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ORIGINAL

1/15/10

Form ACO-1

September 1999

Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: N/A
Designate Type of Completion: KCC
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
11/05/2008 11/07/2008 12/17/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21842-0000
County: Haskell
NW - SE - SE Sec 25 Twp. 30 S. R. 33W
1250 feet from [S] N (circle one) Line of Section
1250 feet from [E] W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE [SE] NW SW
Lease Name: STEWART Well #: 3-25
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2906 Kelly Bushing: 2912
Total Depth: 3032 Plug Back Total Depth: 2956
Amount of Surface Pipe Set and Cemented at 738 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ AIF 1-Dig - 4/13/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7500 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date January 15, 2009
Subscribed and sworn to before me this 15 day of Jan
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
[] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

JAN 16 2009

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: STEWART Well #: 3-25

Sec. 25 Twp. 30 S. R. 33W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL Dual Spaced Neutron	<table border="0" style="width:100%"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2597</td> <td>316</td> </tr> <tr> <td>Chase Group</td> <td>2621</td> <td>291</td> </tr> <tr> <td>Herrington</td> <td>2621</td> <td>291</td> </tr> <tr> <td>Krider</td> <td>2655</td> <td>257</td> </tr> <tr> <td>Odell</td> <td>2685</td> <td>227</td> </tr> <tr> <td>Winfield</td> <td>2697</td> <td>215</td> </tr> <tr> <td>Gage</td> <td>2722</td> <td>190</td> </tr> <tr> <td>Towanda</td> <td>2739</td> <td>173</td> </tr> </table> <p style="text-align:center">(See Page 3)</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Hollenberg	2597	316	Chase Group	2621	291	Herrington	2621	291	Krider	2655	257	Odell	2685	227	Winfield	2697	215	Gage	2722	190	Towanda	2739	173
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Towanda	2739	173																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	738	C	175	A Serv Lite + additives
					C	200	Premium + additives
Production	7 7/8	4 1/2	11.6	3021	C	125	A-Con + additives
					C	230	Premium Common + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2742-2748, 2673-2682, 2708-2716		
8	2598-2603 & 2624-2632	Frac: 22,000 Gals 25# X-link 75Q w/N2 foam; 121,000# 8/16 Sand	

TUBING RECORD	Size 2 3/8	Set At 2774	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/05/2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 81	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Side Three

Operator Name: OXY USA Inc. Lease Name: STEWART Well #: 3-25

Sec. 25 Twp. 30 S. R. 33W East West County: Haskell

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Ft Riley	2801	111
Matfield	2873	39
Wreford	2887	26

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>11-7-08</i>
Lease <i>Stewart</i>	Well # <i>3-25</i>	
Field Order # <i>21175</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S.</i>	Formation <i>CNW</i>	Depth <i>3021</i>
		County <i>Grant</i>
		State <i>Ks</i>
		Legal Description <i>25-30-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
		<i>125 sk</i>		<i>A-con Blend - 3% C.C. - 1% Cellflake - .2% WCA</i>			
Depth	Depth	From	To	Prepad	Max		5 Min.
		<i>3.09</i>	<i>19.3</i>		<i>11.4 #/gal</i>		
Volume	Volume	From	To	Pad	Avg		10 Min.
		<i>230 sk</i>		<i>Premium .6% FIA-115 - 1/4" Cellflake</i>	<i>15.8 #/gal</i>		
Max Press	Max Press	From	To	Frac			15 Min.
		<i>1.16</i>		<i>5.2 gal/sk</i>			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27800 19553 19804 19809</i>		
Driver Names <i>Cochran McCulley E. Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>17:10</i>					<i>on Loc. / Held Safety Meeting</i>
<i>17:15</i>					<i>Start Casing</i>
<i>19:00</i>					<i>Casing on Bottom / cir. w/ Rig</i>
<i>20:15</i>	<i>2500</i>				<i>Test Pump + lines</i>
<i>20:17</i>	<i>250</i>		<i>68</i>	<i>6</i>	<i>Start Lead Cmt 125sk @ 11.4 #</i>
<i>20:39</i>	<i>300</i>		<i>47</i>	<i>4</i>	<i>Start Tail Cmt 230sk @ 15.8 #</i>
<i>20:46</i>					<i>Shutdown & Wash up</i>
<i>20:47</i>					<i>Drop Top Plug</i>
<i>20:54</i>	<i>200</i>		<i>0</i>	<i>6</i>	<i>Start Disp. w/ Fresh H₂O</i>
<i>21:00</i>	<i>750</i>		<i>40</i>	<i>2.5</i>	<i>Slow Rate</i>
<i>21:03</i>	<i>1600</i>		<i>46</i>	<i>2.5</i>	<i>Bump Plug</i>
<i>21:04</i>	<i>0</i>		<i>46</i>	<i>0</i>	<i>Release / float held</i>
<i>21:10</i>					<i>End Job</i>
	<i>950</i>				<i>Pressure Before Plug landed</i>

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 11-6-08
Lease Stewart	Well # 3-25	
Field Order # 21118	Station Liberal, KS	County Nowell
Type Job 854 Surface CWU	Casing 8 7/8	Depth 150'
	Formation	Legal Description 25-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size # 8 7/8	Tubing Size 2 3/8	Shots/Ft		ADD 5X4-Sav Life	200cc RATE	PRESS	ISIP
Depth 742'	Depth	From	To	Pro Pac Premium, 2%	Max 1/2" CellBake		2.1547sk, 12.26gal/s
Volume	Volume	From	To	Pad	Min		1.3344/sk; 6.33gal/sk
Max Press 2500#	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 700	Packer Depth	From	To	Flush Fresh Water	Gas Volume		Total Load

Customer Representative C. Tidbits	Station Manager J. Bennett	Treater A. Olvera
Service Units 28937 27808 19553 19804 19809		
Driver Names A. Olvera J. Amington J. Chavez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:00					On loc-site assessment
00:30					spot trucks-rig up
00:50					break circ. - 1/4", stab head 8'
1:45					safety meeting
1:54					switch over to cont line
1:58					pressure test to 2500 psi
2:03					start mixing lead cont @ 12.2 ppg
2:05	150		65	4	start pumping cont
2:19	200		47	4	switch to fill cont @ 15.0 ppg
2:35					drop plug, disp CSS
2:48	400		34.5	2	slow rate last 10 bbls of disp
2:55	900		44.5		land plug, float held
					circ cont to surface

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Thank you for choosing Basic,
Abel + Crew

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CONSERVATION DIVISION
WICHITA, KS



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

January 15, 2009

Kansas State Corporation Commission
Conservation Division – Room 2078
Wichita State Office Building
130 S. Market
Wichita, KS 67202-3802

RE: STEWART #3-25
SE/4 Sec-25 R-30S T-33W
Haskell County, Kansas
API # 15-081-21842-0000

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JAN 15 2009
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Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

Vonda Freeman

Enclosures

Cc: OXY – Houston
OXY – Well File

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CONSERVATION DIVISION
WICHITA, KS