

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM JAN 31 2008 WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 7311 Name: Shakespeare Oil Company, Inc. Address: 202 West Main Street City/State/Zip: Salem, IL 62881 Purchaser: N/A Operator Contact Person: Donald R. Williams Phone: (618) 548-1585 Contractor: Name: Murfin Drilling Co., Inc. License: 30606

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JAN 28 2008

KCC

Wellsite Geologist: Steve Davis Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Dual Completion [] Other (SWD or Enhr.?)

12/26/07 Spud Date or Recompletion Date 1/5/08 Date Reached TD 1/5/08 Completion Date or Recompletion Date

API No. 15 - 109-20796 - 00 - 00 County: Logan SE NE SW NW Sec. 16 Twp. 13 S. R. 32 [] East [X] West 1870 feet from S / (N) (circle one) Line of Section 1140 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: A. Glassman Well #: 1-16

Field Name: Badger

Producing Formation: N/A

Elevation: Ground: 2971' Kelly Bushing: 2981'

Total Depth: 4646' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 213' Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan PANJ 6-2-09 (Data must be collected from the Reserve Pit)

Chloride content 6500 ppm Fluid volume 2500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. [] East [] West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams

Title: Vice President Date: 1/28/08

Subscribed and sworn to before me this 28th day of January 2008

Notary Public: Melissa A. Noel

Date Commission Expires: 11-6-11

OFFICIAL SEAL MELISSA A. NOEL Notary Public, State of Illinois My Commission Expires 11-06-11

KCC Office Use ONLY [X] Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Shakespeare Oil Company, Inc. Lease Name: A. Glassman Well #: 1-16
 Sec. 16 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/GR, CDL, CNL, ML

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Geological Report

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 JAN 31 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223'	Common	175	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
JAN 10 2008

INVOICE

Invoice Number: 111878

Invoice Date: Jan 8, 2008

Page: 1

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KANSAS CORPORATION COMMISSION

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	A Glassman #1-16	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jan 8, 2008	2/7/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	14.20	1,704.00
80.00	MAT	Pozmix	7.20	576.00
7.00	MAT	Gel	18.75	131.25
50.00	MAT	Flo Seal	2.25	112.50
209.00	SER	Handling	1.90	397.10
15.00	SER	Mileage 209 sx @.09 per sk per mi	18.81	282.15
1.00	SER	Plug to Abandon	1,075.00	1,075.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Dry Hole Plug	40.00	40.00

CONFIDENTIAL
JAN 28 2008
KCC

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 442.30

ONLY IF PAID ON OR BEFORE

Feb 7, 2008

Subtotal	4,423.00
Sales Tax	278.65
Total Invoice Amount	4,701.65
Payment/Credit Applied	
TOTAL	4,701.65

ALLIED CEMENTING CO., INC.

32001

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>1-5-08</u>	SEC. <u>16</u>	TWP. <u>13^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>A. Glassman</u>	WELL # <u>1-16</u>	LOCATION <u>Oakley 125-2W-1/2S-1/4E</u>	COUNTY <u>Logan</u>	STATE <u>Ks</u>			
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Mur Fin Dls Co #14

TYPE OF JOB PTA

HOLE SIZE 1 7/8 T.D. 4640'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 V4 DEPTH 2475'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Alvin

BULK TRUCK DRIVER Wil

218

BULK TRUCK DRIVER _____

REMARKS:

25 sks 2475'

100 sks 1625'

40 sks 275'

10 sks 40'

15 in Ht

10 in Ht

Thank You

CHARGE TO: Shakespeare Oil Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Same

CEMENT AMOUNT ORDERED 200 sks 60/40 per 4% Gel, 1/4# Flo-Seal

COMMON	<u>120 sks @</u>	<u>14.20</u>	<u>1,704.00</u>
POZMIX	<u>80 sks @</u>	<u>7.20</u>	<u>576.00</u>
GEL	<u>7 sks @</u>	<u>18.75</u>	<u>131.25</u>
CHLORIDE	@		
ASC	@		
<u>Flo-Seal</u>	<u>50 # @</u>	<u>2.25</u>	<u>112.50</u>

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KANSAS CORPORATION COMMISSION
@
@ JAN 31 2008
@
@ CONSERVATION DIVISION
@ WICHITA, KS

HANDLING	<u>209 - sks @</u>	<u>1.90</u>	<u>397.10</u>
MILEAGE	<u>9.4 per sk mile</u>		<u>282.15</u>
TOTAL			<u>3,203.00</u>

SERVICE

DEPTH OF JOB 2475'

PUMP TRUCK CHARGE 1,075.00

EXTRA FOOTAGE @ _____

MILEAGE 1.5 miles @ 7.00 105.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1,180.00

PLUG & FLOAT EQUIPMENT

1- DH Plug 8 5/8 @ 40.00

@ _____

@ _____

@ _____

@ _____

TOTAL 40.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Greg [Signature]



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

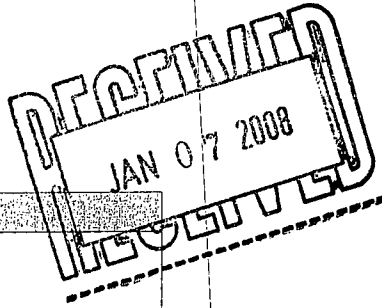
INVOICE

Invoice Number: 111800

Invoice Date: Dec 28, 2007

Page: 1

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 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHTI, S
JAN 31 2008



Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	Glassman #1-16	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakely	Dec 28, 2007	1/27/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
15.00	SER	Mileage 184 sx @.09 per sk per mi	16.56	248.40
1.00	SER	Surface	815.00	815.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 419.75

ONLY IF PAID ON OR BEFORE

Jan 27, 2008

Subtotal	4,197.55
Sales Tax	163.46
Total Invoice Amount	4,361.01
Payment/Credit Applied	
TOTAL	4,361.01

ALLIED CEMENTING CO., INC.

31860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-26-07</u>	SEC. <u>16</u>	TWP. <u>13s</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>11:00 p.m.</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
GLASSMAN LEASE		WELL # <u>1</u>	LOCATION <u>Oakley 135 2W 42S E NINTO</u>	COUNTY <u>LOGAN</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KANSAS CORPORATION COMMISSION			

CONTRACTOR Murfin Drilling #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 216'

CASING SIZE 8 5/8 DEPTH 216'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.80 OBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

377 DRIVER Wilbur

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Shakespeare

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Same JAN 31 2008

CEMENT CONSERVATION DIVISION WICHITA, KS

AMOUNT ORDERED 125 SKS CGM

3 3/8 cc 2 1/2 gel

COMMON	<u>125 SKS</u>	@	<u>12.60</u>	<u>2205.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKS</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184 SKS</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>99 SK/mile</u>			<u>248.40</u>
				TOTAL <u>3132.55</u>

SERVICE

DEPTH OF JOB 216'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 15 miles @ 6.00 90.00

MANIFOLD head rental @ 100.00

@ _____

@ _____

TOTAL 1005.00

PLUG & FLOAT EQUIPMENT

8 5/8

Wooden surface plug @ 60.00

@ _____

@ _____

@ _____

@ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] PRINTED NAME _____