

11/29/10

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 3882  
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
 Address: 1560 BROADWAY, SUITE 2100  
 City/State/Zip: DENVER, CO 80202-4838  
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
 Operator Contact Person: TOM FERTAL  
 Phone: (303) 831-4673  
 Contractor: Name: SOUTHWIND DRILLING  
 License: 33350  
 Wellsite Geologist: JUSTIN CARTER  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>10/2/2007</u>	<u>10/9/2007</u>	<u>10/26/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-159-22547-0000  
 County: RICE  
SE SW SW Sec. 4 Twp. 18 S. R. 10  East  West  
420 feet from SOUTH of Section  
950 feet from WEST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW **SW**  
 Lease Name: STUMPS Well #: 3-4  
 Field Name: WILDCAT  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 1770' Kelly Bushing: 1779'  
 Total Depth: 3342' Plug Back Total Depth: 3312'  
 Amount of Surface Pipe Set and Cemented at 332 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ATTN: 3-31-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal  
 Title: SR. GEOLOGIST Date: 1/29/08  
 Subscribed and sworn to before me this 29 TH day of JANUARY  
 2008  
 Notary Public: Mistal Pappas  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 Use Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 30 2008**

My Commission Expires 5/05/2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: STUMPS Well #: 3-4  
 Sec. 4 Twp. 18 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2548'	-749'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2806'	-1027'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2832'	-1053'
			BRN LIME	2922'	-1143'
			LANSING	2940'	-1161'
			ARBUCKLE	3256'	-1477'
			TD	3342'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	332'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3352'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3256 - 60'			3256 - 60'

<b>TUBING RECORD</b>		Size 2-3/8"	Set At 3292"	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/26/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 15	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3256 - 60'

If vented, submit ACO-18.)



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

*165324*

Invoice Number: 110459  
 Invoice Date: Oct 4, 2007  
 Page: 1

<b>Bill To:</b>
Samuel Gary, Jr. & Assoc. c/o Kelly Branum P O Box 448 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Stumps #3-4	Net 30 Days	
Sales Rep. ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 4, 2007	11/3/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	11.10	1,942.50
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
183.00	SER	Handling	1.90	347.70
30.00	SER	Mileage 183 sx @.09 per sk per mi	16.47	494.10
1.00	SER	Surface	815.00	815.00
32.00	SER	Extra Footage	0.65	20.80
30.00	SER	Mileage Pump Truck	6.00	180.00
1.00	EQP	Wooden Plug	60.00	60.00

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ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 414.30

ONLY IF PAID ON OR BEFORE

Nov 3, 2007

Subtotal	4,143.05
Sales Tax	143.98
Total Invoice Amount	4,287.03
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,287.03</b>

DRLG  COMP  W/O  LOE  
 AFE # 9604  
 ACCT. # B 135-60  
 APPROVED BY MB

# ALLIED CEMENTING CO., INC.

30897

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

(10-3-07)

DATE <u>10-2-07</u>	SEC. <u>4</u>	TWP. <u>18s</u>	RANGE <u>10 w</u>	CALLED OUT <u>3:00 PM</u>	OR LOCATION <u>2:00 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Stumps</u>	WELL # <u>3-4</u>	LOCATION <u>4 Hwy + Raymond Rd 15 3/4 W</u>			COUNTY <u>Rice</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwind Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 335 ft

CASING SIZE 8 3/4 DEPTH 332 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 20 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 175 sk Common  
37cc 20 gal

COMMON	<u>175 sk @</u>	<u>11.10</u>	<u>1942.50</u>
POZMIX	_____ @ _____	_____	_____
GEL	<u>3 sk @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sk @</u>	<u>46.40</u>	<u>233.00</u>
ASC	_____ @ _____	_____	_____

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HANDLING	<u>183 sk @</u>	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183 sk @</u>	<u>09 30</u>	<u>494.10</u>
			TOTAL <u>3067.25</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M.  
HELPER Rick H.

BULK TRUCK # 260 DRIVER Kevin W.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Circulate the hole with Ring Mud Pump  
mix cement + Release The Plug + Displace The Plug Down with water  
Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>332 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>32'</u>	<u>@ .65</u>	<u>20.80</u>
MILEAGE	<u>30</u>	<u>@ 6.00</u>	<u>180.00</u>
MANIFOLD	_____	@ _____	_____
			TOTAL <u>1015.80</u>

CHARGE TO: Samuel Gary Jr. + Associates Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-8 3/4 wooden plug @</u>	<u>60.00</u>	<u>60.00</u>
_____ @ _____	_____	_____
_____ @ _____	_____	_____
_____ @ _____	_____	_____
		TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Paula Turner

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME LEWYNE TRESNER



PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 10/11/2007
INVOICE NUMBER <b>1970000991</b>		

**Pratt**

**B I L L T O**  
 SAMUEL GARY JR. & ASSOCIATES  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

**J O B S I T E**  
 LEASE NAME: Stumps  
 WELL NO.: 3-4  
 COUNTY: Rice  
 STATE: KS  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:  
 JOB CONTACT: C/O KELLY BRANUM

