W Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: BOWER Well #: 2  
Field Name: Roundup South  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1472 Kelly Bushing: 1482  
Total Depth: 5055 Plug Back Total Depth: 4897  
Amount of Surface Pipe Set and Cemented at 214 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIFIN932709  
(Data must be collected from the Reserve Pit)  
Chloride content 67,000 ppm Fluid volume 900 bbls  
Dewatering method used Haul off free fluids and allow to dehydrate  
Location of fluid disposal if hauled offsite:  
Operator Name: n/a  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**CONFIDENTIAL**  
JAN 04 2008  
KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

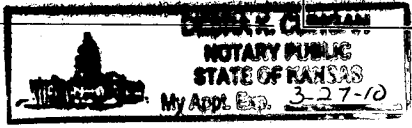
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: January 3, 2008  
Subscribed and sworn to before me this 3rd day of January,  
20 08.  
Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION



JAN 04 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: BOWER Well #: 2  
 Sec. <sup>26</sup> Twp. <sup>33</sup> S. R. <sup>11</sup>  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Neutron Density PE  
 Dual Induction  
 Sonic Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	1795	- 313
Toronto	3646	- 2164
Douglas	3662	- 2180
Swope	4310	- 2828
Hertha	4341	- 2859
Mississippian	4531	- 3049
Viola	4863	- 3381
Simpson	4956	- 3474

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	214'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4940'	60/40 poz	50	6% gel, 1/4# Celloflake
					Class H	140	10% salt, 10% Gypseal, 6# Gilsonite, 1/4# Celloflake, 8% fluid loss

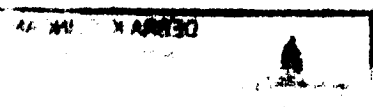
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	Mississippian 4530'-4548'	Acid: 3550 gal 10% MIRA		4530-4616OA
2	Mississippian 4555'-4580', 4584'-4594' & 4600'-4616'	Frac: 457,100 gal treated fresh wtr; 166,300#		4530-4616OA
		30/70 sd; 32,000# 16/30 sd & 17,500 16/30 resin		
		coated sand		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	4654'	n/a		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 10/16/2007			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	7.4	165	56	22,297 : 1	26.5		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)



# ALLIED CEMENTING CO., INC.

31314

**CONFIDENTIAL**  
 JAN 04 2008  
 KCC

MIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT  
*Med Lodge*

DATE <u>9-24-07</u>	SEC <u>26</u>	TWP <u>33s</u>	RANGE <u>11W</u>	CALLED OUT <u>12:15</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Boyer</u>	WELL # <u>2</u>	LOCATION			COUNTY <u>Boyer</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Hart  
 TYPE OF JOB Prod Log  
 HOLE SIZE 7 7/8 T.D. 5055  
 CASING SIZE 4 1/2 DEPTH 4931  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1700 MINIMUM 200  
 MEAS. LINE SHOE JOINT 42  
 CEMENT LEFT IN CSG. 42  
 PERFS.  
 DISPLACEMENT 6 bbls 28 KLL

OWNER Woolsey

CEMENT  
 AMOUNT ORDERED 75 x 60/40 6+  
4# flo seal + 140 x 103 gyp  
10# salt b# flo seal - 86 FL-160 + #  
flo seal 8 gal clop

