

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad
License: 33784
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/28/07 12/10/07 01/14/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

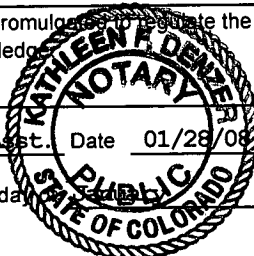
API NO. 15- 129-21826-00-00
County Morton
SW - NE - SW - SW Sec. 24 Twp. 32 S. R. 40 E W
840 Feet from S (circle one) Line of Section
670 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Degarmo Trust Well # 6-M24-32-40
Field Name Kinsler
Producing Formation Morrow
Elevation: Ground 3,248' Kelley Bushing 3,260'
Total Depth 6,001' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,654' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,020' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATIWS 4-6-09
(Data must be collected from the Reserve Pit)
Chloride content 4,400 ppm Fluid volume 1,300 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the State of Kansas to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Engineering Technician-Regulatory Asst. Date 01/28/08
Subscribed and sworn to before me this 28th day of January, 2008.
Notary Public [Signature] My Commission Expires 02/12/2011
Date Commission Expires 2-12-2011



KCC Office Use ONLY RECEIVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
If Denied, Yes Date: JAN 29 2008
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name Degarmo Trust

Well # 6-M24-32-40

Sec. 24 Twp. 32 S.R. 40 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron Log, Long Spaced Sonic Log, High Resolution Induction Log

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	3,840'	-580
Lansing	3,948'	-688
Muncie Creek	4,284'	-1,024'
Iola	4,290'	-1,030'
Morrow	5,763'	-2,503'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	1,654'	65/35	575	6%Gel/3%CC/1/4 flo
					Class C	150	3%CC
Production	7 7/8	5 1/2	15.5	6,000'	ASC	125	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,755'-5'787' Morrow	700 N2 foam + 50K lbs 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5,725'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1/14/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	378	-0-	-0-	37.5

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 28796

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Carle, KS

12907 DATE	SEC. <u>24</u>	TWP. <u>32s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION 6:00pm	JOB START 4:30am	JOB FINISH 5:30am
Degermo Trust LEASE		WELL# <u>46-m</u>	LOCATION <u>Rolla Et 56+51 10 N</u>		COUNTY <u>Monte</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 E 3/4s 21 N</u>				

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JAN 28 2008

CONTRACTOR Trinidad 201
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 6000'
 CASING SIZE 5 1/2 15.5 DEPTH 6001'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
~~P-Collar~~ DEPTH 3020'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41'
 CEMENT LEFT IN CSG. 41'
 PERFS. _____
 DISPLACEMENT 141.84 BALS

OWNER Same
 CEMENT AMOUNT ORDERED 125 SKS ASC
290 sel 10% salt, 5* 5.1/5K
15% FL-160 500sal WFR II
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ 16.05 33.30
 CHLORIDE _____ @ _____
 ASC 125 @ 14.90 1862.50
 _____ @ _____
Salt 13 SKS @ 19.20 249.60
 _____ @ _____
Gilsonite 625# @ 1.70 437.50
 _____ @ _____
FL-160 59# @ 10.52 628.37
 _____ @ _____
WFR-II 500 @ 1.00 500.00
 _____ @ _____
 HANDLING 167 @ 1.90 317.30
 MILEAGE .09 x 5K 4 mile 976.93
 TOTAL 5005.30

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 423 HELPER Relly
 BULK TRUCK _____
 # 218 DRIVER Alvin
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Pump 500sal WFR II, 10 SKS in MH
75 SKS in RH, mix 100 SKS ASC
290 sel 10% salt, 5* 5.1/5K, 15% FL-160, washout pump & lines
Displace plus to insert
lift press 800# hand press 1500#
float held plus down @ 5:00 AM
thanks Fuzzy & crew

SERVICE

DEPTH OF JOB 6001
 PUMP TRUCK CHARGE 2200.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65 @ 6.00 390.00
 MANIFOLD + head _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Presco-Western LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2690.00

PLUG & FLOAT EQUIPMENT

5 1/2 {
 1- Port Collar 1750.00
 1- Guide shoe @ 170.00
 1- AEU Insert @ 260.00
 7- Centralizers @ 50.00 350.00
 1- Basket @ 165.00
 1- rubber plug @ 59.00

TOTAL 2754.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2008

DISCOUNT _____ IF PAID IN 30 DAYS

CONSERVATION DIVISION
WICHITA, KS

SIGNATURE [Signature]

MARK KNEELAND
 PRINTED NAME

ALLIED CEMENTING CO., INC.

25516

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>11-29-07</u>	SEC. <u>24</u>	TWP. <u>32S</u>	RANGE <u>40W</u>	CALLED OUT <u>6:30PM</u>	ON LOCATION <u>2:00AM</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>2:30PM</u>
LEASE <u>TRUST</u>	WELL # <u>6-M</u>		LOCATION <u>Rolla Jct 56 & 51 10 N on 51</u>		COUNTY <u>Morton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1E 34S E/into</u>				

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CONTRACTOR Trinidad Rig 201
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/2 T.D. 1652'
 CASING SIZE 8 3/4 24" DEPTH 1654.65
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 25.53'
 CEMENT LEFT IN CSG. 25.53'
 PERFS. _____
 DISPLACEMENT FRESH WATER
 EQUIPMENT _____

OWNER presco western

CEMENT
 AMOUNT ORDERED 575sf 65/35 + 6 1/2 GEL + C
3% CC + 4 1/2 F10-seal
150sf class "C" + 3% CC

COMMON <u>C 150</u>	@	<u>15.40</u>	<u>2310.00</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE <u>22</u>	@	<u>46.60</u>	<u>1025.20</u>
ASC _____	@	_____	_____
<u>Life 575</u>	@	<u>14.90</u>	<u>8567.50</u>
<u>F10seal 144</u>	@	<u>2.00</u>	<u>288.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>153</u>	@	<u>1.90</u>	<u>1430.70</u>
MILEAGE <u>65.9 * 753</u>	@	_____	<u>4405.05</u>
TOTAL			<u>12,076.45</u>

PUMP TRUCK CEMENTER DWAYNE - W
 # 120 HELPER Wayne D
 BULK TRUCK _____
 # 357 DRIVER Carl S
 BULK TRUCK _____
 # 363 DRIVER Danny W

REMARKS:

pipe on bottom break circulation
pump 580sf of fresh water pump
575sf lead cement pump 150sf tail
cement shut down released plug
displace with fresh water 1060sf
slow rate 900sf bump plug 200sf float did
hold cement did circulate

SERVICE

DEPTH OF JOB 1654.65'
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE @ _____
 MILEAGE 65 @ 6.00 390.00
 MANIFOLD Head Rent @ _____ 100.00
~~_____~~ @ ~~_____~~ ~~_____~~
~~_____~~ @ ~~_____~~ ~~_____~~

TOTAL 2100.00

CHARGE TO: presco western
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 1/2" Rubber Plug _____ 100.00
guide shoe @ _____ 250.00
float collar @ _____ 580.00
9 cent. basket @ 55 495.00
Thread Lock @ _____ 30.00

TOTAL 1675.00

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

x Dave Chapman
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 29 2008

CONSERVATION DIVISION
 WICHITA, KS

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS