

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1/28/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Eaglwing
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Robert Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/29/07</u>	<u>10/05/07</u>	<u>11/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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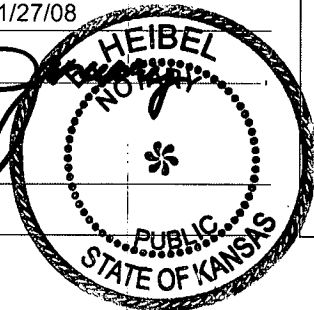
API No. 15 - 039-21022-00-00
 County: Decatur
 SW SE SE Sec. 15 Twp. 05 S. R. 30 East West
330 FSL feet from S / N (circle one) Line of Section
990 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dell Well #: 1-15
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 2856 Kelly Bushing: 2861
 Total Depth: 4220 Plug Back Total Depth: 4185
 Amount of Surface Pipe Set and Cemented at 305 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2590 Feet
 If Alternate II completion, cement circulated from 2590
 feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AHINS 6-3-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Leon Rodak, VP Production Date: 01/27/08
 Subscribed and sworn to before me this 25th day of January
 2008
 Notary Public: [Signature]
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Dell Well #: 1-15
 Sec. 15 Twp. 05 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken / Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	305	Common	190	3% cc, 2% gel
Production		5 1/2	15.5#	4209	EA-2	125	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3928-3934 LKC "A"	250 gal 15% MCA, Sqzd w/50 sx common	
4	3948-3952 LKC "C"	250 gal 15% MCA	
4	4032-4036 LKC "H"	250 gal 15% MCA, 500 gal 15% NEFE	
4	4068-4076 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4141		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/14/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		5		35.0

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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Dell #1-15 330 FSL 990 FEL Sec. 15-T5S-R30W 2861' KB							MBI # 1-22 660 FNL 990 FEL Sec. 22-T5S-R30W 2867' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2592	+269	-6	2590	+271	-4	2592	+275
B/Anhydrite	2629	+232	-8	2625	+236	-4	2627	+240
Neva	3303	-442	-7	3300	-439	-4	3302	-435
Topeka	3709	-848	-11	3705	-844	-7	3704	-837
Heebner	3882	-1021	-14	3877	-1016	-9	3874	-1007
Toronto	3914	-1053	-14	3908	-1047	-8	3906	-1039
Lansing	3928	-1067	-14	3923	-1062	-9	3920	-1053
Stark				4080	-1219	-6	4080	-1213
BKC				4132	-1271	-4	4134	-1267
RTD				4220	-1359		4230	
LTD				4219	-1358		4229	

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CONSERVATION DIVISION
WICHITA, KS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

10/25/07 *Fin acct.*
INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

CONFIDENTIAL
COPY

Invoice Number: 110402
Invoice Date: Sep 30, 2007
Page: 1

Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Del #1-15	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 30, 2007	10/30/07

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Common Class A	12.60	2,394.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
45.00	SER	Mileage 184 sx @.09 per sk per mi	16.56	745.20
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

Account: 03600 Unit: 00820 W: 29645238.71 Cement S. Csg
(506.33)
OKDD

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

506.33

ONLY IF PAID ON OR BEFORE

Oct 30 2007

Subtotal	5,063.35
Sales Tax	175.36
Total Invoice Amount	5,238.71
Payment/Credit Applied	
TOTAL	5,238.71

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JAN 29 2008

CONSERVATION DIVISION
WICHITA, KS

506.33
4732.38

AKA-1

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/23/2007	12547

Services, Inc.

CONFIDENTIAL

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Dell	Decatur	Murfin Drilling	Oil	Development	Squeeze Perfs	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way On 10/23/07 & 10/26/07	240	Miles	4.00	960.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) On 10/26/2007	1	Job	1,250.00	1,250.00
503	Pick-Up Mileage - 1 Way On 10/24/2007	120	Miles	1.50	180.00
288	Sand (20/40 Brady)	2	Sack(s)	25.00	50.00T
325	Standard Cement	50	Sacks	12.00	600.00T
286	Halad-1 (Halad 9)	12	Lb(s)	6.00	72.00T
581D	Service Charge Cement	100	Sacks	1.10	110.00
583D	Drayage	564	Ton Miles	1.00	564.00
577D	Pump Charge - Shallow Squeeze (< 1500 Ft.) On 10/23/07 & 10/24/07	2	Jobs	850.00	1,700.00
	Subtotal				5,486.00
	Sales Tax Decatur County			6.30%	45.49

USED FOR NEW WELL
 APPROVED JR

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 KANSAS CORPORATION COMMISSION
 JAN 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

We Appreciate Your Business!	Total	\$5,531.49
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JOB LOG

SWIFT Services, Inc.

