

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/23/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

CONFIDENTIAL
JAN 23 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/3/07 10/7/07 10/8/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-27207-0000
County: Neosho
_____ ne _____ nw Sec. 5 Twp. 30 S. R. 19 East West
1300 feet from S / (N) (circle one) Line of Section
2150 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Newberry, Kelly J. Well #: 5-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 978 Kelly Bushing: n/a
Total Depth: 1058 Plug Back Total Depth: 1050
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1050
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AKIINJ 6-3-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/23/08
Subscribed and sworn to before me this 23rd day of January
20 08.
Notary Public: Dexa Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JAN 25 2008**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Newberry, Kelly J. Well #: 5-1
Sec. 5 Twp. 30 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. Producing Method Table with options: Flowing, Pumping, Gas Lift, Other.

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	5	T.	30	R.	19	GAS TESTS:	
API #	133-27207	County:	Neosho		405'	no blow			
Elev.:	1056'	Location:	Kansas		467'	slight blow			
					498'	slight blow			
Operator: Quest Cherokee LLC					529'	slight blow			
Address 9520 N. May Ave., Suite 300					591'	2 - 1/2"	8.87		
Oklahoma City, OK. 73120					622'	2 - 1/2"	8.87		
WELL #	5-1	Lease Name: Newberry, Kelly			777'	2 - 1/2"	8.87		
Footage location		1300 ft. from the	N	line	808'	2 - 1/2"	8.87		
		2150 ft. from the	W	line	863'	2 - 1/2"	8.87		
Drilling Contractor:		TXD SERVICES LP			1056'	2 - 1/2"	8.87		
Spud Date: 10/3/2007		Geologist:							
Date Complete: 10/7/2007		Total Depth: 1056'							
Exact Spot Location		NE NW							

Casing Record			Rig Time			CONFIDENTIAL JAN 23 2008 KCC		
	Surface	Production						
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#	10-1/2#						
Setting Depth	22'							
Type Cement								
Sacks								

WELL LOG								
Formation	Top	Btn.	Formation	Top	Btn.	Formation	Top	Btn.
top soil	0	2	shale	370	402	shale	583	613
lime	2	26	coal	402	404	coal	613	615
shale	26	47	lime	404	430	shale	615	633
lime	47	60	shale	430	432	b.shale	633	635
shale	60	66	lime	432	437	shale	635	638
lime	66	109	coal	437	438	coal	638	639
shale	108	165	shale	438	447	shale	639	643
lime	165	172	coal	447	448	lime	643	645
shale	172	183	sand	448	455	shale	645	670
b.shale	183	185	shale	455	480	sand	670	682
shale	185	198	coal	480	481	shale	682	699
lime	198	200	shale	481	487	sand	699	711
shale	200	246	lime	487	510	shale	711	734
b.shale	246	248	shale	510	517	sand	734	740
lime	248	254	lime	517	523	shale	740	768
shale	254	280	b.shale	523	525	coal	768	769
lime	280	294	shale	525	538	shale	769	776
shale	294	299	sand	538	544	sand	776	779
lime	299	305	shale	544	577	sand/shale	779	836
shale	305	326	coal	577	579	b.shale	836	837
b.shale	326	328	shale	579	582	shale	837	860
sand	328	370	coal	582	583	sand/shale	860	875

Comments: 508' added water, 699-711' odor

RECEIVED KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION WICHITA, KS

RECEIVED TIME OCT. 30. 3:40PM

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2529

FIELD TICKET REF # _____

FOREMAN Joe

616300

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-07	Newberry Kelly 5-1	5	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Joe	10:45	1:00		903427		2.25	<i>Joe Blom</i>
Maverick	↓	↓		903197			170
Tyler	↓	↓		903600			<i>Tyler</i>
Tim	↓	↓		903400	932395		<i>Tim</i>
Daniel	↓	↓		931420			<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1058 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1049.87 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head Ran 1 SK gel & 11 bbl dye & 145 SKS of cement to set dye to surface. Flush pump. Pumpwiper Plug to bottom

CONFIDENTIAL
JAN 23 2008

KCC

1049.87	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903400	2.25 hr	Transport Truck	
932395	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION
MUCHITA, KS