

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1116110
Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad 201
License: 33784
Wellsite Geologist: not applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
11/04/2007 11/14/2007 1/13/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 187-21107-0000
County Stanton
NW - SE - SE - NE Sec. 20 Twp. 29 S. R. 39 E W
2,277 Feet from SN (circle one) Line of Section
349 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Kilgore Trust Well # 9-H20-29-39
Field Name Sand Arroyo

Producing Formation Morrow/St. Louis
Elevation: Ground 3,219' Kelley Bushing 3,231'
Total Depth 5,869' Plug Back Total Depth 5,732'

Amount of Surface Pipe Set and Cemented at 1,723 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set not applicable Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

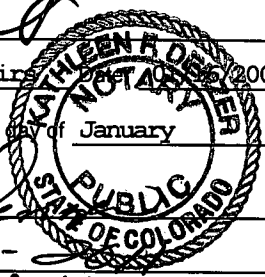
Drilling Fluid Management Plan AMINS 6-209
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 2,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

CONFIDENTIAL
JAN 15 2008
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Verret
Title Manager Business & Regulatory Affairs
Subscribed and sworn to before me this 16th day of January
20 08
Notary Public Kathleen F. ...
Date Commission Expires 2-12-2011
My Commission Expires 02/12/2011



KCC Office Use ONLY

RECEIVED
KANSAS CORPORATION COMMISSION

Letter of Confidentiality
 If Denied, Yes Date: _____
 Wireline Log Received **JAN 17 2008**
 Geologist Report Received
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Kilgore Trust

Well # 9-H20-29-39

Sec. 20 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Array Sonic Log, Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log, Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td>Heebner</td> <td>3,785'</td> <td>-554</td> </tr> <tr> <td>Lansing</td> <td>3,859'</td> <td>-628</td> </tr> <tr> <td>Marmaton</td> <td>4,456'</td> <td>-1,225'</td> </tr> <tr> <td>Atoka</td> <td>4,783'</td> <td>-1,552'</td> </tr> <tr> <td>Morrow</td> <td>5,188'</td> <td>-1,957'</td> </tr> </table>	Name	Top	Datum	Heebner	3,785'	-554	Lansing	3,859'	-628	Marmaton	4,456'	-1,225'	Atoka	4,783'	-1,552'	Morrow	5,188'	-1,957'
Name	Top	Datum																	
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Atoka	4,783'	-1,552'																	
Morrow	5,188'	-1,957'																	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,723'	65/35	575	3%cc/1/4 Flo Sea
					Class C	150	3%cc
Production	7 7/8"	4 1/2"	10.5	5,789	ASC	125	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,527 - 5,535' (Morrow)		
4	5,494 - 5,514' (Morrow)		
4	4,505 - 4,520' (Marmaton)		

TUBING RECORD Size 2 3/8" Set At 5,435' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 1/13/2008 Producing Method
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	19	-0-	5	-0-	37.5

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: C. BENEK

<u>11-5-07</u>	SEC. <u>20</u>	TWP. <u>29</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15 AM</u>	JOB FINISH <u>2:15 AM</u>
<u>WELL # 9</u>	LOCATION <u>Big Bow SS 2W</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>N + Winto</u>			

CONTRACTOR C HEYENNE #1
 TYPE OF JOB PTC Surface
 HOLE SIZE 12 1/4 TD 1723
 CASING SIZE 5 7/8 - 23' DEPTH 1723.69'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1100 PSI MINIMUM 4
 MEAS. LINE SHOE JOINT 23'
 CEMENT LEFT IN CSG. 23'
 PERFS.
 DISPLACEMENT 109.1

OWNER SAME

CEMENT
 AMOUNT ORDERED 575 65/35:6%
3% CC 1/4 Flo
150 "C" 3% CC

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE <u>C.C 23%</u>	@	<u>46.60</u>	<u>1071.80</u>
ASC	@		
<u>575 LITE</u>	@	<u>11.85</u>	<u>6813.75</u>
<u>150 "C"</u>	@	<u>15.40</u>	<u>2310.00</u>
<u>144 LB Flocc</u>	@	<u>2.00</u>	<u>288.00</u>
HANDLING <u>779</u>	@	<u>1.90</u>	<u>1482.10</u>
MILEAGE <u>.095/km</u>	@		<u>5258.05</u>

