

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30737  
Name: M. A. Yost Operations, Inc.  
Address 1: 30 North Brooks  
Address 2: P O Box 811  
City: Russell State: KS Zip: 67665 + 0811  
Contact Person: Marcia Blundon  
Phone: ( 785 ) 483-6455  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: Mike Bair  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11-6-09 11-13-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 145-21597-0000  
Spot Description: \_\_\_\_\_  
E/2 SW SW Sec. 14 Twp. 20 S. R. 16  East  West  
640 Feet from  North /  South Line of Section  
1040 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Pawnee  
Lease Name: Nelson "C" Well #: 1  
Field Name: Pawnee Rock  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2057' Kelly Bushing: 2066'  
Total Depth: 3895 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 1093 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 14,000 ppm Fluid volume: 240 bbls  
Dewatering method used: hauled free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: M. A. Yost Operations, Inc.  
Lease Name: Nelson "B" License No.: 30737  
Quarter SW Sec. 14 Twp. 20S S. R. 16  East  West  
County: Pawnee Docket No.: D-26,464

PA-DIG-21/10

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia A. Blundon  
Title: President Date: 1/19/2010  
Subscribed and sworn to before me this 21<sup>st</sup> day of January,  
2010.  
Notary Public: Bonita L. Elsasser  
Date Commission Expires: 3/7/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 25 2010  
CONSERVATION DIVISION  
WICHITA, KS

BONITA L. ELSASSER  
Notary Public - State of Kansas  
My Appt. Expires March, 7, 2011

Operator Name: M. A. Yost Operations, Inc. Lease Name: Nelson "C" Well #: 1  
 Sec. 14 Twp. 20 S. R. 16  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

*Sonic log, Dual Induction log,  
 microresistivity log.*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1084	+982
Heebner	3402	-1336
Toronto	3418	-1352
LSG	3490	-1424
BKC	3732	-1666
Arbuckle	3777	-1711
TD	3895	-1829

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	1093	common	400sx	60/40 3% cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>JAN 25 2010</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____

# ALLIED CEMENTING CO., LLC.

33624

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS / Great Bend KS

DATE <u>11-7-09</u>	SEC. <u>14</u>	TWP. <u>20</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Nelson C</u>	WELL # <u>1</u>	LOCATION <u>Rawnee Rock North to Church Rd 30th Ave</u>			COUNTY <u>Rawnee</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		S <u>West</u> 1 <u>South</u> 1/4 <u>East</u> North into					

CONTRACTOR South Wind Drilling #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1095'

CASING SIZE 8 5/8 23# DEPTH 1093'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 17.42

CEMENT LEFT IN CSG. 17.42

PERFS. \_\_\_\_\_

DISPLACEMENT 68.50 Bbl

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER John Roberts

# 417 HELPER Glenn

BULK TRUCK \_\_\_\_\_

# 482-241 DRIVER Galen

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 400 60/40 3% cc 2% Gacl

COMMON	<u>240</u>	@	<u>13.50</u>	<u>3240.00</u>
POZMIX	<u>160</u>	@	<u>7.55</u>	<u>1208.00</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>13</u>	@	<u>51.50</u>	<u>669.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>10 1/2</u>	@	<u>30.00</u>	<u>300.00</u>
TOTAL				<u>6,009.25</u>

REMARKS:

Est. Circulation

Mix 400 sk cement

Displace w/ 68.5 Bbl H2O.

Cement Did Circulate!

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 991.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 15 @ 7.00 105.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

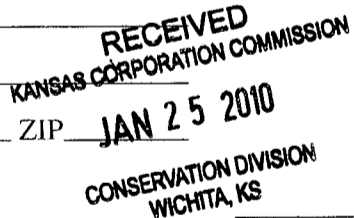
\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1096.00

CHARGE TO: MA / Yost Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_



PLUG & FLOAT EQUIPMENT

<u>8 5/8 Rubber Plug</u>	@	<u>110.00</u>
<u>8 5/8 Baffle Plate</u>	@	<u>148.00</u>
	@	
	@	
	@	
TOTAL		<u>258.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~6009.25~~

DISCOUNT ~~341.25~~ IF PAID IN 30 DAYS

PRINTED NAME LEWBOYNE RESNER

SIGNATURE Lewboyne Resner