

ANITA PETERSON

Notary Public - State of Kansas

My Appt. Expires October 1, 2009



KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

1/15/10

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - <u>175-22168-0000</u>
Name: OXY USA Inc.	County: Seward
Address: P.O. Box 2528	- <u>SW - NE - SE</u> Sec <u>4</u> Twp. <u>31</u> S. R <u>33W</u>
City/State/Zip: Liberal, KS 67905	feet from S/N (circle one) Line of Section
Purchaser: Duke	1250 feet from
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone:	(circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling Limited Partnership	Lease Name: WARNER FR Well #: 3-4
License:	Field Name: Hugoton
Wellsite Geologist: N/A CONFIDENTIAL Designate Type of Completion:	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2916.59 Kelly Bushing: 2923
X New Well Re-EntryAN W္ဂ်ာဂ်န္ဂ၀2မြဲ႐ဲ့ရှိ	Total Depth: 2990 Plug Back Total Depth: 2938
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/
Well Name:	PIPI-809-7/\$3/07
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 1500 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method usedEvaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
<u>11/15/2008</u> <u>11/17/2008</u> <u>12/13/2008</u>	Quarter Sec Twp,S. R Bast West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or con Information of side two of this form will be held confidential for a period of 12 m 107 for confidentiality in excess of 12 months). One copy of all wireline logs at CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plug	oversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In on this if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature:	Letter of Confidentiality Attached
Fitle: Capital Assets Date January 15, 2009	If Denied, Yes Date:
Subscribed and sworn to before me this	Wireline Log Received
~ 0.09	Geologist Report Received
Notary Public: Unita Pata Jan	RECEIVE(1)
Date Commission Expires: 0(1,1,2009	UIC Distribution KANSAS CORPORATION COMMISSION

JAN 16 2009

CONSERVATION DIVISIONS WICHITA, KS

Side Two

Operator Name:	O	KY USA Inc.			Lease Name	Lease Name: <u>WARNER FR</u> Well #:						
Sec. 4 Twp. 31 S. R. 33W East West County: Seward												
Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.												
Drill Stem Tests T		☐ Yes	⊠ No		□ Log	Formation (To	p), Depth and	Datum	Sample			
Samples Sent to	Geological Survey	⊠ Yes	☐ No		Name Hollenberg			Top 2595	Datum 328			
Cores Taken	or o	☐ Yes	⊠ No		Herrington			2620	303			
Electric Log Run			☐ No		Krider			2648	275			
(Submit Copy) Odell 2684 239												
List All E. Logs Run: Winfield 2698 225 CBL Gage 2722 202												
	ced Neutron				Gage Towanda			2744	179			
Duai Opai	oca recurrent				Ft Rilev			2803	121			
(See Page 3)												
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.												
Purpose of String		Size Ca	asing	Weight	Setting	Type of	# Sacks		d Percent			
	Drilled	Set(in.	O.D.)	Lbs./ft.	Depth	Cement	Used	Ado	litives			
Conductor												
Surface 12 1/4 8 5/8			24	768	C	155 200	A Serv Lite + add					
Production	7 7/8	4 1/2		11.6	2977	c	125	A-Con + additives				
		<u></u>				С	230	Premium Commo	n + additives			
			ADDITIO	NAL CEMENT	ING / SQUEEZE	RECORD						
Purpose:	Depth Top Bottom		oe of ment	#Sacks Use	Type and Percent Additives							
Perforate Protect Casing	Top Bottom	Cei	Herit									
Plug Back TD	-			 								
Plug off Zone	<u> </u>			_								
Shots Per Foot	PERFORATION							t Squeeze Record				
4	Specify Fo	otage of Each 2748-2		erforated		(Amoui	nt and Kind of M	laterial Used)	Depth			
		2140-2		-								
4		98-2605 & 2	2600-261	6	Fran: 15 5	00 Gale 15# V-I	ink 750 w/N/2	foam:				
8		2625-2				600 Gals 15# X-link 75Q w/N2 foam;						
	0040.0			1-2710	125	,000# 12/20 Sar	iu .					
3 TUBING RECORD	2649-2 Size	654, 2675-2 Set At		4-2/10 acker At	Liner Run				<u> </u>			
TOBING TIEGOTID	2 3/8	2785	• •	ionei At	Liner Hair	Yes	⊠ No					
	ned Production, SWD 05/2009	or Enhr.	Producin	g Method	Flowing 🛛 Pu	mping 🗌 G	ias Lift 🔲 C	Other (Explain)				
Estimated Productio	r. Oil BB	LS		Gas Mcf		er Bbls		Dil Ratio	Gravity			
Per 24 Hours	0			156		0			-			
Disposition of Gas	s	M	ETHOD C	OF COMPLETION	 DN		Produ	ction Interval				
☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled												
(If vented, Submit ACO-18)												
Other (Specify)												



Side Three

Operator Name:		OXY USA Inc.		_ Lease Name:	WARNER FR	Well #:	3-4
Sec. <u>4</u>	_Twp31	S. R. <u>33W</u>	☐ East ☐ West	County:	Sewa	ard	<u> </u>
Name			Тор		Datum		
Matfield			2877		47		
Wreford			2889		34		
Council Grov	ve Group		2915		9		



RECEIVED KANSAS CORPORATION COMMISSION

JAN 16 2009

CONSERVATION DIVISION WICHITA, KS

BASIC energy services, L.P.