TOTAL 17220

EQUIPMENT

PUMP TRUCK CEMENTER BOB MAY
 # 423-281 HELPER ABIG / DANNY
 BULK TRUCK DRIVER GABE
 # 458
 BULK TRUCK DRIVER LARENE
 # 386

REMARKS:
Mix Cmt
Drop Plug
Disp SS
Land Plug + Release Ps
Float Holding
Cmt Circ To Surface

CHARGE TO: PRESCO WESTERN

STREET _____
 CITY _____

AP Approval Stamp - Drilling Well			
Well Name			
Company	<u>Presco Western, LLC - 700</u>		
Cost Center	STATE	ZIP	Date
AP#	<u>0710KS</u>		
Approval			
GL Code	<u>8000 / CC 8100 / TE 8200</u>		<u>160</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB <u>1723</u>		
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>75</u>	@	<u>6.00</u> <u>450.00</u>
MANIFOLD <u>1 cent</u>	@	<u>1.00</u> <u>100.00</u>

TOTAL 2160.00

8 1/2" PLUG & FLOAT EQUIPMENT

<u>1- Guide Shoe</u>	@	<u>250</u>	<u>250.00</u>
<u>10- CENTRIFUGERS</u>	@	<u>55.00</u>	<u>550.00</u>
<u>1- SURE SEAL O-RING</u>	@	<u>550</u>	<u>550.00</u>
<u>1- BASKET</u>	@	<u>220</u>	<u>220.00</u>
<u>1- SW Plug</u>	@	<u>100</u>	<u>100.00</u>
<u>1- Thread Lock</u>		<u>30.00</u>	<u>30.00</u>

TOTAL 1720.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 PRINTED NAME KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL
 JAN 16 2008
 KCC

ALLIED CEMENTING CO., INC.

28774

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKOTA

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
11-13-07	20	29	39		11:13:07 2:00 pm	11-14-07 9:30 am	10:30 am
W-160 LEASE	4-440-29-39 WELL #		LOCATION	Big Bow +160 - S5		COUNTY	STATE
						Stanley	KS
OLD OR <u>NEW</u> (Circle one)			24" 12" - 42" W				

CONTRACTOR	Trinidad 201	OWNER	Same
TYPE OF JOB	Production String - 4 1/2"	CEMENT	
HOLE SIZE	7 7/8 T.D. 5869'	AMOUNT ORDERED	125 SKS ASC 2500#
CASING SIZE	4 1/2 10 1/2 DEPTH 5788 3/4		10% salt, 5% oil/sk, 1/200% FL160
TUBING SIZE	DEPTH		500 gal W.F.A.T.
DRILL PIPE	DEPTH	COMMON	@
TOOL	DEPTH	POZMIX	@
PRES. MAX	MINIMUM	GEL	2 @ 1665 33 3/4
MEAS. LINE	SHOE JOINT 42 5/8	CHLORIDE	@
CEMENT LEFT IN CSG.	42 5/8	ASC	125 @ 1400 1802 3/4
PERFS.			@
DISPLACEMENT	91.35 Bbls	Gilsonite	625# @ 170 437 5/8

EQUIPMENT

PUMP TRUCK	CEMENTER	Ruzzo
# 431	HELPER	Belly
BULK TRUCK		
# 377	DRIVER	Jerry
BULK TRUCK		
#	DRIVER	

Salt	13	@ 19 3/4	249 60
FL-160	59#	@ 10 5/8	628 3/4
W.F.A.T.	500	@ 1 00	500 00
HANDLING	168	@ 1 70	314 3/4
MILEAGE	109.85 mile		1209 60
			TOTAL 5240 05

REMARKS:

Mix 500 gal W.F.A.T. plus M.H. with 10 SKS, A.H. with 15. Mix 100 SKS cement washout pump trucks. Displace plus to insert bit of press 750* Land press 1200*, float held plus down 10 1/2 AM
Thanks Ruzzo crew

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1965 00
EXTRA FOOTAGE	@	
MILEAGE	80 @ 6 00	480 00
MANIFOLD hand	@	100 00
	@	
	@	
TOTAL 2545 00		

CHARGE TO: Pierco-Walsh LLC
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1. 1.50 Insert		225 00
1. G. Shoe	@	150 00
2. Cent	@ 45 00	315 00
1. Basket	@	150 00
1. Port collar	@	1600 00
1. rubber plug	@	55 00
TOTAL 2495 00		

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TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mark Kneeland
PRINTED NAME

CONFIDENTIAL
JAN 16 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DIVISION