

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/31/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Vern Schrag

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-1-07	11-9-07	1-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22124 - 00 - 00
County: Kingman
SW SE NE Sec. 3 Twp. 28 S. R. 5 East West
2084 feet from S (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Fearey Well #: 4-3
Field Name: Broadway
Producing Formation: Mississippian
Elevation: Ground: 1428' Kelly Bushing: 1437'
Total Depth: 4125' Plug Back Total Depth: 3976'
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINJ 6-209
(Data must be collected from the Reserve Pit)
Chloride content 47,000 ppm Fluid volume 700 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 1/31/08
Subscribed and sworn to before me this 31st day of January,
20 08.
Notary Public: KATHY L. FORD
My Appt. Expires 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Fearey Well #: 4-3
 Sec. 3 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2676	-1239
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	2940	-1503
List All E. Logs Run:		Hushpuckney Shale	3368	-1931
		BKC	3408	-1971
		Pawnee	3540	-2103
		Cherokee Shale	3592	-2155
		Mississippian	3744'	-2307
		Kinderhook Shale	4048	-2611

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	252'	Class 'A'	155	2% gel, 1/4# FS
Production	7 7/8"	5 1/2"	15.5#	4020'	AA-2	200	.2% DF, .8% FLA-322, 10# salt, .75 GB, .25% CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3764'-70'; 3780'-84'	15,045 gal x-linked gel, N2 & 59,576# sand	3764'-70' 3780'-84'

TUBING RECORD		Size 2 3/8"	Set At 3745'	Packer At 3745'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-22-08		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 30	Water Bbls. 270	Gas-Oil Ratio 10,000	Gravity 34.3

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

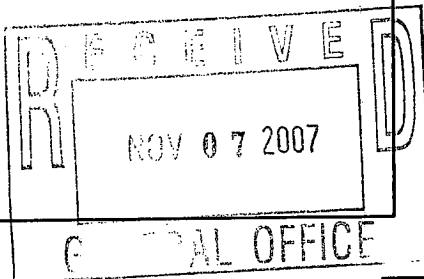
Invoice

United Cementing & Acid Co. Inc

2510 W. 6th Street
El Dorado, KS 67042

Date	Invoice #
11/1/2007	8455

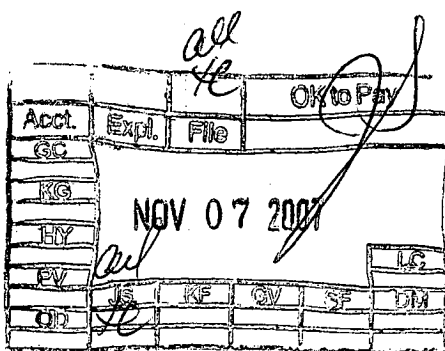
Bill To
Lario Oil & Gas Company 301 S Market St. Wichita, KS 67202



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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
	SURFACE 8 5/8: FEAREY #4-3		
1	Pump Truck	625.00	625.00T
155	Class A Cement	9.75	1,511.25T
4	Calcium Chloride	40.00	160.00T
39	Flo-Seal	1.80	70.20T
61	Pump Truck Miles	2.75	167.75T
159	Bulk Charge	1.15	182.85T
1	Drayage	455.85	455.85T
	Sales Tax - Kingman County	5.30%	168.16



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WICHITA, KS

Thank you for your business.	Total	\$3,341.06
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Pratt

B LARIO OIL & GAS
I PO BOX 307
L
L
T KINGMAN KS 67068
O ATTN:

J
O
B
S
I
T
E

PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 11/13/2007
INVOICE NUMBER 1970001124		

LEASE NAME Fearey
WELL NO. 4-3 (AFL#07-227)
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

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JOB # 1970-01128	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 12/13/2007		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/10/2007 to 11/10/2007						
1970-01128						
1970-17396 Cement-New Well Casing 11/10/07						
Pump Charge-Hourly			1.00	Hour	1764.000	1,764.00
Casing Cement Pumper						
Cementing Head w/Manifold			1.00	EA	250.000	250.00
Cement Head Rental						
Cement Float Equipment			1.00	EA	175.000	175.00
Flapper Type Insert Float Valves						
Cement Float Equipment			1.00	EA	186.650	186.65
Guide Shoe-Regular						
Cement Float Equipment			1.00	EA	75.000	75.00
Top Rubber Cement Plug						
Cement Float Equipment			6.00	EA	74.200	445.20
Turbolizer						
Extra Equipment			1.00	EA	150.000	150.00
Casing Swivel Rental						
Mileage			250.00	DH	1.500	375.00
Cement Service Charge						
Mileage			100.00	DH	5.000	500.00
Heavy Vehicle Mileage						
Mileage			578.00	DH	1.600	924.80
Proppant and Bulk Delivery						
Pickup			50.00	Hour	3.000	150.00
Car, Pickup or Van Mileage						
Additives			51.00	EA	3.700	188.70 T
Cellflake						
Additives			38.00	EA	3.450	131.10 T
Defoamer						
Additives			151.00	EA	8.250	1,245.75 T
FLA-322						
Additives			141.00	EA	5.150	726.15 T
Gas Blok						
Additives			8.00	EA	44.000	352.00 T
JSCC-1						
Additives			1,134.00	EA	0.250	283.50 T
Salt						
Additives			1,000.00	EA	1.530	1,530.00 T
Super Flush II						

