

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/18/08
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/4/08 1/8/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27373-0000
County: Wilson
C SW NE Sec. 16 Twp. 28 S. R. 14 East West
1980' feet from S / (N) (circle one) Line of Section
1980' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Schweda Well #: A-4
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1405' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1408'
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan AIT # NS 4-29-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 1/23/08

Subscribed and sworn to before me this 23 day of January,
20 08.

Notary Public: Nancy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Schweda Well #: A-4
 Sec. 16 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Drillers Log Enclosed

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List All E. Logs Run:

High Resolution Compensated Density/Neutron Log Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	11	
Longstring	6.75"	4.5"	10.5#	1408'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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HAVE RIG
Rig #3
WILL DIG!

Rig #:	3		Lic #	33539	
API #:	15-205-27373-0000				
Operator:	Cherokee Wells, LLC				
	4916 Camp Bowie Blvd				
	Fort Worth, TX 76107				
Well #:	A-1	Lease Name:	Schweda		
Location:	1980	FNL	Line		
	1980	FEL	Line		
Spud Date:	1/4/2008				
Date Completed:	1/8/2008	TD:	1405'		
Driller:	Mike Reid				
Casing Record	Surface	Production			
Hole Size	12 1/4"	6 3/4"			
Casing Size	8 5/8"				
Weight	26#				
Setting Depth	43'				
Cement Type	Portland				
Sacks	11				
Feet of Casing					

S16	T28S	R144E
Location:		C, SW, NE
County:		Wilson

Gas Tests			
Depth	Inches	Orifice	flow - MCF
680	15	3/8"	13.9
755	Gas Check Same		
830	8	1/2"	17.2
980	6	1/2"	15.4
1005	Gas Check Same		
1047	8	1/2"	17.2
1080	Gas Check Same		
1130	Gas Check Same		
1155	6	1/2"	151.4
1180	10	1/2"	19.9
1205	Gas Check Same		
1280	10	1/2"	19.9
1355	9	1/2"	18.8

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	421	467	lime	723	735	lime
2	12	clay	467	475	shale	735	736	shale
12	14	shale	475	519	sand - damp	736	737.5	blk shale
14	16	lime	519	526	shale	737.5	792	lime
16	48	shale	526	532	lime	792	812	shale
48	67	sand	532	535	red shale	812	815	shale
67	85	shale	535	562	shale	815	816	lime
85	90	sand	562	566	lime - oil odor	816	819	shale
90	94	lime	566	659	lime	819	822	laminated sand
94	115	shale	659	663	shale	822	825	sandy shale
115	119	sandy shale	663	665	blk shale	825	838	shale
119	122	sand	665	669	lime	838	845	lime
122	217	shale	669	673	shale	845	849	shale
217	268	lime	673	693	sand - damp	849	850	lime
268	374	shale	693	696	shale	850	852	shale
374	382	lime	696	699	sand - damp	852	854	lime
382	384	shale	699	702	shale	854	866	shale
384	386	lime	702	715	lime	866	868	lime
386	421	shale	715	723	shale	868	871	shale

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Operator:		Lease Name:		Schweda		Well #		A-1		page 2
Top	Bottom	shale	Top	Bottom	Formation	Top	Bottom	Formation		
871	881	lime	1133	1134	Crowburg blk shale					
881	886	shale	1134	1135	coal					
886	898	Weiser sand	1135	1138	shale					
898	918	shale	1138	1158	Cattleman sand					
918	920	sand	1158	1175	shale					
920	921	shale	1175	1176	Mineral coal					
921	922	coal	1176	1196	shale					
922	925	shale	1196	1197	Scammon coal					
925	931	sand	1197	1203	shale					
931	964	shale	1203	1208	sand - damp					
964	968	lime	1208	1212	shale					
968	971	shale	1212	1213	Tebo coal					
971	972	Mulberry coal	1213	1215	shale					
972	973	shale	1215	1245	sand - damp					
973	994	Pink lime	1245	1247	shale					
994	995	shale	1247	1248	Red Bed					
995	996.5	Lexingtong blk shale	1248	1250	shale					
996.5	1008	shale	1250	1257	sand					
1008	1009	sandy shale	1257	1259	shale					
1009	1023	Peru sand	1259	1260	coal					
1023	1042	Oswego lime	1260	1262	shale					
1042	1043	shale	1262	1263	coal					
1043	1045	Summit blk shale	1263	1275	shale					
1045	1050	shale	1275	1282	Red Bed					
1050	1057	lime	1282	1316	shale					
1057	1058	shale	1316	1323	sand					
1058	1060	Mulky blk shale	1323	1354	shale					
1060	1061	coal	1354	1363	Mississippi chat					
1061	1075	lime	1363	1405	lime					
1075	1107	Squirrel sand	1405		Total Depth					
		oil odor								
1107	1118	shale								
1118	1119	Bevier coal								
1119	1131	shale								
1131	1133	Verdigris lime								

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Notes:

CW-140

08LA-010808-R3-002-Schweda A-1-CWLLC-CW-140

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CONSERVATION DIVISION
 WICHITA, KS

INSOLIDATED OIL WELL SERVICES, **llc**
 P.O. BOX 684, CHANUTE, KS 66720
 1-431-9210 OR 800-467-8676

TICKET NUMBER **15402**
 LOCATION **Edwards**
 FOREMAN **Steve Mead**

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-08	5890	Scweda #A-1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #			
BILLING ADDRESS 1916 Camp Bowie Ste. 200			DRIVER			
CITY Fort Worth		STATE TX	ZIP CODE 76107		CONFIDENTIAL JAN 18 2008 KCC	

3 TYPE **Long string** HOLE SIZE **6 3/4** HOLE DEPTH **1410'** CASING SIZE & WEIGHT **4 1/2 20.5#**
 Casing Depth **1408** DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight **13.4#** SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 Placement **27.5 bbls** DISPLACEMENT PSI **700#** MIX PSI **Bumping 1200#** RATE _____

MARKS: **Safety Meeting. Rig up to 4 1/2 casing. Break circulation with 25 bbls Fresh water. Mix 200# Gel Flash 5 bbls water spacer. Mix 11 bbls Dye water. Mix 155 sks thick set cement w/ 5# Nol-seal per/sk AT 13.4# per/sk. Wash out pump & lines. Put down Release plug. Displace with 27 1/2 bbls Fresh water. Final pumping pressure 700# Bump Plug 1200#. Wait 2 min Release pressure Plug hold. Good cement returns to surface. 10 bbls slurry to pit. Job Complete Rig down.**

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	40	MILEAGE	3.46	138.00
126A	155 sks	Thick Set Cement	16.20	2511.00
10A	775#	Nol-Seal 5# per/sk	.40	310.00
118A	200#	Gel Flash	.16	32.00
1407	7.28 Tons	Ton Mileage bulk Truck	41.25	300.00
2402H	1	4 1/2 Tap Rubber Plug	42.00	42.00
			Sub Total	4208.00
			SALES TAX 6.3%	182.39
			ESTIMATED TOTAL	4390.39

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AUTHORIZATION **Called by Tyler** TITLE **Car Rep.** DATE _____