TREATMENT REPORT

Customer OK 11 CA Losse No. State C. State C. State C. Losse No. Losse No. Losse No. State C. Losse No. Losse No		, ,												
Find (1991) Station Doman S. Station St	Customer	xu U	SA		Lease N	lo.	· · · · · · · · · · · · · · · · · · ·		Date	1 11 1	\C			
Food (19th 1) State (19th 1) Country (19	Lease (1)	avar	Fl		Well #	3-11			//	-16-8	18			
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Comps shy problems sto Depth Prom To Depth Prom To Pad Winn Well Connection Annulus Vol. Prom To Pad Perform To Pad Prom To Prom To Pad Prom To	F19991934	Station	Liber	al, K	<u>S</u>	Sasing	24 Thepu	770	County	eward	š.	1 12		
Service Units State Service Units Case Servi	Type Job S	5/	Surfa	<u>ce - 1</u>	CNW		Formation			Legal D	Pescription (31-33		
Depth Prom To Squared 200 st. Terminality - 1.3 st.		DATA	PER	FORATII	NG DAT	4 FLUID	USED	•	TREATMENT RESUME					
Depth Prom To Squared 200 st. Terminality - 1.3 st.	Casing Sizo	Tubing Size	e Shots/F	t		155 S5%	A Service	e/Laoko	RATE P	RESSLAY	ISIP	L×		
Volume 166 Volume From To Pad Min 10		Depth	From	1	Γo	Bro Ped 200	sk Fremly	Max	1.3361	366	—5 Min→ A	,		
Well Connection Annulus Vol. From To From To Flush Fresh (Antro Gas Volume Total Load Customb Representative Flores Station Manager Barrett Treater Annulus Pressure Total Load Customb Representative Flores Station Manager Barrett Treater Annulus Pressure Total Load Customb Representative Flores Station Manager Barrett Treater Annulus Pressure Annulus Pressure Treater Annulus Pressure Annulus Pressure Treater Annulus Pressure Annulus Pressu	Volumen 666	Volume		7	Го	Pad	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Mîn	-11	134 Vec		, <u>L</u>		
Page papity / Packer Depth From To Flush Fresh Mater Gas volume Total Load Custombr Representative Flores Station Manager T. Representative Flores Sarvice Units 3893 2788 1853 8122 1988 Time Pessure Pressure Bools. Pumped Rate Servició Log 22.442 22.550	May Broth	Max Press	From	7	- - -	Frac		Avg			15 Min.			
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Diver A. Oliva T. Aminaton C. Gorcia Time Pressure Pressure Bole. Pumped Raise Service Log 22:42 22:50 1:45 2:50 1:45 2:05 2:07 3:10 50 36 31:10 500 36 36 31:10 500 36 36 31:10 500 36 36 36 36 36 36 36 36 37 38 38 38 38 38 38 38 38 38	Service Units	15937	27808		3 81	22 19XX		14		HI NUV	70.			
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Dai 42 22:50 Spot trucks, rig up Ces on bitm break circ - 15 min 2:03 2:05 Diestro over to cut like Diestro over to cut Diestro over		Casing Pressure	Tubing	7	umped	<u> </u>			<u> </u>	endoù l oa				
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2:08 5 Start Mixing lead Cut@ 12.2 ppg 2:10 150 59 5 Start Dumphus Cunt 2:42 200 47 5 Switch Over to tril Cutc 15.0 ppg 2:53 250 Cap plus disp ass 3:10 500 36 2 Show and last 0 Abs, & disp, 3:10 500 46 land plus floot wild Circ 30 bills cut to surface Manual Cutu Company Received	2405				-	`	7005	~ 40°	4 7	8701	~;			
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2155 310 SOO 36 2 SOW ONE LAST 10 POBS, DELECTION OF CONSERVATION COMMISSION WICHTA, KS	2	, ,				····	70		1	,	CUS _W	170-		
3:10 500 36 2 Slow Case last 10 868, Q disp, 3:15 900 46 Igan plus floot with Circ 30 668 cunt to Surface Thomk you for changing from a surface RECEIVED TO RANSAS CURPORATION COMMISSION WICHITA, KS	2/55					5								
315 900 46 I and plug floot-weld Circ 30 blds cont to surface Thomk you for choosing from a surface Maria Crew RECEIVED TO KANSAS COMPORATION COMMISSION WICHTA, KS		500		34	,		500/		- 4, .P-		k D	A)co		
Circ 30 bbs cut to surface Thomk you for Morale Pasic Koca Maris Crew Conservation commission JAN 16 2009 CONSERVATION DIVISION WICHITA, KS	3215	700		ਪ	So.			,	274		7	Mahr -		
Most of Charles for Charles for Conservation division Wichita, KS								$A \cup A$		14 70	Cr.~l	Cana		
MODELA CREW COMPOSATION COMMISSION CONSERVATION DIVISION WICHITA, KS									Wat Th	<u> </u>	\/	MCX		
MODELA CREW COMPOSATION COMMISSION CONSERVATION DIVISION WICHITA, KS							Monte	CAVIA S	ir M	ADOS) AO	Prede	At Oc		
RECEIVED TO KANSAS CORPORATION COMMISSIE JAN 16 2009 CONSERVATION DIVISION WICHITA, KS								7	/ <u>-</u> V	7	· JA	MI		
JAN 1 6 2009 CONSERVATION DIVISION WICHITA, KS)·						Moold	CHIN		-				
JAN 1 6 2009 CONSERVATION DIVISION WICHTA, KS										•	RECE	ENERNTIAL		
CONSERVATION DIVISION WICHITA, KS									~	CANS	AS CURPORA	MON COMMISSION		
CONSERVATION DIVISION WICHITA, KS											JAN 1	6 2009		
WICHITA, KS								·			CONSERVATI	ON DIVISION		
	1700 S	Country	, Ectoto	·		100 - 1-1	VC 0700	- /			WICHIT	A, KS		

