

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/19/07 12/20/07 12/21/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-133-27248-0000  
County: Neosho  
SW NW Sec. 32 Twp. 28 S. R. 19  East  West  
1980 feet from S  N (circle one) Line of Section  
660 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Stich, William A. Well #: 32-4  
Field Name: Cherokee Basin CBM  
Producing Formation: Not yet complete  
Elevation: Ground: 957 Kelly Bushing: n/a  
Total Depth: 1045 Plug Back Total Depth: 1030  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1030  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AKINS 46-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/24/08  
Subscribed and sworn to before me this 24<sup>th</sup> day of January,  
2008.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
WIRELINE LOG RECEIVED KANSAS CORPORATION COMMISSION  
\_\_\_\_\_  
Geologist Report Received FEB 01 2008  
\_\_\_\_\_  
UIC Distribution CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 32-4  
 Sec. 32 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log  
 Dual Induction Log**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1030	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Waiting on Pipeline		
4			
4			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"		n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

JAN 24 2008

KCC

TXD SERVICES

DRILLERS LOG

TXD SERVICES

<b>RIG #</b>	101	<b>S.</b>	32	<b>T.</b>	28	<b>R.</b>	19	<b>GAS TESTS:</b>			
<b>API #</b>	133-27248	<b>County:</b>	Neosho			219'	7 - 1/2"	16.7			
<b>Elev.:</b>	957'	<b>Location:</b>	Kansas			250'	7 - 1/2"	16.7			
						405'	15 - 3/4"	55.2			
<b>Operator:</b> Quest Cherokee LLC						436'	15 - 3/4"	55.2			
<b>Address</b> 9520 N. May Ave., Suite 300						467'	15 - 3/4"	55.2			
Oklahoma City, OK. 73120						498'	18 - 1/2"	26.6			
<b>WELL #</b>	32-4	<b>Lease Name:</b>	Stich, William A.			529'	15 - 1"	110			
<b>Footage location</b>		1980 ft. from the	N	line	560'	13 - 1"	93.6				
		660 ft. from the	W	line	591'	13 - 1"	93.6				
<b>Drilling Contractor:</b> TXD SERVICES LP						622'	13 - 1"	93.6			
<b>Spud Date:</b> NA		<b>Geologist:</b>				653'	13 - 1"	93.6			
<b>Date Comp:</b> 12-20-07		<b>Total Depth:</b> 1045'				684'	13 - 1"	93.6			
<b>Exact Spot Location</b> SW NW						715'	13 - 1"	93.6			
<b>Casing Record</b>			<b>Rig Time</b>			777'	13 - 1"	93.6			
	<b>Surface</b>	<b>Production</b>				808'	13 - 1"	93.6			
<b>Size Hole</b>	12-1/4"	6-3/4"				870'	16 - 1"	103			
<b>Size Casing</b>	8-5/8"	4-1/2"				901'	17- 1 1/4"	181			
<b>Weight</b>	24#	10-1/2#				932'	8 - 1 1/4"	124			
<b>Setting Depth</b>	25'					994'	18- 1 1/4"	186			
<b>Type Cement</b>						1045'	6 - 1 1/4"	107			
<b>Sacks</b>											

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	390	412	coal	641	642
lime	22	69	coal	412	413	shale	642	654
sand	69	89	shale	413	420	coal	654	655
shale	89	109	lime	420	424	shale	655	659
lime	109	123	coal	424	425	sand	659	669
shale	123	156	shale	425	441	coal	669	670
lime	156	167	coal	441	442	shale	670	678
sand	167	176	shale	442	467	coal	678	679
shale	176	185	sand	467	478	sand	679	703
lime	185	200	lime	478	490	shale	703	704
coal	200	201	shale	490	500	coal	704	711
b.shale	201	203	sand	500	509	shale	711	755
shale	203	266	coal	509	510	coal	755	756
sand	266	270	shale	510	527	shale	756	767
lime	270	280	coal	527	528	sand	767	778
shale	280	292	shale	528	540	shale	778	820
lime	292	298	coal	540	541	coal	820	821
shale	298	357	shale	541	590	shale	821	858
lime	357	359	coal	590	591	coal	858	859
shale	359	383	shale	591	614	shale	859	863
coal	383	384	b.shale	614	615	coal	863	864
sand/shale	384	390	shale	615	641	shale	864	868

Comments: 679-703' odor

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WICHITA, KS

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JAN 24 2008

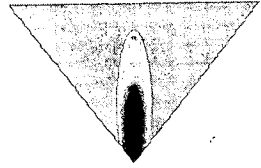
WELL LOG Stich; 32-4 <span style="float:right">K2C</span>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	868	869						
shale	869	879						
coal	879	880						
shale	880	917						
coal	917	918						
shale	918	938						
lime/mississ	938	1045						

Comments:

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WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

CONFIDENTIAL

JAN 24 2008

KCC

TICKET NUMBER 2640

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-07	Stich William 32-4	32	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:00		903437		3	<i>Joe Blum</i>
T.M	6:45			903255		3.25	<i>Tom</i>
MAVENICK	6:45			903600		3.25	120
Tyler	7:15			903140	932452	2.75	<i>Tyler</i>
STEVEN	6:45	↓		931575		3.25	<i>Steven</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1045 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1029.28 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.41 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head from 2 SKS of gel & 10 bbl dye & 1 sk of gel & 135 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

1029.28	6	4 1/2 Casing
		Centralizers
	1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903437	3 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 #3	
1126	1	OWC - Blend Cement - 4 1/2 wiper plug	
1110	27 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	13 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <i>Catchbride</i>	
1123	700 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931575	3.25 hr	80 Vac	

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