

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P.O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
Purchaser: \_\_\_\_\_  
Operator Contact Person: John Niernberger  
Phone: (316) 691-9500  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/14/07</u>	<u>9/29/07</u>	<u>9/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20588-0000  
County: Ford  
approx. W/2 NW NE Sec. 8 Twp. 28 S. R. 22  East  West  
750 feet from S / (N) (circle one) Line of Section  
2250 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Lamb-Lance Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2405 Kelly Bushing: 2415  
Total Depth: 5950 Plug Back Total Depth: 5272  
Amount of Surface Pipe Set and Cemented at 269 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1372 Feet  
If Alternate II completion, cement circulated from 1372  
feet depth to surface w/ 445 sx cmt.

Drilling Fluid Management Plan AM ILS 46-09  
(Data must be collected from the Reserve Pit)  
Chloride content 19000 ppm Fluid volume 600 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Production Manager Date: 1/9/08  
Subscribed and sworn to before me this 9th day of January,  
20 08.  
Notary Public: Debra K Phillips  
Date Commission Expires: 5-4-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JAN 10 2008**

**DEBRA K. PHILLIPS**  
Notary Public - State of Kansas  
My Appt. Expires 5-4-11

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Ritchie Exploration, Inc. Lease Name: Lamb-Lance Well #: 1  
 Sec. 8 Twp. 28 S. R. 22  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Compensated Density/Neutron Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center; font-weight: bold;">SEE ATTACHED</p> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     CONFIDENTIAL                      JAN 09 2008                      KCC                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	269	common	170	3%cc, 2% gel
Production	7-7/8	4-1/2	10.5	5302	ASC	200	10% salt, 1% gel, Kol-sel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	***No Perforation Records yet waiting on gas market***		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>

JAN 10 2008

CONSERVATION DIVISION  
WICHITA, KS



**#1 Lamb-Lance**

750' FNL & 2250' FEL

90' S & 60' E of W/2 NW NE Section 8-28S-22W

Ford County, Kansas

API# 15-057-20588-0000

Elevation: 2405' GL: 2415' KB

<u>Sample Tops</u>			<u>Ref.</u>	<u>Well</u>
Anhydrite	1412'	+1003	-10	
B/Anhydrite	1459'	+956	-11	
Chase Herrington	2596'	-181	+28	
Krider	2630'	-215	+28	
Heebner	4178'	-1763	+16	
Lansing "A"	4314'	-1899	+18	
Stark Shale	4650'	-2235	+38	
Pawnee	4847'	-2432	+41	
Cherokee Shale	4894'	-2479	+41	
Atoka Shale	4992'	-2577	+38	
Mississippian	5010'	-2595	+50	
Miss. Sparg. Por.	5028'	-2613	+88	
Miss. Osage	5415'	-3000	+61	
Viola	5570'	-3155	+80	
Arbuckle	5840'	-3425	NA	
RTD	5950'	-3535		

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KANSAS CORPORATION COMMISSION  
JAN 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

31324

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Med Lodge KS*

DATE <u>9-30-07</u>	SEC. <u>8</u>	TWP. <u>28s</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>7:50 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Lantz</u>	WELL # <u>1</u>	LOCATION <u>Ford Ks</u>	<u>Coop Elev</u>	<u>Ford</u>	<u>KS</u>		
OLD OR NEW (Circle one)		<u>YLS</u>					

CONTRACTOR Kal Proctor

TYPE OF JOB Prod Cas

HOLE SIZE 7 7/8 T.D. 5950

CASING SIZE 4 1/2 DEPTH 5302

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500 MINIMUM 1000

MEAS. LINE SHOE JOINT 20

CEMENT LEFT IN CSG. 20

PERFS.

DISPLACEMENT 8 3/4 bbls Water

EQUIPMENT

PUMP TRUCK CEMENTER Marty B

# 372 HELPER Darin

BULK TRUCK

# 368 DRIVER Randy + Danny

BULK TRUCK

# DRIVER

OWNER Ritchie Zap

CEMENT

AMOUNT ORDERED 25 yd 60/40 #

200 yd Asc. 5# Kalseal, .58 FL-160

500 yds ASF

COMMON	<u>15</u>	<u>A</u>	@	<u>11.10</u>	<u>166.50</u>
POZMIX	<u>10</u>		@	<u>6.20</u>	<u>62.00</u>
GEL	<u>1</u>		@	<u>16.65</u>	<u>16.65</u>
CHLORIDE			@		
ASC	<u>200</u>		@	<u>13.75</u>	<u>2750.00</u>
ASF	<u>500</u>	<u>fl</u>	@	<u>1.00</u>	<u>500.00</u>
Kol Seal	<u>1000</u>	<u>#</u>	@	<u>.70</u>	<u>700.00</u>
Fh-160	<u>94</u>	<u>#</u>	@	<u>10.65</u>	<u>1001.10</u>
			@		
			@		
			@		
			@		
HANDLING	<u>283</u>		@	<u>1.90</u>	<u>537.70</u>
MILEAGE	<u>54</u>	<u>X 283</u>	<u>X .09</u>		<u>1375.38</u>
TOTAL					<u>7109.33</u>

REMARKS:

Pipe on bottom + circulate pump

500 gal flush plug set + migh hole

mls 200 x Asc shut down

pump wash pump + line

release plug start displacement

lift pressure off 60 bbls slow

rate to 3 bpm bump plug at

8 3/4 bbls + 100 psi float did

hold

CHARGE TO: Ritchie Zap

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 5302'

PUMP TRUCK CHARGE 1840.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 54 @ 6.00 324.00