1700 S. Country Estates • P.O. Box 129 • Liberal, KS 67905 • (620) 624-2277 • Fax (620) 624-2280

BASIC energy services, LR

TREATMENT REPORT

Customer	cu 45	4				so No.						Date					
Lease	or FR				Well	# 3-	-4					1,	//-	17	08	,	
121181	# Statio	n L.	be	rdl				Casing 4	1/2	Depth	1983	Count	<u>, 55</u>	wir		Sta	ate K5
Type Job (1/2 /	15	•			N				mation		·	<u></u>	Legal D	escription	. 5/-	77
PIP	E DATA		PER	FORAT	ING D	ATA	F	-LUID (JSED			•	TREA		RESUM		
Casing Size	Tubing Si	ize	Shots/F	1/2		<i>(</i>)	Acid CC	100	8/en	٦.	79	RATE	M	\$\$_ ///	T		27 1100
Depth	Dopth		From	3	ング	113	re Pe	d 19	7 5-	1//	Max		120	#-/	SMIM.		ZUCA
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Max Press	Max Pres	s	From	1.16	To	5/5	∆ Frac	1./		1/0	9 25	2/0	- 7 7 3 1		15 Min.	·// <u>/</u>	10KE
Well Connecti	ion Annulus \	Vol.	From	1	To				CEL	کرے	HHP Used	1		701	Annulus	Pressi	ure
Plug Depth	Packer D	enth	From		То		Flush				Gas Volun	ne			Total Lo	ad	··-
Customer Re	presentative	_	- 1	سوسے س		Station	Manage	T. 1	ges	111	#-	Trea	iter	11.1	och	צעי	· de
Service Units	2/755	2	7808	1953		4350	3-1	9883								70	
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Time	Casing Pressure		Jbing assure		Pumped	- 1	Flat						Servi	e Log	L		
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16:30			-						Ca		ON ON	R	the s	. In	ir. K	//	0:-
17:32	2500								Te	5-7			r L	nes	•	<u> </u>	7
17:33	250			6	8		6.0	5	54	1117	Led	1	7700		255K	-	114
17:47	400			4	8		box		5%	7/1	rTII	1	7,117	-27	25/2		15-50H
17:56									54	ut	down	7 4	W	15 h	un	<u> </u>	
17.58									D	an	Ton	PI	40				
18:03	250			+	7		6.	7	5+	31	+ D.	512	W	2/ Fr	esh	#4	0
18:09	750			40	2		2.	سی	5/	su	Ray	مرا				Z	
18:12	1500			40	5		2.0	5	Re	s Pro	a Pl	uz			****		····
18:13	0			40	<u> </u>		0	-	Re	120	15C	Æ	61	+ 140	14		
18:15									8	40	15C	56			7.		<u>~</u>
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