

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION Form ACO-1 September 1999 Form Must Be Typed JAN 31 2008

11/31/10

Operator: License # 7311 Name: Shakespeare Oil Company, Inc. Address: 202 West Main Street City/State/Zip: Salem, IL 62881 Purchaser: N/A Operator Contact Person: Donald R. Williams Phone: (618) 548-1585 Contractor: Name: Murfin Drilling Co., Inc. License: 30606 Wellsite Geologist: Tim Priest Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [X] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. 12/13/07 12/22/07 12/22/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

CONFIDENTIAL

CONFIDENTIAL JAN 28 2008

KCC

API No. 15 - 109-20795 -60-00 County: Logan E/2 SW SW SE Sec. 16 Twp. 13 S. R. 32 [] East [X] West 367 feet from (S) N (circle one) Line of Section 2133 feet from (E) W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE (SE) NW SW Lease Name: P. Scheetz Well #: 1-16 Field Name: Badger Producing Formation: N/A Elevation: Ground: 3029' Kelly Bushing: 3039' Total Depth: 4679' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 223 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan PAN 6-209 (Data must be collected from the Reserve Pit) Chloride content 6500 ppm Fluid volume 2500 bbls Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Will Title: Vice President Date: 1/28/08 Subscribed and sworn to before me this 28th day of January 2008. Notary Public: Melissa A. Noel Date Commission Expires: 11-6-11

OFFICIAL SEAL MELISSA A. NOEL Notary Public, State of Illinois My Commission Expires 11-06-11

KCC Office Use ONLY [X] Letter of Confidentiality Received If Denied, Yes [] Date: [X] Wireline Log Received [X] Geologist Report Received [] UIC Distribution

Operator Name: Shakespeare Oil Company, Inc. Lease Name: P. Scheetz Well #: 1-16
 Sec. 16 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/GR, CDL, CNL, ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geological Report <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 31 2008 CONSERVATION DIVISION WICHITA, KS </div> <div style="position: absolute; top: 20px; left: 20px; opacity: 0.5; font-size: 2em; transform: rotate(-15deg);"> CONFIDENTIAL JAN 28 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223'	Common	175	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111771
Invoice Date: Dec 27, 2007
Page: 1

RECEIVED
DEC 31 2007
KCC

Bill To:

Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

RECEIVED
CONSERVATION COMMISSION
JAN 31 2008
CONSERVATION DIVISION
WICHITA, KS

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	P. Scheetz #1-6	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 27, 2007	1/26/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	12.60	1,512.00
80.00	MAT	Pozmix	6.40	512.00
7.00	MAT	Gel	16.65	116.55
50.00	MAT	Flo Seal	2.00	100.00
209.00	SER	Handling	1.90	397.10
15.00	SER	Mileage 209 sx @.09 per sk per mi	18.81	282.15
1.00	SER	Plug to Abandon	955.00	955.00
15.00	SER	Mileage Pump Truck	6.00	90.00

CONFIDENTIAL
JAN 28 2008
KCC

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 396.48

ONLY IF PAID ON OR BEFORE

Jan 26, 2008

Subtotal	3,964.80
Sales Tax	249.78
Total Invoice Amount	4,214.58
Payment/Credit Applied	
TOTAL	4,214.58

ALLIED CEMENTING CO., INC.

31939

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>12-22-07</u>	SEC. <u>16</u>	TWP. <u>13S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>P. SCHEETZ</u>	WELL # <u>1-6</u>	LOCATION <u>OAKLEY 13S-1W-15-1/2 W</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				RECEIVED KANSAS CORPORATION COMMISSION			

CONTRACTOR <u>MURFEN DRILL RIG #14</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	JAN 31 2008
HOLE SIZE <u>7 7/8</u>	T.D. <u>4680'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2515'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	CONSERVATION DIVISION WICHITA, KS	
AMOUNT ORDERED	<u>200 SKS 60/40 POZ 48 GEL 1/4 Flt - SENT 1</u>	
COMMON	<u>120 SKS</u>	@ <u>12.60</u> = <u>1512.00</u>
POZMIX	<u>80 SKS</u>	@ <u>6.40</u> = <u>512.00</u>
GEL	<u>7 SKS</u>	@ <u>16.65</u> = <u>116.55</u>
CHLORIDE		@
ASC		@
		@
		@
		@
		@
		@
		@
		@
		@
HANDLING	<u>209 SKS</u>	@ <u>1.90</u> = <u>397.10</u>
MILEAGE	<u>99 PER SK / MI/C</u>	= <u>282.15</u>
TOTAL		<u>2919.80</u>

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>377</u>	DRIVER <u>LONNIE</u>
BULK TRUCK #	DRIVER

REMARKS:

25 SKS AT 2515'
100 SKS AT 1490'
40 SKS AT 275'
10 SKS AT 40'
10 SKS MOUSE HOLE
15 SKS RAT HOLE

THANK YOU

CHARGE TO: SHAKESPEARE OIL CO, INC.
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2515'</u>
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>15 MI @ 6.00 = 90.00</u>
MANIFOLD	@
	@
	@
TOTAL	<u>1045.00</u>

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME



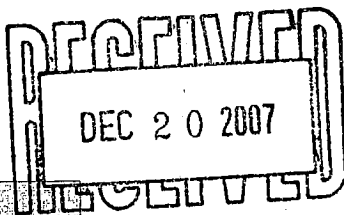
24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111667
Invoice Date: Dec 18, 2007
Page: 1

RECEIVED
KANSAS CORPORATION COMMISSION



IAN 21 2008

CONSERVATION DIVISION
WICHITA, KS

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

file copy
INT

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	P. Scheetz #1-16	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 18, 2007	1/17/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 419.91

ONLY IF PAID ON OR BEFORE

Jan 17, 2008

Subtotal	4,199.15
Sales Tax	163.46
Total Invoice Amount	4,362.61
Payment/Credit Applied	
TOTAL	4,362.61

ALLIED CEMENTING CO., INC.

31931

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
CORPORATION COMMISSION
JAN 31 2008 SERVICE POINT:
CONSERVATION DIVISION
WICHITA, KS DAKLEY

DATE <u>12-13-07</u>	SEC <u>16</u>	TWP. <u>13S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>P. Schertz</u>	WELL # <u>1-16</u>	LOCATION <u>DAKLEY 13-16-15-1/2W</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN ARAL REC # 14

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 224

CASING SIZE 8 5/8" DEPTH 224

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 1/4 BOIS

OWNER SAME

CEMENT

AMOUNT ORDERED 175 SKS COM 3% CC 2 1/2 GEL

COMMON	<u>175 SKS</u>	@	<u>12.60</u>	<u>2205.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKS</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184 SKS</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>9 PER SKT MILE</u>			<u>250.00</u>
	<u>MINIMUM CHARGE</u>			
TOTAL				<u>3134.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

218 DRIVER ALVIN

BULK TRUCK

DRIVER

REMARKS:

CEMENT did circ.

SERVICE

DEPTH OF JOB 224'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 15 MI @ 6.00 90.00

MANIFOLD

HEAD RENTAL @ 100.00

TOTAL 1005.00

THANK YOU

CHARGE TO: SHAKESPEARS OIL COMP, INC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8" SURFACE PLUG 60.00

@

@

@

@

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Unruh

Greg Unruh
PRINTED NAME