

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/13/10
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32811
Name: Osage Resources, LLC
Address 1: 6209 N K-61 Hwy.
Address 2: _____
City: Hutchinson State: KS Zip: 67502 + _____
Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
CONTRACTOR: License # 33724
Name: Warren Drilling, L.L.C. **KCC**

Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/12/2008 10/24/2008 10/25/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23370-00-00
Spot Description: _____
SW NE NE NE Sec. 24 Twp. 33 S. R. 15 East West
595 Feet from North / South Line of Section
605 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Osage No. Well #: 124
Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1748' Kelly Bushing: 1756'
Total Depth: 5316' Plug Back Total Depth: 5223'
Amount of Surface Pipe Set and Cemented at: 796 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ARTI 4-15-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: 10/26/2008
Subscribed and sworn to before me this 26 day of October,
20 08.
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2009

NOTARY PUBLIC - State of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Osage Resources, LLC Lease Name: Osage No. Well #: 124
 Sec. 24 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array, Sonic, Microlog, Density, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-2390</td> <td>MSL</td> </tr> <tr> <td>BKC</td> <td>-2837</td> <td>MSL</td> </tr> <tr> <td>Marmaton</td> <td>-2875</td> <td>MSL</td> </tr> <tr> <td>Mississippian</td> <td>-2995</td> <td>MSL</td> </tr> <tr> <td>Kinderhook</td> <td>-3176</td> <td>MSL</td> </tr> <tr> <td>Viola</td> <td>-3325</td> <td>MSL</td> </tr> </table>	Name	Top	Datum	Lansing	-2390	MSL	BKC	-2837	MSL	Marmaton	-2875	MSL	Mississippian	-2995	MSL	Kinderhook	-3176	MSL	Viola	-3325	MSL
Name	Top	Datum																				
Lansing	-2390	MSL																				
BKC	-2837	MSL																				
Marmaton	-2875	MSL																				
Mississippian	-2995	MSL																				
Kinderhook	-3176	MSL																				
Viola	-3325	MSL																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	15#	796'	60/40 Poz	210	2%gel+3%CC+1/4# cello
Production	7 7/8"	5 1/2"	15.5#	5299'	A-Con	125	2%CC+0.2%CaIset+1/4#x cello
					AA-2	275	5%CaIset+1/4#x cello+5#x gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JAN 15 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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*Can
1/2/09*

Subject to Correction

Date <i>10-13-08</i>	Customer ID	Lease <i>OSAGE</i>	Well # <i>124</i>	Legal <i>10-333-15W</i>
		County <i>BARBER</i>	State <i>KS</i>	Station <i>PRATT</i>
C H A R G E <i>OSAGE RESOURCES</i>		Depth	Formation	Shoe Joint <i>42.20</i>
		Casing <i>10 3/4</i>	Casing Depth <i>802</i>	TD <i>803</i>
		Customer Representative <i>ZAM</i>	Treater <i>BOBBY DRAKE</i>	Job Type <i>CNW-5.P</i>

AFE Number	PO Number	Materials Received by <input checked="" type="checkbox"/> <i>In Store</i>	<i>DLS</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	210SK.	160/40 POZ	120.00	25200.00
P	CP101	210SK.	A-CON	180.00	37800.00
	CP106	225SK.	COMMON	160.00	36000.00
P	CC102	165lb	CENTRO-FLAKE (POXFLAKE-C)	36.40	6006.00
P	CC109	1273lb	CALCIUM CHLORIDE	1.46	1861.65
P	CF155	1 ea.	WOODEN CEMENT PLUG, 10 3/4"	200.00	200.00
P	CF755	1 ea.	BAFFLE PLATE ALUMINUM, 10 3/4" (BLUE)	270.00	270.00
P	CF1755	1 ea.	CENTRALIZER, 10 3/4" (BLUE)	110.00	110.00
P	CF1905	1 ea.	10 3/4" BASKET (BLUE)	360.00	360.00
P	CF3000	2 ea.	INDUSTRIAL RUBBER THREAD LOCK KIT	34.00	68.00
P	ET01	165 mile	HEAVY EQUIPMENT MILEAGE	69.38	1135.00
P	ET13	1625 DM	BULK DELIVERY	160.00	2600.00
P	ET00	55 mi.	PICKUP MILEAGE	42.40	2332.00
P	CE240	645 SK	BLENDED & MIXING SERVICE CHARGE	140.00	903.00
P	SC03	1 ea.	SERVICE SUPERVISOR	175.00	175.00
P	CE201	1 ea.	DEPTH CHARGE, 501'-1000'	1200.00	1200.00
P	CE504	1 ea.	PLUG CONTAINER	250.00	250.00
P	CE403	3 hr.	ADDITIONAL HOURS	500.00	1500.00

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WICHITA, KS

DISCOUNTED PRICE -

BASIC

energy services, L.P.

1/19/09

Subject to Correction

FIELD ORDER

19055

Date	10-25-08	Customer ID		Lease	OSAGE NORTH	Well #	129	Legal	33-15
C H A R G E		OSAGE RESOURCES		County	BARBER	State	KS	Station	PRATT
				Depth		Formation		Shoe Joint	39.63
				Casing	5 1/2	Casing Depth	5299	TD	5319
								Job Type	CNW-L.S.
				Customer Representative	JEFF DALE			Treater	BOBBY DRAKE

AFE Number		PO Number		Materials Received by:	X	<i>[Signature]</i>	DL5
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CP101	125sk.	A-CON BLEND COMMON		2250 ⁰⁰
L	CP105	275sk.	AA2 CEMENT		4675 ⁰⁰
L	CP103	25sk.	160/40 P102		300 ⁰⁰
L	CC102	100lb.	CE70-FLAKE (POLEFLAKE-C)		370 ⁰⁰
L	CC105	26lb.	DI-FORMER (POWDER)		104 ⁰⁰
L	CC109	236lb.	CALCIUM CHLORIDE		247 ⁸⁰
L	CC111	1516lb.	SALT (FINE)		758 ⁰⁰
L	CC115	2431b.	GAS-BLUG		1457 ⁴⁵
L	CC129	2431b.	FLA-322		1822 ⁵⁰
L	CC201	13751b.	GILSONITE		921 ²⁵
P	CF155	500gal.	SLURRY FLUSH II		765 ⁰⁰
P	CF607	1 ea.	LATH DOWN PLUG + BAFFLE, 5 1/2" (BLUE)		400 ⁰⁰
P	CF1001	1 ea.	CEMENTING SHOE PACKER TYPE, 5 1/2" (BLUE)		3700 ⁰⁰
P	CF1651	3 ea.	TURBOLIZER, 5 1/2" (BLUE)		330 ⁰⁰
P	CF1901	3 ea.	5 1/2" BASKET (BLUE)		870 ⁰⁰
P	CF3000	1 ea.	INDUSTRIAL RUBBER THREADS LOCK KIT		34 ⁰⁰
P	ET01	165mi.	HEAVY EQUIPMENT MILEAGE		1155 ⁰⁰
L	ET13	1097tm.	BULK DELIVERY		1755 ²⁰
P	ET20	55mi.	PICKUP MILEAGE		233 ⁷⁵
L	CE240	425sk.	BLENDING + MIXING SERVICE CHARGE		595 ⁰⁰
P	S003	1 ea.	SERVICE SUPERVISOR		175 ⁰⁰
P	CE206	1 ea.	DEPTH CHANGE, 5001'-6000'		2880 ⁰⁰
P	CE504	1 ea.	PLUG CONTAINER		250 ⁰⁰
DISCOUNTED PRICE-					21,360 ⁴⁴

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