

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/18/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: _____
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/2/07	10/7/07	10/8/07
Spud Date or Recompletion Date	Date Reached TD.	Completion Date or Recompletion Date

API No. 15 - 065-23357-0000
County: Graham
approx. N/2 N/2 NE Sec. 17 Twp. 6 S. R. 24 East West
330 feet from S / N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: David Trust 17A Well #: 1

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2507 Kelly Bushing: 2512
Total Depth: 3910 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA NY 4-2909
(Data must be collected from the Reserve Pit)
Chloride content 26000 ppm Fluid volume 975 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ License No.: _____
Lease Name: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Wichita Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig Caulk
Title: Geologist Date: 1/18/08
Subscribed and sworn to before me this 18th day of January, 2008.
Notary Public: Debra K. Phillips
Date Commission Expires: 5-4-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5-4-11

Operator Name: Ritchie Exploration, Inc. Lease Name: David Trust 17A Well #: 1
 Sec. 17 Twp. 6 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold; color: gray;">CONFIDENTIAL JAN 18 2008 KCC</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	309	common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented - Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



#1 David Trust 17A
330' FNL & 1320' FEL
N/2 N/2 NE/4 Section 17-6S-24W
Graham County, Kansas
API# 15-065-23357-0000
Elevation: 2507' GL: 2512' KB

<u>Sample Tops</u>			<u>Ref. Well</u>
Anhydrite	2142'	+370	-4
B/Anhydrite	2177'	+335	-6
Heebner	3659'	-1147	-3
Lansing	3700'	-1188	-2
Lansing "C"	3727'	-1215	-3
Lansing "F"	3766'	-1249	+4
Lansing "H"	3812'	-1300	flat
Lansing "J"	3840'	-1328	flat
Lansing "K"	3856'	-1344	-1
BKC	3878'	-1366	+3
RTD	3910'	-1398'	

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28752

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakleys
9:15

DATE <u>10-2-07</u>	SEC. <u>17</u>	TWP. <u>6S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>9:15pm</u>	JOB START <u>9:15</u>	JOB FINISH <u>9:45pm</u>
LEASE <u>Doug Trust</u>		WELL # <u>17-A #1</u>	LOCATION <u>Marland 2E-11N-1E</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1st win</u>				

CONTRACTOR W+W #4 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12" 1/4 T.D. 310'

CASING SIZE 8 5/8 DEPTH 310'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18.7 BAGS

EQUIPMENT _____

PUMP TRUCK CEMENTER Fuzzie

417 HELPER Kelly

BULK TRUCK _____

377 DRIVER Jeany

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED 175 10m 32cc
290 gel

COMMON	<u>175</u>	@	<u>12.60</u>	<u>2205.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>109.15 km</u>	@	<u>12.58</u>	<u>1358.56</u>
TOTAL				<u>4142.71</u>

REMARKS:

Cement did circulate

Job complete @ 9:45pm

Thanks Fuzzie & crew

SERVICE

DEPTH OF JOB	<u>310'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>10</u>	@	<u>.65</u> <u>6.50</u>
MILEAGE	<u>76</u>	@	<u>6.00</u> <u>456.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Ritchie Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1277.50

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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

SIGNATURE Mud Herbering

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

25996

Fec.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>10-8-07</u>	SEC. <u>17</u>	TWP. <u>H5</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
DAVICI TRUST 17A LEASE		WELL # <u>1</u>	LOCATION <u>MORLAND 2E-11N1E-10-W1E2</u>		COUNTY <u>GRAHAM</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W&W DRILL RIG #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 3910'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2145'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 190 SKS 60/100 P&F 49.6EL 1/4" FLO-SEAL

COMMON	<u>114 SKS</u>	@ <u>12.60</u>	<u>1436.40</u>
POZMIX	<u>76 SKS</u>	@ <u>6.40</u>	<u>489.60</u>
GEL	<u>7 SKS</u>	@ <u>16.65</u>	<u>116.55</u>
CHLORIDE		@	
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER TEARY

417 HELPER ALEX

BULK TRUCK DRIVER LARENSE

218 DRIVER _____

<u>FLO-SEAL #8</u>	@ <u>2.00</u>	<u>96.00</u>
HANDLING <u>199 SKS</u>	@ <u>1.90</u>	<u>378.10</u>
MILEAGE <u>94 PER SK / mile</u>		<u>1361.16</u>

TOTAL 3874.61

REMARKS:

25 SKS AT 2145'

100 SKS AT 1360'

40 SKS AT 360'

10 SKS AT 40'

15 SKS AT Hole

SERVICE

DEPTH OF JOB	<u>2145</u>	
PUMP TRUCK CHARGE		<u>9.55</u>
EXTRA FOOTAGE	@	
MILEAGE <u>76 MI</u>	@ <u>6.00</u>	<u>456.00</u>
MANIFOLD	@	

TOTAL 1411.55

THANK YOU

CHARGE TO: RETIRE EXPLOSION

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

3 7/8 DRY Hole Plug 35.00

KANSAS CORPORATION COMMISSION @ _____

JAN 22 2008 @ _____

CONSERVATION DIVISION WICHITA, KS @ _____

TOTAL 35.00

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kulley Stult

PRINTED NAME