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B LARIO OIL & GAS
I PO BOX 307
L
T KINGMAN KS 67068
O ATTN:

PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 11/13/2007
INVOICE NUMBER 1970001124		

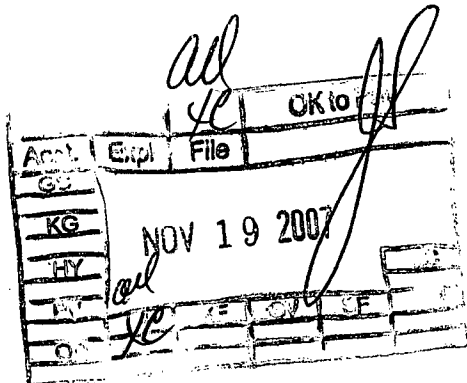
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J LEASE NAME Fearey
O WELL NO. 4-3
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01128	301		Net 30 DAYS	12/13/2007
Cement 60/40 POZ			QTY 50.00 U of M EA	UNIT PRICE 10.710 INVOICE AMOUNT 535.50 T
Cement AA2			200.00 EA	16.530 3,306.00 T
Supervisor Service Supervisor			1.00 Hour	150.000 150.00



BS 11-15-07

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -2,151.77
 SUBTOTAL 11,292.58
 TAX 369.46
 INVOICE TOTAL **11,662.04**

Mt. Vernon - 2 1/4 South - West 7. N. 1.

BASIC

energy services, L.P.

FIELD ORDER 17396

Subject to Correction

Date: 11-10-07	Customer ID	Lease: Fearon	Well # 4-3	Legal: 3.28.5	
Lario Oil bar		County: Kingman	State: KS	Station: Pratt	
C H A R G E	Depth: 4124	Formation:	Shoe Joint: 40.10		
	Casing: 573 155 #	Casing Depth: 4124	TD: 4124	Job Type: CNW-L.S.	
	Customer Representative: Jay		Treater: Steve Orlander		
	Materials Received by: X Jay Fletcher				

AFE Number 07-227 PO Number

DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200SK	AA2		3306.00
P	D203	50SK	60/40 Poz		535.50
P	C195	151Lb	FLA-300		1245.75
P	C221	1134Lb	Salt		283.50
P	C312	141Lb	Gas Blok		726.15
P	C243	38Lb	No Scanner		131.10
P	C194	51Lb	Collars		188.70
P	C304	1000Gal	Super Flush II		1530.00
P	F101	609	Turbolizer 5/4		4465.20
P	F191	1ea	Go-Down 5 1/2		126.65
P	F143	1ea	Top Rubber Cement Plug 5 1/2		75.00
P	F231	1ea	Flapper Type Insert 5 1/2 Valv		175.00
P	C141	86Gal	JSCC-1		352.00
P	E100	100mi	Heavy Vehicle Mileage		500.00
P	E101	50mi	Pickup Mileage		150.00
P	E104	578tn	Bulk Delivery		924.00
P	E107	250SK	Cement Service Charge		375.00
P	R20A	1ea	Cement pump for 21001-41500		1764.10
P	R201	1ea	Cement Head Rental		250.00
P	R202	1ea	Casing Survival		150.00
P	E891	1ea	Service Supervisor		150.00
			Discarded price plus tax		11,092.58

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Customer LARIO OIL	Lease No.	Date 11-10-07
Lease FEARUV	Well # 4-3	
Field Order # 17396	Station PRATT, KS.	Casing 5 1/2
Type Job CNW-5 1/2 LONGSTRING	Formation	Depth 4020
		County KINGMAN
		State KS
		Legal Description 3-285-5W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	LMT-200	Acid 5% AA-2	RATE	PRESS	CONFIDENTIAL	
Depth 4020	Depth	From	To 2%	Pre Pad Delamer-10% Salt	Max		5 Min. JAN 31 2008	
Volume 45.5	Volume	From	To 8%	Pad 302.75% b.s. b.l.c.	Min		10 Min.	
Max Press 1500	Max Press	From	To 1/4# / sk	Frac Coll. l.c.k.	Avg		15 Min. KCC	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3780	Packer Depth	From	To	Flush 95	Gas Volume		Total Load	