DATE 10-26-07 PAGE NO. 2

CUSTOMER MURKIN ORLG WELL NO. 1-15 LEASE Dell JOB TYPE SQ-Perfs TICKET NO. 12547

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1150							OPERATION, SETUP, DISCUSS JOB PERFS 3968-34, RBP 4009
	1205		3.5	✓		1500		TEST TOOLS & TB6 PWR@3968 Hold PULL PWR UP TO SQ PWR@3802
	1220		13.0		✓	500		LOAD & TEST PERFS HOLDING
	1240	1.5	4.0	✓		700		INS. RATE
	1255	1.5	0	✓		700		START MIXING CMT 25 SWS w/ HMLAD
		1.5	5.2	✓		500		25 SWS NEMT
		1.5	10.5	✓		400		END CMT
	1305							WAS OUT PUMPING LINES
	1310	2.0	0	✓		0		START DISP
		1.7	1.0	✓		350		
		1.5	7.2	✓		400		CMT ON PERFS
		1.5	10.0	-		600		
		1.5	12.0	-		700		
		1.5	14.7	-		900		CLEAR PWR
	1323	0	15.0	-		700		STOP: WATCH PSI, HOLD 700
	1327		16.0	-		1100		1.2 BBL BELOW PWR, HOLD 600, CLOSE IN WASH UP TR
	1340		16.0	-		450		Puff 800# ON TB6 OPEN TB6 450PSI
	1350		16.1	-		700		Bump up BLEED OFF TO 500#
	1405		16.1	-		1000		" " 700/1000# " " " 600#
	1415		16.2	-		1000		" " " 1000# " " " 750#
	1425		16.2	-		1000		" " " 1000 HOLD 1000#
	1430		16.2	-		1200		" " " 1200 HOLD 1200#
	1445			-		1200		RELEASE DRY
	1446	2.5	0	-		400		REWIND
		2.5	25.0	-		400		
								PULL 6 JOINTS
	1500			-		500		SET PWR PSI up TO 500#, CLOSE IN
								RACK UP
								TICKETS
								JOB COMPLETE
								THANK YOU!
								DAVE, JOSH, RYAN

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JAN 29 2008

CONSERVATION DIVISION
WICHITA, KS

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SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/15/2007	12538

BILL TO
CONFIDENTIAL Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Dell	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)	190	Sacks	14.50	2,755.00T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	1,797.3	Ton Miles	1.00	1,797.30
	Subtotal				6,738.05
	Sales Tax Decatur County			6.30%	181.49

• USED FOR New Well
 • APPROVED R

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 KANSAS CORPORATION COMMISSION
 JAN 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

We Appreciate Your Business!	Total	\$6,919.54
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JOB LOG

WELL FILE

SWIFT Services, Inc.

DATE 10-15-07 PAGE NO. 1

CUSTOMER MURFINDRUG WELL NO. 1-15 LEASE DELL JOB TYPE CMT: PORT COLUM TICKET NO. 12538

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION, SETUP, DISCUSS JOB 300 SHS SMD CMT w/ 1/4" # FLOCEL P.C. @ 2590, TBL 2 9/8 x 5 1/2
	1300				✓	1000	1000	PSI TEST OPEN P.C.
	1305	3.0	5.0	✓		600		INJECTION RATE, 5 BBLs CIRC MUD
	1307	3.0	0	✓		600		START CMT @ 112 #/GAL
		3.5	10	✓		700		CMT ON P.C.
		3.5	40	✓		800		
		3.5	83	✓		900		
		3.5	95	✓		900		CIRC CMT, START MIXING 14.0 #/GAL CMT
		2.5	100	✓		800		END CMT
	1332	3.0	0	✓		800		START DISP
	1335	3.0	9.0	✓		900		END DISP
								CLOSE P.C.
	1340				✓	1050	1050	PSI TEST Run 6 JOINTS
	1352	30	0	✓		400		REVI OUT
			9	✓				1ST FLAG
			14	✓				2ND FLAG
	1400		20	✓				ALL CLEAN
								PULL TBL
								WASH UP TR
								RACUP
								TICKETS
	1500							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH, JEFF

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TOTAL CMT
190 SHS
2070 PIT

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CONSERVATION DIVISION
WICHITA, KS

ACO

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
10/6/2007	12840

Services, Inc.

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BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

USED FOR
APPROVED

• Acidizing
 • Cement
 • Tool Rental

NEW WELL
JFH

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Dell	Decatur	Company Tools	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-L	Pump Charge - Long String - 4209 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				2	Each	290.00	580.00T
404-5	5 1/2" Port Collar - Top Joint #39 - 2591 Feet				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				106	Lb(s)	4.00	424.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				941.64	Ton Miles	1.00	941.64
Subtotal								11,436.14
Sales Tax Decatur County							6.30%	541.77
USED FOR _____								
APPROVED _____								

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KANSAS CORPORATION COMMISSION

JAN 29 2008

CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total \$11,977.91

JOB LOG

SWIFT Services, Inc.

DATE 10-6-07 PAGE NO. 1

CUSTOMER MURFEN DRUG Co. WELL NO. 1-15 LEASE DELL JOB TYPE 5 1/2" LONGSTRONG TICKET NO. 12840

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION
	0745							START 5 1/2" CASING IN WELL
								TD-4220 SET= 4209
								TP-4209 5 1/2" 15.5
								ST-21.88
								CENTRALIZERS-1,3,5,7,9,11,13,15,17,38
								CMT BSPTS-38,39
								PORT COLLAR = 2591 TOP JT #39
	1000							DROP BALL - CALCULATE ROTATE
								CONFIDENTIAL
	1102	4	12		✓	300		PUMP 500 GAL MUD FLUSH JAN 28 2008 "
	1104	4	20		✓	300		PUMP 20 BBS KCL-FLUSH KCC "
	1112		4-2					PLUG RH + MH
	1120	5	36		✓	300		MAX CCMWT - 150 SILS EA-2 "
	1128							WASH OUT PUMP - LEVES
	1129							RELEASE CATCH BELOW PLUG
	1130	6	0		✓			REPLACE PLUG "
		6	89			700		SHUT OFF ROTATING
	1147	6	99.6			1500		PLUG DOWN - PSE UP CATCH IN PLUG
	1150							OK RELEASE PSE - HEAV
								RECEIVED KANSAS CORPORATION COMMISSION
								WASH TRUCK JAN 29 2008
	1300							JOB COMPLETE CONSERVATION DIVISION WICHITA, KS
								THANK YOU
								WAYNE, JOSH, SEAN