

CONFIDENTIAL

ORIGINAL 1/14/10

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 1601 NW Expressway, Ste 1300
City/State/Zip: Oklahoma City, OK 73118

Purchaser: _____
Operator Contact Person: David E. Rice

Phone: (620) 624-0156
Contractor: Name: Titan Drilling LLC

License: 33630
Wellsite Geologist: Ed Grievies

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/28/08 10/14/08 1/8/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 069-20310-00-00

County: Gray

N2-S2-SE-SW Sec. 15 Twp. 27 S. R. 29 East West
335 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Section Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: JW Well #: 1-15

Field Name: Wildcat

Producing Formation: St. Louis

Elevation: Ground: 2741 Kelly Bushing: 2753

Total Depth: 6200 Plug Back Total Depth: 5210

Amount of Surface Pipe Set and Cemented at 1681 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____^{sq cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

AH1-Dlg - 4/21/09

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JAN 23 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

JAN 14 2009

KRO

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice

Title: Agent Date: 1-21-09

Subscribed and sworn to before me this 21st day of January

2009.

Notary Public: Becki Andrews

Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 7-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Raydon Exploration, Inc. Lease Name: JW Well #: 1-15
 Sec. 15 Twp. 27 S. R. 29 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log
 Borehole Compensated Array Sonic Log
 Microlog

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Chase | 2650 | |
| Toronto | 4158 | |
| Cherokee | 4829 | |
| St. Louis | 5044 | |
| Arbuckle | 5843 | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 1681' | A-Con | 400 | 3%cc, 1/4#/sk C |
| | | | | | Premium | 150 | 2% cc, 1/4#/sk C |
| Production | 7-7/8" | 5-1/2" | 14# | 5283' | 50/50 Poz | 295 | 10% Salt, 10% C |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|-------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | 5054'-5064' | 5487 gals 15% pad FE acid | |

TUBING RECORD Size 2-7/8" Set At 5099' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 1/8/09 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 6.68 Gas Mcf N/A Water Bbls. 10.44 Gas-Oil Ratio N/A Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | | | | | |
|---------------------------------------|--|---------------------------|-------------------------------------|------------------------------------|------------|------------------------|--|
| Sold To #: 304931 | | Ship To #: 304931 | | Quote #: | | Sales Order #: 6246885 | |
| Customer: RAYDON EXPLORATION, INC. | | | | Customer Rep: Raybourn, Steve | | | |
| Well Name: JW | | | Well #: 1-15 | | API/UWI #: | | |
| Field: | | City (SAP): OKLAHOMA CITY | | County/Parish: | | State: Kansas | |
| Contractor: Tomcat | | | Rig/Platform Name/Num: 2 | | | | |
| Job Purpose: Cement Production Casing | | | | | | | |
| Well Type: Development Well | | | | Job Type: Cement Production Casing | | | |
| Sales Person: RINGHISEN, JOHN | | | Srvc Supervisor: WILTSHIRE, MERSHEK | | | MBU ID Emp #: 195811 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|----------------------|---------|--------|---------------------|---------|--------|--------------------|---------|--------|
| HAYES, CRAIG | 6.5 | 449385 | LOPEZ, JUAN Rosales | 16 | 198514 | RODRIGUEZ, EDGAR A | 16 | 442125 |
| WILTSHIRE, MERSHEK T | 16 | 195811 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|---|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |
| TOTAL | | | <i>Total is the sum of each column separately</i> | | | | | |

| Job | | | | Job Times | | | |
|------------------------|----------------------|-----|-------------------|--------------|---------------|-----------------|-----------|
| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
| | | | | | | | |
| Form Type | | | BHST | On Location | | | |
| Job depth MD | 5850. ft | | Job Depth TVD | 5850. ft | Job Started | 15 - Oct - 2008 | 18:12 CST |
| Water Depth | | | Wk Ht Above Floor | 5. ft | Job Completed | 16 - Oct - 2008 | 06:18 CST |
| Perforation Depth (MD) | From | | To | Departed Loc | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------------|------------|-------------------|---------|-------|---------------|-----------------------------------|-------|-----------|--------------|------------|---------------|
| Cement Plug | | | | | | | | 5694. | 5842. | | |
| Production Open Hole | | | | 7.875 | | | | 1600. | 5850. | | |
| Production Casing | Unknown | | 4.5 | 4. | 11.6 | CONSERVATION DIVISION WICHITA, KS | J-55 | | 5250. | | |
| Surface Casing | | | 8.625 | 7.825 | 36. | | J-55 | | 1600. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| SHOE ASSY - FORM PACKER - 5-1/2 8RD - | 1 | EA | | |
| COLLAR-STOP-5 1/2"-W/DOGS | 1 | EA | | |
| KIT,HALL WELD-A | 1 | EA | | |
| BSKT,CEM,5 1/2 CSG,SLIP-ON,STL BWS,CANV | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

HALLIBURTON

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JAN 14 2009

Cementing Job Summary

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Miscellaneous Materials

| | | | | | | | |
|---------------|------|------------|------|-----------|------|------|---|
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | % |

