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ORIGINAL 1/15/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Earth-Tech
Designate Type of Completion: KCC
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
09/25/2008 10/01/2008 11/07/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21838-0000
County: Haskell
- NE - NW - NE Sec 24 Twp.30S S. R 32W
330 feet from S [N] (circle one) Line of Section
1650 feet from [E] / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) [NE] SE NW SW
Lease Name: SMITH "Z" Well #: 1
Field Name: Unknown
Producing Formation: Chester
Elevation: Ground: 2853 Kelly Bushing: 2864
Total Depth: 5805 Plug Back Total Depth: 5743
Amount of Surface Pipe Set and Cemented at 1783 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH IN 44509
(Data must be collected from the Reserve Pit)
Chloride content 2600 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date: January 15, 2009
Subscribed and sworn to before me this 15 day of Jan
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
[X] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[X] Wireline Log Received
[X] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

KCC
JAN 15 2009
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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 10-02-08
Lease Smith "Z"	Well # 1	
Field Order # 18049	Station 1975	Casing 5 1/2
Type Job L.S.	Formation CNW	Depth 5791.27
		County Haskell
		State KS
		Legal Description 24-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 1100 SKS 50/50	Rate 102-570 XPC-7, 5#	Press (oilsonite, 10% Salt)	ISIP 5 Min.
Depth 5791.27	Depth	From	To	Pre Pad .670 FLA-115	Max 1/4" Deformer		
Volume 133.27	Volume	From	To	Pad (153 yield)	Mix (6.83 gal/lqr) (13.8)		10 Min.
Max Press 3000	Max Press	From	To	Frac 25 SKS Neat	Avg Plug Rat +		15 Min.
Well Connection 3	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5744.22	Packer Depth	From	To	Flush 133.27 bbl H2O	Gas Volume		Total Load

Customer Representative **Ryan** Station Manager **Jerry Bennett** Treater **Garry Humphreys**

Service Units 19888	19827	19843	19804	19809
Driver Names Garry	Jason	Arington	Alfredo	Rios

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					Arrive on loc - Safety Meet - Rig up
1745					Start in Hole w/ casing
1850					bleatx Circ. on jt. #60
2020					Casing on Bottom
2030					Circulate Well
2220					Safety Meeting
2224	2000				Test Lines
2226	200		22	4	Pump & Super-Flush
2237			25xx		Plug Rat + Mouse Hole
2246	200		44	4.5	Pump Cement @ 13.8
2308					Drop Plug
2310	0-800				clean lines to pit
2310	0-800		133	7	Pump Displacement
2332	1350		133	2.5	Land Plug
2333	0				Release PSI (Float Held)
2335					Post Job Safety Meeting
2340					Rig Down Equip.
2400					Crew Leave Location

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TREATMENT REPORT

Customer OXY USA	Lease No.	Date 9-26-08
Lease Smith "2"	Well # 1	
Field Order # 21152	Station 1975	Casing 8 7/8 24
		Depth 1782
Type Job ENW Surface	Formation	County Haskell
		State KS
		Legal Description 24-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8 24	Tubing Size	Shots/Ft		Acid 500 sk A-Con Blend	RATE 5%	PRESS CC, 1/2 #	ISIP Cell Flake	
Depth 1782	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad 200sk Premium/Commen	Min	2% CC, 1/2 # Cell Flake	10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **Wes Williams** Station Manager **Jerry Bennett** Treater **Jaron Arriaga**

Service Units	21755	19828	19819	19819	19566	19928	19682			
Driver Names	J. Ammon	Mathen	Shawens	Alfredo	Ries	Ruben	Martinez			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					On Loc. Drilling
2:05					Safety Meeting
2:10					Rigged up
7:00					Circ. Landing Jt. down
7:05					Break Circ
7:07	200				Ball Thru
7:10					Casing on Bottom, Circ
7:30					Safety Meeting
7:35					Stab Head
7:40					Test Liner 1500
7:45			5	2.5	Pump water Ahead
7:48			216.39	4.5	Start Lead Cement
8:45			47.37	5	Start Tail
9:00					Drop Plug
9:03	500		110.6	4	Start Disp.
9:33	800				Land Plug
9:35					Release Pres.
9:38					Rig down
10:00					Leave Loc.

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