MANIFOLD @ \_\_\_\_\_

Head Rental @ 100.00 100.00

TOTAL 2264.00

PLUG & FLOAT EQUIPMENT

4 1/2

1- AFV wand	@	<u>225.00</u>	<u>225.00</u>
1- guide shoe	@	<u>150.00</u>	<u>150.00</u>
1- Part Collar	@	<u>1600.00</u>	<u>1600.00</u>
3- Baskets	@	<u>150.00</u>	<u>450.00</u>
6- Centralizers	@	<u>45.00</u>	<u>270.00</u>
1- Rubber plug	@	<u>55.00</u>	<u>55.00</u>
ANY APPLICABLE TAX			TOTAL <u>2750.00</u>
WILL BE CHARGED			
TAX UPON INVOICING			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Gary Roe

Thank you x

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME [scribble]

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JAN 09 2008  
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RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 16603

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>10-4-17</u>	SEC. <u>08</u>	TWP. <u>28S</u>	RANGE <u>22W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Lamb</u>	WELL # <u>1</u>	LOCATION <u>Ford Ks Coop 5th</u>		COUNTY <u>Ford</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		<u>1/4s E into</u>					

CONTRACTOR Plains W.S  
 TYPE OF JOB Port Collar  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 4 1/2 DEPTH 5272  
 TUBING SIZE 2 3/8 DEPTH 1372  
 DRILL PIPE DEPTH  
 TOOL Port Collar DEPTH 1372  
 PRES. MAX 400 MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 4 1/4 bbls water  
 EQUIPMENT

PUMP TRUCK CEMENTER Mark B  
 # 372 HELPER Darin  
 BULK TRUCK  
 # 381 DRIVER Mike B  
 BULK TRUCK  
 # DRIVER Raymond

OWNER Ritchie Exp  
 CEMENT AMOUNT ORDERED 450 60/40 6Egal  
1/4# flo seal

COMMON	<u>270</u>	@	<u>11.10</u>	<u>2997.00</u>
POZMIX	<u>180</u>	@	<u>6.20</u>	<u>1116.00</u>
GEL	<u>23</u>	@	<u>16.65</u>	<u>382.95</u>
CHLORIDE		@		
ASC		@		
	<u>F10 Seal 113*</u>	@	<u>2.00</u>	<u>226.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>478</u>	@	<u>1.90</u>	<u>908.20</u>
MILEAGE	<u>54 x 478 x .09</u>			<u>2323.08</u>
TOTAL				<u>7953.23</u>

REMARKS:  
pressure up tool to 1200psi, open tool  
run 3 bbls + check for leaks, mix  
450 x 60/40 6Egal + 1/4# flo seal, shut  
down pump, wash pump + line,  
+ displace 4 1/4 bbls, shut tool  
+ pressure up to 1200 psi, release  
and run 5 bbls + reverse out  
wash up + rig down

SERVICE

DEPTH OF JOB	<u>1372</u>			
PUMP TRUCK CHARGE			<u>955.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>54</u>	@	<u>6.00</u> <u>324.00</u>	
	<u>Squeeze Manifold</u>	@	<u>85.00</u> <u>85.00</u>	
		@		
		@		
TOTAL				<u>1364.00</u>

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CHARGE TO: Ritchie Exp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

TOTAL \_\_\_\_\_

SIGNATURE Gary Rowe  
Thank you & Gary

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 10 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

PRINTED NAME  
JC

# ALLIED CEMENTING CO., INC.

24066

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE	SEC.	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
9-15-07	8	28S	22W	12:00 am	3:15 am	4:35 am	5:00 am
LEASE				WELL #		COUNTY	STATE
LAMB-LANCE				1		FORD	KS
LOCATION				FORD, KS, AT ELEVATOR,			
OLD OR <u>NEW</u> (Circle one)				SOUTH ON B-TOP 1/2, EAST INTO			

CONTRACTOR VAL #1 OWNER RITCHIE EXPLORATION

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 275' CEMENT

CASING SIZE 8 5/8" DEPTH 272' AMOUNT ORDERED 300 SK CLASS A + 3% CC +

TUBING SIZE DEPTH 2% GEL

DRILL PIPE 4 1/2" DEPTH

TOOL DEPTH

PRES. MAX 350 MINIMUM 100 COMMON 300 A @ 11.10 3330.00

MEAS. LINE SHOE JOINT 15' POZMIX @

CEMENT LEFT IN CSG. 15' GEL 10 @ 16.65 99.90

PERFS. CHLORIDE 11 @ 46.60 512.60

DISPLACEMENT 16 1/4 bbl. FRESH WATER ASC @

**EQUIPMENT**

PUMP TRUCK CEMENTER BILL A.

# 360 HELPER GREG K.

BULK TRUCK

# 356 DRIVER RANDY M.

BULK TRUCK

# DRIVER

HANDLING 317 @ 1.90 602.30

MILEAGE 54 x 317 x .09 1540.62

TOTAL 6085.42

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRE-FLUSH, PUMP 300 SK CLASS A  
+ 3% CC + 2% GEL, STOP PUMPS, RELEASE  
PLUG, START DISPLACEMENT, SEE  
LIFT, DISPLACE WITH 16 1/4 bbl. FRESH  
WATER, STOP PUMPS, SHUT IN,  
CIRCULATE CEMENT.

**SERVICE**

DEPTH OF JOB 272'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 54 @ 6.00 324.00

MANIFOLD HEAD KENT @ 100.00 100.00

TOTAL 1239.00

CHARGE TO: RITCHIE EXPLORATION

STREET

CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

8 5/8" WOODEN PLUG 1 @ 60.00 60.00

@

@

@

ANY APPLICABLE TAX @

WILL BE CHARGED UPON INVOICING TOTAL 60.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rick Smith

RICK SMITH  
PRINTED NAME

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JAN 09 2008

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KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION  
WICHITA, KS