Fluid Data

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---------|--------------------|---|---------|---------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | PLUG AT 5842 | CMT - PREMIUM - CLASS G, 94 LB SK (100003685) | 50.0 | sacks | 15.8 | 1.16 | 5.03 | | 5.03 |
| | 94 lbm | CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685) | | | | | | | |
| | 0.6 % | HALAD(R)-322, 50 LB (100003646) | | | | | | | |
| | 5.032 Gal | FRESH WATER | | | | | | | |
| 2 | Water Spacer | | 10.0 | bbl | 8.34 | .0 | .0 | .0 | |
| 3 | MUD FLUSH III | MUD FLUSH III - SBM (528788) | 500.00 | Gal | 8.4 | .0 | .0 | .0 | |
| 4 | Water Spacer | | 10.0 | bbl | 8.34 | .0 | .0 | .0 | |
| 5 | SCAVENGER | ECONOCEM (TM) SYSTEM (452992) | 75.0 | sacks | 11. | 2.82 | 16.95 | | 16.95 |
| | 5 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 0.6 % | HALAD(R)-322, 50 LB (100003646) | | | | | | | |
| | 16.953 Gal | FRESH WATER | | | | | | | |
| 6 | Primary Cement | POZ PREMIUM 50/50 - SBM (12302) | 220.0 | sacks | 14. | 1.55 | 6.8 | | 6.8 |
| | 10 % | SALT, BULK (100003695) | | | | | | | |
| | 10 % | CAL-SEAL 60, 50 LB BAG (101217146) | | | | | | | |
| | 5 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 0.6 % | HALAD(R)-322, 50 LB (100003646) | | | | | | | |
| | 0.5 % | D-AIR 3000 (101007446) | | | | | | | |
| | 6.8 Gal | FRESH WATER | | | | | | | |
| 7 | Displacement Fluid | | 203.343 | bbl | 8.33 | .0 | .0 | .0 | |

Calculated Values Pressures Volumes

| | | | | |
|---------------|------------------|----------------|---------------------|-----------|
| Displacement | Shut In: Instant | Lost Returns | Cement Slurry | Pad |
| Top Of Cement | 5 Min | Cement Returns | Actual Displacement | Treatment |
| Frac Gradient | 15 Min | Spacers | Load and Breakdown | Total Job |

Rates

| | | | | | | | |
|---------------------|--------|-----------------|----------|-----------------|----|-----------------|----|
| Circulating | Mixing | Displacement | Avg. Job | | | | |
| Cement Left In Pipe | Amount | 42 ft | Reason | Shoe Joint | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID |

The Information Stated Herein Is Correct

Customer Representative Signature 

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer Kaydon Exploration Lease No. JAN 14 2009 Date 9-29-08
 Lease JW Well # 1-15 **CONFIDENTIAL**
 Field Order # 18047 Station 1975 Casing 8 5/8 Depth 1681.3 County Gray State KS
 Type Job Surface CNW Formation _____ Legal Description 15-27-29

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|---------------------------|--------------|------------------|----|-------------------------------------|-----------------------|---------------------|---------------------|
| Casing Size <u>8 5/8</u> | Tubing Size | Shots/Ft | | Acid <u>400 gal / (con)</u> | RATE <u>3% cc</u> | PRESS <u>11.5 #</u> | ISIP <u>.2% wch</u> |
| Depth <u>1681.3</u> | Depth | From | To | Pre Pad <u>2.17 (3/8)</u> | Max <u>11.5 #</u> | | 5 Min |
| Volume <u>104</u> | Volume | From | To | Pad <u>50 gal Prem</u> | Min <u>2% cc</u> | | 10 Min |
| Max Press <u>3000</u> | Max Press | From | To | Frac <u>(1.33 (3/8))</u> | Avg <u>3.1 gal/sk</u> | | 15 Min |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth <u>1676.32</u> | Packer Depth | From | To | Flush <u>104 bbl H₂O</u> | Gas Volume | | Total Load |

Customer Representative Tim Thompson Station Manager Jerry Bennett Treater Garry Humphries

| | | | | | | | | |
|---------------|---------------|--------------|------------------------|------------------------|---------------------|--------------|--------------|--------------|
| Service Units | <u>11888</u> | <u>19820</u> | <u>19827</u> | <u>19843</u> | <u>19928</u> | <u>19682</u> | <u>14334</u> | <u>14284</u> |
| Driver Names | <u>DAVE A</u> | | <u>Chris Rodriguez</u> | <u>Santiago Chavez</u> | <u>Alfredo Rios</u> | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|-------------|--|
| 0930 | | | | | Arrive on loc. Safety Meet. Rig up Equip |
| 1100 | | | | | Start in Hole w/ 8 5/8 24" Casing |
| 1730 | | | | | Casing on Bottom |
| 1738 | | | | | Circulate Well |
| 1745 | | | | | Safety Meeting |
| 1755 | <u>2500</u> | | | | Toss Lines |
| 1800 | <u>175</u> | | <u>211</u> | <u>6.75</u> | Pump LEAD Cement @ 11.5 # |
| 1822 | <u>100</u> | | <u>355</u> | <u>5.5</u> | Pump Tail Cement @ 15 # |
| 1842 | | | | | Drop H ₂ O |
| 1942 | <u>0.450</u> | | <u>104</u> | <u>4.75</u> | Pump Displacement |
| 1940 | <u>750</u> | | <u>104</u> | <u>3</u> | Land Flig |
| 1911 | <u>0</u> | | | | Release PSI - FLOAT Held |
| 1915 | | | | | lost Job Safety Meeting |
| 1920 | | | | | Rig Down Equip |
| 2000 | | | | | Crew Leave Location |
| | | | | | Circulated 40 bbls to Kit |
| | | | | | Thank you, |
| | | | | | Garry & Crew |

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