Customer Representative JAV	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
Service Units 19869	19826	19863
Driver Names ORLANDO	LESLEY	Lechner

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00pm					ON LOCATION - SAFETY MEETING
					RUN 101 JTS. CSG 5 1/2 15.5'
					RUN CENT. - 13, 4, 11, 12, 14
					CSG. ON BOTTOM
					HOOUP TO CSG - BREAK CIRC. W/RIG - ROTATING
11:37	250		24	5	SUPERFLUSH
11:40	200		3	5	H ₂ O SPACER
11:43	200		9	5	MIX 25 SKS SCAVENGER @ 12#/gal
11:45	200		51.5	5	MIX 200 SKS AA-2 @ 15#/gal
					RELEASE PLUG / CLEAR PUMP & LINE
12:03	0		0	7	START DISP.
12:10	500		55	6	LIFT PRESSURE
12:15	1700		95	4	PLUG DOWN - HOLD
					PLUG RAT & MOUSE HOLE
					JOB COMPLETE

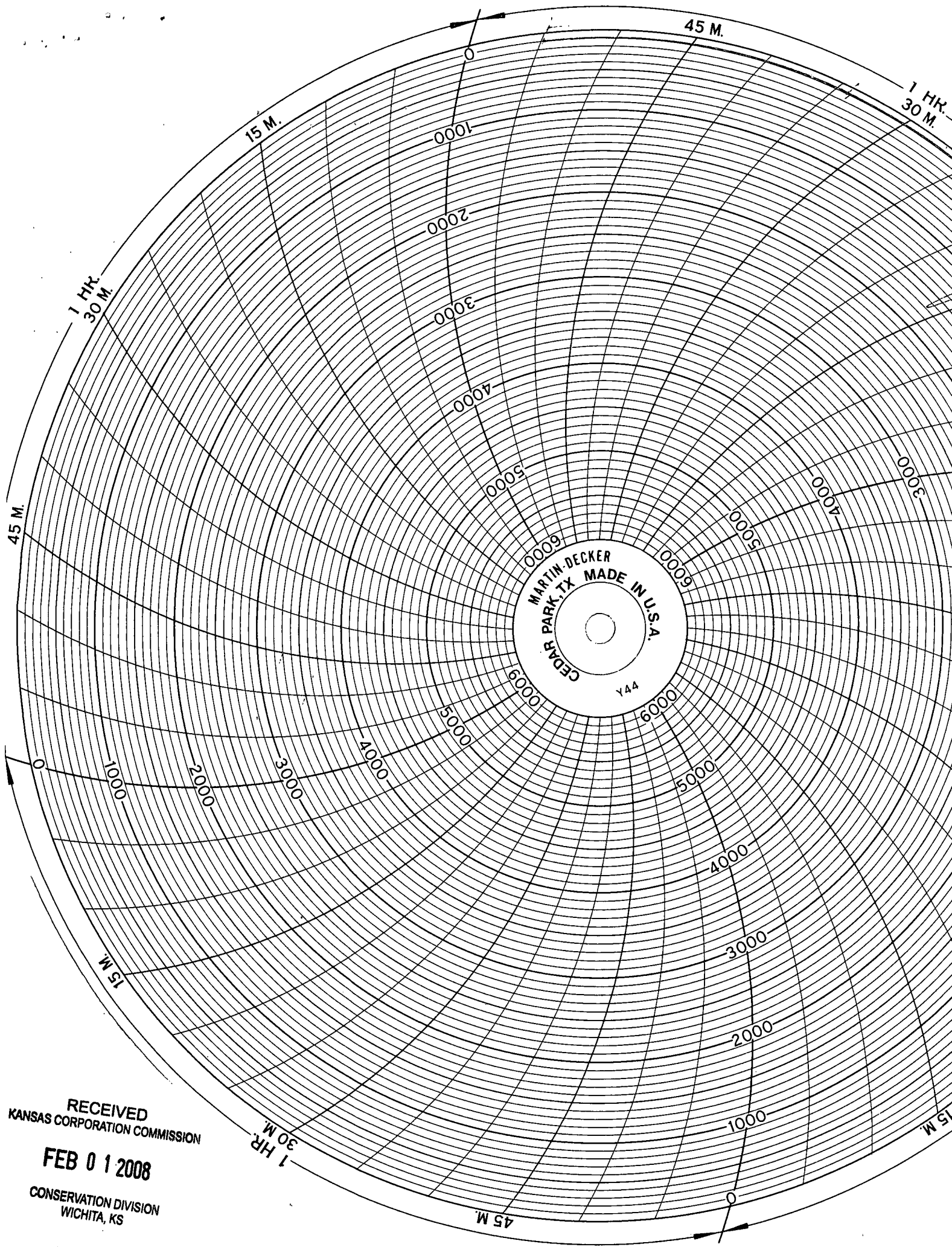
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THANKS,
STEVE ORLANDO

