

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/30/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Re coy

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 KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-09-07</u>	<u>11-15-07</u>	<u>11-15-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27170-0000
 County: Neosho
 _____ NE SE Sec. 26 Twp. 28 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ely, Ronald V. Well #: 26-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 971 Kelly Bushing: n/a
 Total Depth: 1195 Plug Back Total Depth: 1180.88
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1180.88
 feet depth to surface w/ 174 sx cmt.

Drilling Fluid Management Plan MTJ WJ 4-6-07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/30/08
 Subscribed and sworn to before me this 30th day of January,
2008.
 Notary Public: Debra Klau man
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Ely, Ronald V. Well #: 26-1
 Sec. 26 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1180.88	"A"	174	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1078-1080/1029-1031/1023-1025	500gal 15%HCLw/ 51bbls 2%Kcl water, 646bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	1078-1080/1029-1031 1023-1025
4	934-936/781-784/762-764	300gal 15%HCLw/ 86bbls 2%Kcl water, 546bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	934-936/781-784 762-764
4	698-702/683-687	300gal 15%HCLw/ 43bbls 2%Kcl water, 646bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	698-702/683-687

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1100	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12-20-07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	18.5 mcf	46.2 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JAN 30 2008

TICKET NUMBER 2428

FIELD TICKET REF # _____

FOREMAN Dwayne

**KCC
TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11-15-07	ELY Ronald V 26-1		26	28	17	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:30		901640		4.5 hr	<i>[Signature]</i>
Tim	6:45	11:30		903197		4.75 hr	<i>[Signature]</i>
Taylor	7:00	11:30		903600		4.5 hr	<i>[Signature]</i>
Tim Daniel	6:45	11:30		903197 931420		4.75 hr	<i>[Signature]</i>
	NO operator			903140	T33	hr	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1185 CASING SIZE & WEIGHT 4.5 10.5#
 CASING DEPTH 1179.88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 2 Socks prem gel and sweep to Surface. Then Pump 14 BBL Dye marker ~~with~~ with one sock prem gel and start cement Pump 174 sacks cement to get Dye Back. Stop and Flush Pump then pump 100 gal water Plug to Bottom and set Float Shoe.
 { Cement to surface }

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4.5 hr	Foreman Pickup	
903197	4.75 hr	Cement Pump Truck	
903600	4.5 hr	Bulk Truck	
1104	161 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	18 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	6 Sack	Premium Gel 3 IALoad 3 Ahead of Job	
1215A	1 Gal	KCL	
1111B	3 Sacks	Sodium Silicate Col Chloride	
1123	7000 Gal	City Water	
903140	4.5 hr	Transport Truck	
903T33	4.5 hr	Transport Trailer	
931420	4.75 hr	80 Vac	

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WICHITA, KS

Ely, Ronald V. 26-1
15-133-27170-0000

Pawnee LS / Pink	577-619
Oswego Coal	658-659
Oswego Limestone	659-683
Mineral Coal	836-839
Scammon Coal	846-848
Tebo Coal	873-876

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