

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
1/11/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L&S
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/16/07 10/19/07 10/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-27045-0000
County: Neosho
_____nw_____nw_____nw Sec. 6 Twp. 28 S. R. 20 East West

72 feet from S / N (circle one) Line of Section
188 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Daniels, Curtis SWD Well #: 6-1
Field Name: Cherokee Basin CBM

Producing Formation: n/a
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 1550 Plug Back Total Depth: 1196.87

Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1196.87
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan SUDANS 6-409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/11/08

Subscribed and sworn to before me this 11th day of January,
20 08.

Notary Public: Debra Klausman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
JAN 14 2008
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Daniels, Curtis SWD Well #: 6-1
 Sec. 6 Twp. 28 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	7-7/8"	5-1/2	16	1196.87	"A"	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/31/07	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Curtis Daniels SWD #6-1Drill Out
S6, T28, R20E
Neosho Co., KS
API#133-27045-00000

10/24/07 Start drill out in 5-1/2" pipe
with 4-3/4" bit - drilled aluminum float
shoe

T.D. 1550'

10/24/07 Finished drill out at
T.D. 1550'

CONFIDENTIAL
JAN 11 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

931420	6.25	15	80 Vac	
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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL
JAN 11 2008
KCC

TICKET NUMBER 2426

FIELD TICKET REF # _____

FOREMAN Dwayne Lowe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-07	Daniels Curtis SWD 6-1	6	28	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	4:30	10:45		901640		6.25	<i>[Signature]</i>
Maverick		10:45		903197			<i>[Signature]</i>
Tim		10:45		903140			<i>[Signature]</i>
Daniel		10:45		931420	932452		<i>[Signature]</i>
Tylor		10:45		903600			<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1215 CASING SIZE & WEIGHT 5.5"
 CASING DEPTH 1196.87 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Wash Down last 8 Joints of casing then sweep hole with 3 sacks prem gel. Then pump 2 sacks prem gel followed by 5 133al pad then start cement. Pump 200 sacks stop and flush pump then pump wiper plug to bottom and set float shoe circulated cement to ~~surface~~ per cement foreman Dwayne Lowe.

1196.87	5.5 Casing
6	5.5 Centralizers
1	5.5 Float Shoe
1	5.5 Wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6.25	Foreman Pickup	
903197	6.25	Cement Pump Truck	
903600	6.25	Bulk Truck	
1104	178 Sacks	Portland Cement	
1124		50/50 Portland Cement	
1126		OWC - Blend Cement	
1110	40 Sacks	Gilsonite	
1107	2 Sacks	Flo-Seal	
1118	5 SK	Premium Gel	
1215A		KCL	
1111B	4 SK	Sodium Silicate Cal Chloride	
1123	5000 Gal	City Water	
903140	6.25 hr	Transport Truck	
932452	6.25 hr	Transport Trailer	
931420	6.25 hr	80 Vac	

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KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
STATE OF KANSAS

ALLIED CEMENTING CO., INC.

25996

Fee

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>10-8-07</u>	SEC. <u>17</u>	TWP. <u>H5</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>	
DAVID TRUST 17A LEASE				WELL # <u>1</u>	LOCATION <u>MORLAND 2E-110E-13-W-11E-1</u>	COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)								

CONTRACTOR <u>W&W OIL & RIG #4</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>3910'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2145'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK # <u>417</u>	CEMENTER <u>TEARY</u>
BULK TRUCK # <u>218</u>	HELPER <u>ALLEN</u>
BULK TRUCK #	DRIVER <u>LARENSE</u>
BULK TRUCK #	DRIVER

REMARKS:

25 SKS AT 2145'
100 SKS AT 1360'
40 SKS AT 360'
10 SKS AT 40'
13 SKS AT HOLE

THANK YOU

CHARGE TO: RITCHIE EXPLORATION
 STREET _____
 CITY _____ STATE _____ ZIP _____

CEMENT	AMOUNT ORDERED		
	<u>190 SKS G&K PORT. H&G GEL 1A Flow Seal</u>		
COMMON	<u>114 SKS</u>	@ <u>12.60</u>	<u>1436.40</u>
POZMIX	<u>76 SKS</u>	@ <u>6.40</u>	<u>489.60</u>
GEL	<u>7 SKS</u>	@ <u>16.60</u>	<u>116.20</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>199 SKS</u>	@ <u>1.90</u>	<u>378.10</u>
MILEAGE	<u>94 PER SK/MILE</u>		<u>1361.16</u>
TOTAL			<u>3874.61</u>

SERVICE

DEPTH OF JOB	<u>2145'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>76 MI</u>	@ <u>6.00</u>	<u>456.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1411.00</u>

PLUG & FLOAT EQUIPMENT

<u>3 7/8 DRY HOLE PLUG</u>	<u>35.00</u>
KANSAS CORPORATION COMMISSION	@
	@
JAN 22 2008	@
CONSERVATION DIVISION WICHITA, KS	@
TOTAL	<u>35.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Kulby Sturt

PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.