Oil & Gas
Lario H-3 KS
General
Kingsman
3-28
Steve Orlando

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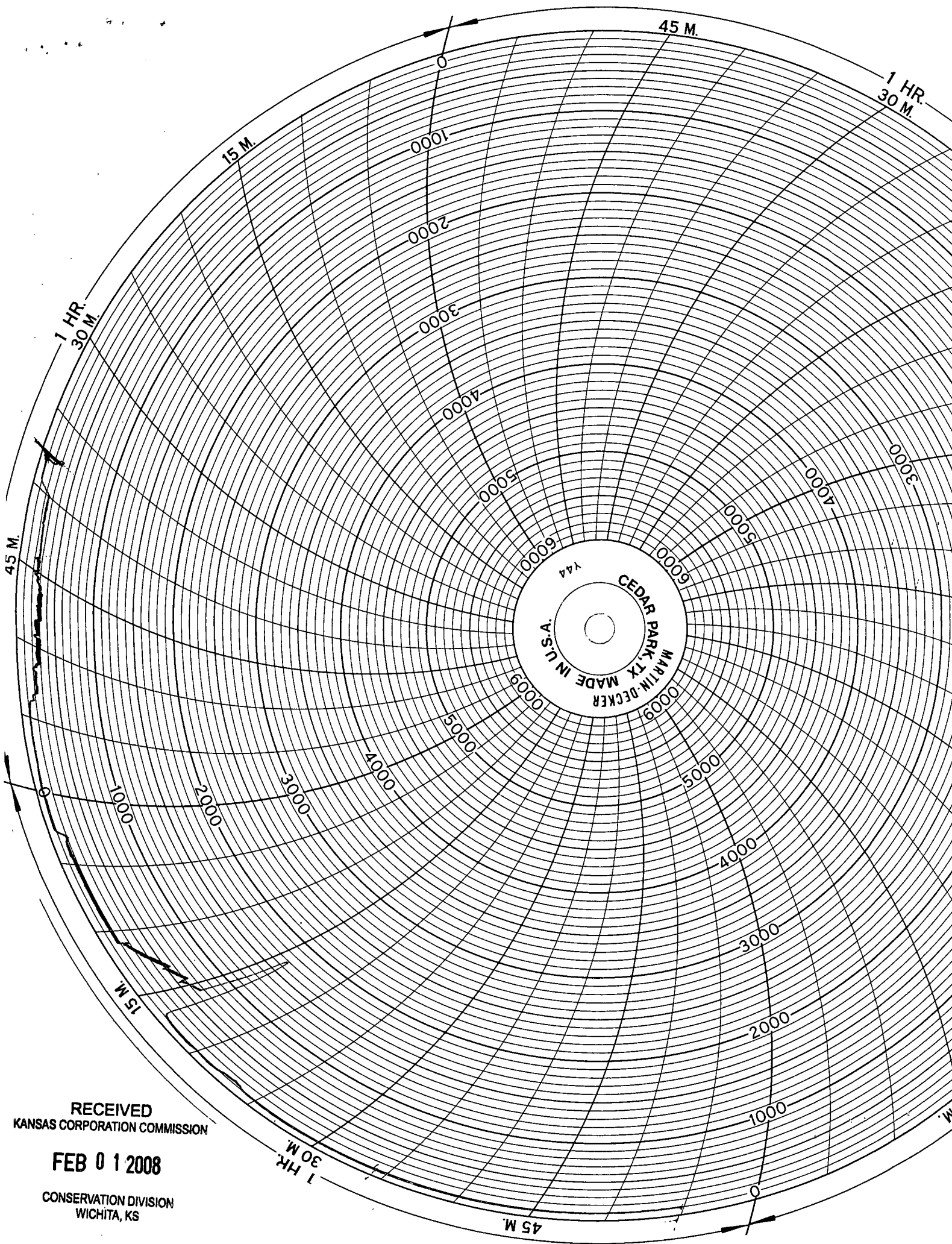
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