COMMON	<u>45</u>	<u>A</u>	@	<u>11.10</u>	<u>499.50</u>
POZMIX	<u>30</u>		@	<u>6.20</u>	<u>186.00</u>
GEL	<u>4</u>		@	<u>16.65</u>	<u>66.60</u>
CHLORIDE			@		
ASC			@		
	<u>140</u>	<u>H</u>	@	<u>13.40</u>	<u>1876.00</u>
	<u>Gyp Seal</u>	<u>13</u>	@	<u>23.35</u>	<u>303.55</u>
	<u>F10 Seal</u>	<u>54</u>	@	<u>2.00</u>	<u>108.00</u>
	<u>SALT</u>	<u>-15</u>	@	<u>9.60</u>	<u>144.00</u>
	<u>Kol Seal</u>	<u>840</u>	@	<u>.70</u>	<u>588.00</u>
	<u>FL-160</u>	<u>105</u>	@	<u>10.65</u>	<u>1118.25</u>
	<u>Clu Pro</u>	<u>8 gal</u>	@	<u>25.00</u>	<u>200.00</u>
			@		
HANDLING	<u>268</u>		@	<u>1.90</u>	<u>509.20</u>
MILEAGE	<u>23 x 268</u>		x .09		<u>554.76</u>
					TOTAL <u>6153.86</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mary  
 # 322 HELPER Dan  
 BULK TRUCK DRIVER Randy  
 # 353  
 BULK TRUCK DRIVER

REMARKS:  
 Pipe on bottom + articulate plus  
 not a mortar mix 50 x 100  
 a 100x tool, shut down pump  
 wash pump line + released  
 plus 5 start displacement  
 all pressure at 50 pbs  
 start note to pump 68 bbls  
 bump plug at 28 bbls + 100 pbs  
 plug did hold

CHARGE TO: Woolsey  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ RECEIVED  
 KANSAS CORPORATION COMMISSION

SERVICE

DEPTH OF JOB	<u>4931</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>03</u>		@	<u>6.00</u> <u>138.00</u>
MANIFOLD		@	
<u>Head Rented</u>		@	<u>100.00</u> <u>100.00</u>
		@	
			TOTAL <u>1988.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>			
<u>1-HPV float shoe</u>	@	<u>385.00</u>	<u>385.00</u>
<u>1-Latch down plug</u>	@	<u>360.00</u>	<u>360.00</u>
<u>10-Turbolugs</u>	@	<u>60.00</u>	<u>600.00</u>
<u>12-Scratchers</u>	@	<u>60.00</u>	<u>720.00</u>
	@		

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

TOTAL 2065.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

JAN 04 2008

To Allied Cementing Co., Inc. CONSERVATION DIVISION  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

Allen F. Dietz  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 31307

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Med Lodge*

DATE <u>9-2-07</u>	SEC <u>26</u>	TWP <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Bower</u>	WELL # <u>2</u>	LOCATION <u>281 + Yellow E to stop</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>(NEW)</u>		SIGN <u>F+S to Zone tree rd on</u>					

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JAN 04 2008

**KCC**

CONTRACTOR Hardt #1

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 201

CASING SIZE 10 3/4 DEPTH 201

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM 100

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15ft

PERFS.

DISPLACEMENT 20 bbl Water

OWNER Woolsey

CEMENT AMOUNT ORDERED 200 x A 38cc + 28 gal

COMMON	<u>200 A</u>	@	<u>11.10</u>	<u>2220.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

**WELL FILE**

Regulatory Correspondence @

Drill Comp Workovers @

Tests / Meters Operations @

@

@

@

@

EQUIPMENT

PUMP TRUCK CEMENTER Mary J

# 372 HELPER Dan

BULK TRUCK

# 364 DRIVER Randy F

BULK TRUCK

# DRIVER

HANDLING	<u>211</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>23 x 211 x .09</u>			<u>436.77</u>
				TOTAL <u>3450.47</u>

REMARKS:

Pipe on bottom & circulate  
thru 200 x A 3+2  
Shut down pump + switch  
to displacement pump  
20 bbls + Shut in  
Cement did circulate

SERVICE

DEPTH OF JOB	<u>201</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>23</u>	@	<u>6.00</u>	<u>138.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>
		@		

TOTAL 1053.00

CHARGE TO: Woolsey

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Russell Freeman

Russell Freeman  
PRINTED NAME

Thank you!

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 04 2008

CONSERVATION DIVISION  
WICHITA, KS