

1/9/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-26-07</u>	<u>11-30-07</u>	<u>1-4-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,655 - 00-00
County: Rooks
SE SW Sec. 32 Twp. 9 S. R. 20 East West
587 FSL feet from S / N (circle one) Line of Section
2092 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tucker Well #: 10-32

Field Name: COOPER
Producing Formation: Arbuckle
Elevation: Ground: 2232' Kelly Bushing: 2240'
Total Depth: 3900' Plug Back Total Depth: 3860'
Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1714 Feet
If Alternate II completion, cement circulated from 1714
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKINS 4-10-07
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Renner 11 SWD License No.: 4058
Quarter NW Sec. 5 Twp. 10 S. R. 20 East West
County: ROOKS Docket No.: D-26,155

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 1-10-08

Subscribed and sworn to before me this 10 day of January,
2008.

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 11 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Tucker Well #: 10-32
 Sec. 32 Twp. 9 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1734	+506
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	1775	+465
List All E. Logs Run:		Topeka	3257	-1017
		Heebner	3460	-1220
		Toronto	3483	-1243
		Lansing	3501	-1261
		Arbuckle	3798	-1558
		2 break	3829	-1589

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Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	214'	Common	150 sx	3 % cc & 2 % gel
Production Pipe	7-7/8"	5-1/2"	14#	3900'	EA-2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3800' to 3802'		
4	3829' to 3831		
	CIBP @ 3825'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3823'	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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CHARGE TO: *American Warrior Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET

№ 13015

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PAGE 1 OF 1

CONSERVATION COMMISSION

SERVICE LOCATIONS: 1. *Hayes, Ks.* 2. *Ness City, Ks.*
 WELL/PROJECT NO. *#10-32* LEASE *Tucker* COUNTY/PARISH *Rooks* STATE *Ks* CITY *WICHITA, KS* DATE *12-31-07* OWNER *Same*
 TICKET TYPE: SERVICE SALES CONTRACTOR *Express Well Service* RIG NAME/NO. SHIPPED VIA *7* DELIVERED TO *Location* ORDER NO.
 WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Cellar* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#110</i>	<i>50</i>		<i>mi</i>		<i>4.00</i>	<i>200.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Cellar)</i>	<i>1</i>		<i>ea</i>	<i>1750</i>	<i>1750.00</i>	<i>1750.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>150</i>		<i>skts</i>		<i>14.50</i>	<i>2175.00</i>
<i>276</i>		<i>2</i>			<i>Fluocel</i>	<i>40</i>		<i>skts</i>		<i>1.25</i>	<i>50.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>180</i>		<i>skts</i>		<i>1.10</i>	<i>198.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>423</i>		<i>TAD</i>		<i>1.00</i>	<i>423.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

By *Nick Kerba*
 X *Joe Smith*
 DATE SIGNED *12-31-07* TIME SIGNED *1650* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>4276.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rooks TAX 5.3%</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Nick Kerba* APPROVAL:

Thank You!

CUSTOMER American Machine & Tool Well No 101 32 LEASE ... JOB TYPE Cement + Pool ... TICKET NO 1800155

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (STUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'wait on Decker to pull the Tank', 'start Test in hole', 'Open P.C.', 'Take injection Rate', 'start Cement', 'Close P.C.', 'Run 3 gts', 'Reverse out', 'Hole Clean'.

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150 sks SMD
civ. 20 sks to pit

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WICHITA, KS

Thank you
N. L. Smith R. J. H.



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12965

CUSTOMER American Warrior
WELL Tucker 10-32
DATE 11-30-07
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE		AMOUNT	
		LOG	ACCT	DF			QTY	U/M	QTY	U/M				
325		1				Standard Cement	150	sk			12	00	1800	00
284		1				Calseal	7	sk			30	00	210	00
283		1				Salt	700	#			20	00	140	00
285		1				CFR-1	20	#			4	00	280	00
276		1				Flocele	38	#			1	25	47	50
581						SERVICE CHARGE								
583						MILEAGE CHARGE								
						TOTAL WEIGHT								
						LOADED MILES								
						CUBIC FEET								
						TON MILES								

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WICHITA, KS

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CONTINUATION TOTAL 3032 70

JOB LOG

SWIFT Services, Inc.

DATE 11-30-07 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 10-32 LEASE Tucker JOB TYPE Long String TICKET NO. 12965

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							on loc. Rig laying down D.P.
	1920							Start in hole with 5'1/2" 14# Csg.
								Insert Float Shoe @ 3901'
								Latch down Baffle @ 3873'
								Cent. on #1, #3, #5, #7, #9, #11, #13, #51
								Basket #52
								Port Collar #52 @ 1720'
	20:30							Drop Ball
	20:40							Circulate
	21:00							Plug Mousehole, & Rat Hole
	21:10	5	12					Mix 150 gal Mud Flush
			20					20 ^{50'} RCL Flush
	21:15	6.5	36					Mix 150 slt EA-2 Cement
								Finish mixing
								wash out pump & line
	21:30	7.5						Displace Latchdown Plug
	21:45		94.5				1500	Plug down 1500psr
								Release press. Float held
								wash and Rack up truck
								Jobs Complete

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CONSERVATION DIVISION
WICHITA, KS

Thank You
Roger Don, Jeff



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET 13016

Nº 13016

CONSERVATION DIVISION
 WICHTS KS

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. <i>#10-32</i>	LEASE <i>Tucker</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>12-31-07</i>	OWNER <i>Sonnie</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>MT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Tools Port Cellar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
<i>100</i>		<i>1</i>			MILEAGE <i>Pick up # 834</i>	<i>50</i>	<i>m.</i>			<i>1.50</i>	<i>75.00</i>
<i>105</i>		<i>1</i>			<i>Port Cellar Tool Rental w/ man</i>	<i>1</i>	<i>ea</i>	<i>1</i>	<i>ea</i>	<i>400.00</i>	<i>400.00</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS. *B. Nick Kerls*

X Joe Smith

DATE SIGNED *12-31-07* TIME SIGNED *1650*

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>475.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rooks TAX 5.3%</i>	<i>21.20</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	<i>496.20</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *M. Kerls* APPROVAL:

Thank You!

