

11/28/10

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CONFIDENTIAL WELL COMPLETION FORM ORIGINAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: TXD License: 33837 Wellsite Geologist: Ken Recoy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr/SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

10/25/07 11/03/07 11/09/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27134-0000 County: Neosho NE NW Sec. 28 Twp. 27 S. R. 19 [X] East [] West 660 feet from S [X] N (circle one) Line of Section 1730 feet from E [X] W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE [X] NW SW Lease Name: Ellis, James E. Well #: 28-2 Field Name: Cherokee Basin CBM

Producing Formation: Not yet complete Elevation: Ground: 953 Kelly Bushing: n/a Total Depth: 1058 Plug Back Total Depth: 1252 Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1252 feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan AH # NS 6-209 (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 1/28/08 Subscribed and sworn to before me this 28th day of January 2008. Notary Public: Terra Klauman Date Commission Expires: 8-4-2010

KCC Office Use ONLY [X] Letter of Confidentiality Received [X] If Denied, Yes [] Date: RECEIVED WIRELINE LOG RECEIVED GEOLOGIST REPORT RECEIVED UIC DISTRIBUTION JAN 31 2008 CONSERVATION DIVISION WICHITA, KS

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Ellis, James E. Well #: 28-2
 Sec. 28 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1252	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Waiting on Pipeline		
4			
4			

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	26	T.	27	R.	19	GAS TESTS:	
API #	133-27134	County:	I Neosho		250'		0		
Elev.:	943'	Location:	Kansas		467'	3 - 1/2"		10.9	
					498'	14 - 3/4"		53.3	
Operator: Quest Cherokee LLC					932'	4 - 1/2"		12.5	
Address 9620 N. May Ave., Suite 300					963'/mississ		5 - 1/2"		14.1
Oklahoma City, OK. 73120					1260'		5 - 1/2"		14.1
WELL #	28-2	Lease Name:	Ellis, James E.						
Footage location		1980 ft. from the		S	line				
		1980 ft. from the		W	line				
Drilling Contractor:		TXD SERVICES LP							
Spud Date: NA		Geologist:							
Date Comp: 11-3-07		Total Depth:		1260'					
Exact Spot Location		NE SW							
Casing Record				Rig Time				CONFIDENTIAL	
	Surface	Production						JAN 28 2008	
Size Hole	12-1/4"	6-3/4"						KCC	
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	22'								
Type Cement									
Sacks:									
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	2	oil sand	755	797				
lime	2	37	shale	797	830				
shale	37	49	sand	830	870				
lime	49	53	lime	870	902				
shale	53	70	shale	902	920				
lime	70	96	coal	920	921				
shale	96	280	shale	921	951				
lime	280	310	mississippi	951	1174				
shale	310	383	shale	1174	1208				
sand	383	391	lime	1208	1239				
coal	391	392	shale	1239	1241				
shale	392	430	lime/arbuckle	1241	1260				
coal	430	431							
sand	431	463							
coal	463	465							
shale	465	477							
lime	477	486							
coal	486	489							
sand/shale	489	500							
shale	500	605							
sand	605	754							
sand/shale	754	755							

Comments: 530' injected water, 755-797' odor, 830-870' lots of water, 902-920' odor, 951-1174' oily odor

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED TIME NOV. 12. 11:33AM

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL

JAN 28 2008

TICKET NUMBER 2567

FIELD TICKET REF # _____

FOREMAN Joe

623770

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
11-9-07	Ellis James 28-2				28	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	10:45		903427		4	Joe Blawie	
Tim	6:45			903197		4	Tim	
MAVERICK	7:00			903600		3.75	120	
Daniel	6:45			931420		4	Daniel	
on location				903140	932452		on location	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1260 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1251.83 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head: Ran 2 SKS gel & 14 bbl dye & 1 SK gel & 120 SKS of
 Cement to set deep to surface. Flush pump. Pump wiper plug to bottom & set flood shoe

1251.83	Fl 4 1/2 Casing
6	Centralizers
1	1 1/2 Flood shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	4 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903600	3.75 hr	Bulk Truck	
1104	170 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	36 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	6 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931420	4 hr	80 Vac	

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