*V65472*

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00996	301		Net 30 DAYS	11/10/2007
<b>For Service Dates: 10/09/2007 to 10/09/2007</b>				
<b>1970-00996</b>				
<b>1970-17334 Cement-New Well Casing 10/9/07</b>				
Pump Charge-Hourly			1.00 Hour	1596.000 1,596.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	320.000 320.00
Cement Head Rental			1.00 EA	250.000 250.00
Cement Float Equipment			8.00 EA	74.200 593.60
Auto Fill Float Shoe			1.00 EA	150.000 150.00
Cement Float Equipment			175.00 DH	1.500 262.50
I.R. Latch Down Plug & Baffle			100.00 DH	5.000 500.00
Cement Float Equipment			375.00 DH	1.600 600.00
Turbolizer			50.00 Hour	3.000 150.00
Extra Equipment			625.00 EA	0.540 337.50 T
Casing Swivel Rental			31.00 EA	3.700 114.70 T
Mileage			45.00 EA	6.000 270.00 T
Cement Service Charge			214.00 EA	0.250 53.50 T
Mileage			99.00 EA	8.250 816.75 T
Heavy Vehicle Mileage			875.00 EA	0.670 586.25 T
Mileage			400.00 EA	0.250 100.00 T
Proppant and Bulk Delivery			500.00 EA	1.530 765.00 T
Pickup			214.00 EA	1.000 214.00 T
Car, Pickup or Van Mileage				
Additives				
Cal Set				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				
Calcium Chloride				

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 OCT 16 2007  
 SAMUEL GARY JR.  
 & ASSOCIATES, INC.

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Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 10/11/2007
INVOICE NUMBER <b>1970000991</b>		

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Stumps  
**O** WELL NO. 3-4  
**B** COUNTY Rice  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT C/O KELLY BRANUM  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00996	301			Net 30 DAYS	11/10/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 50/50 POZ		125.00	EA	9.910	1,238.75 T
Cement 60/40 POZ		50.00	EA	10.710	535.50 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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DRLG  COMP  W/O  LOE  
 AFE # \_\_\_\_\_  
 ACCT. # 135-60  
 APPROVED BY *[Signature]*

PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT -1,576.65  
 SUBTOTAL 8,277.40  
 TAX 266.27  
 INVOICE TOTAL **8,543.67**

Customer Sam Bann	Lease No.	Date 10-10-07	
Lease Stamps	Well # 3-11		
Field Order # 17334	Station Pratt	Casing 5 7/8	Depth 3310
Type Job CNOG - 5 7/8 L.S.	Formation	County Pratt	State KS
		Legal Description 21-18-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Concent	Acid	RATE	PRESS	ISIP	
5 7/8			125-45	ECURON Blue			Max	5 Min.
Depth 3310	Depth	From	To	Pre Pad 60/40 Puz			Min	10 Min.
Volume	Volume	From	To	Pad			Avg	15 Min.
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush 79.65L			Gas Volume	Total Load
Plug Depth 3317	Packer Depth	From	To					

Customer Representative Kellon	Station Manager New Scott	Treater Steve Orlando
Service Units 19869, 19879, 19831, 19860	Driver Names Orlando, Lortley, Shields	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:00					On location safety meeting Run casing 80 ft. 5 7/8 15 min Concentric 1-3-5-7-9-11-13-15" Casing on bottom Break line w/ rig
2:00					Regulate casing
2:50	250		20	5	Saturated pro
2:55	250		12	5	Superficial
2:57	250		5	5	H2O spacer
2:58	250		9	5	Mix 25% sbs seawater @ 13 1/2 gal
3:00	250		34	5	Mix 125% sbs Ecuron blue @ 13.75 gal
3:17	0		0	7	Shutdown (lost pump at 100 release plug)
3:20	200		55	6	Start No. Plan
3:27	500		70	5	1st pressure
3:30	1500		80	4	Slow rate stop rotating casing Plug Down - Hold
					Job Complete Thanks Steve
			6/4		Plug K111111 w/ sbs 60/40 Puz

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Chaffin East on Hwy 41 to Rd 41 South 1 mile West 3/4 North 2 mi

# BASIC

energy services, L.P.

**FIELD ORDER** 17334.

Subject to Correction

Date 10-9-07		Customer ID		Lease STUMPS	Well # 3-4	Legal 4-18-10
Sam Gary Jr. & Assoc.		County RICE	State KS	Station PRATT		
Depth 33.40		Formation		Shoe Joint 20		
Casing 5 7/8 155'		Casing Depth 33.30	TD 3340	Job Type CNW-L.S.		
Customer Representative Kelly			Treater Steve Orlando			

AFE Number	PO Number	Materials Received by <b>X</b> <i>[Signature]</i>	DLS
------------	-----------	---	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	10554	50/50 Poz		1238.75
P	D203	5234	60/40 Poz		535.50
P	C194	3126	Cellulose		114.70
P	C195	9926	FLA-370		816.75
P	C244	4526	Cement Grout - K-Adjuv		270.00
P	C310	21126	Calcium Chloride		214.00
P	C311	62526	Calc sat		337.50
P	C320	21426	Cement Gel		53.50
P	C321	87526	bits onto		586.25
P	C221	40026	Salt		100.00
P	C304	50026	Superflow II		765.00
P	F101	826	Turbolizer		593.60
P	F171	1ea	J.R. Latch Down Plug & Balls		250.00
P	F211	1ea	Auto Fill Flow Stop		320.00
P	E100	100mi	Heavy Vehicle Mileage		500.00
P	E101	50mi	Pickup Mileage		150.00
P	E104	375+mi	Bulk Delivery		600.00
P	E107	175sh	Cement Service Charge		267.50
P	E891	1ea	Service Supervisor		150.00
P	R207	1ea	Cement Pump 3001-3500		1596.00
P	R701	1ea	Cement Head Rental		250.00
P	R702	1ea	Casing Joint Rental		150.00
			Discounted price plus taxes		8277.10

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