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ORIGINAL

1/15/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784 **JAN 15 2009**
Wellsite Geologist: N/A
Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/25/2008 09/27/2008 10/24/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21837-0000
County: Haskell
 - NW - SE - SE Sec 3 Twp 30S S. R. 32W
1250 feet from N (circle one) Line of Section
1254 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LONGBOTHAM Well #: 3-3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2888 Kelly Bushing: 2894
Total Depth: 2993 Plug Back Total Depth: 2896
Amount of Surface Pipe Set and Cemented at 694 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At INJ41509
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Assets Date January 15, 2009
Subscribed and sworn to before me this 15 day of Jan
20 09
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

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JAN 16 2009

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 9-26-08
Lease Longbottom	Well # 3-3	
Field Order # 20410	Station Liberal, KS	Casing # 878
	Depth 697.66	County Haskell
Type Job 8 5/8 Surface - (C/W)	Formation	Legal Description 3-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 150 sks - 1/2 Perm	RATE	PRESS	ISIP	
Depth 697.66	Depth	From	To	Pre-Pad 2.15 47/sk	Max 8	800	5 Min.	
Volume	Volume	From	To	Pad 200 sks - 2 Perm	Min 4	200	10 Min.	
Max Press 500	Max Press	From	To	Erac 1.33 47/sk	Avg 4	600	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 684.85	Packer Depth	From	To	Flush Fresh 400	Gas Volume		Total Load	

Customer Representative **T. Flores** Station Manager **J. Bennett** Treater **A. Olvera**

Service Units	28937	27808	19553	14355	19883
Driver Names	A. Olvera	D. McCulley	A. Rios		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:00					On Loc
20:05					Spot Trucks - Rig up
4:00					Safety Meeting
4:07					Break circ. 1 hr
4:43					Mix LC @ 12.2#
4:45	200		58	4	Start pumping
4:51	250		48	4	Switch to TC @ 15.0#
5:23					Wash pumping lines
5:25	400		41.7	4	Drop plug disp csg
5:45	800		46.7		Plug landed
					circ. amt to surface
					Thank you

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 WICHITA, KS

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 9-28-8
Loase Longbotham	Well # 3-3	
Field Order 20044	Station Liberal	Casing 4 1/2
Type Job Long String CNW	Formation	Depth 2993
		County Haskell
		State KS
		Legal Description 3-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 1855x A-SONLITE	RATE 213FF3-SK	ISIP 1270 Gal/sk	
Depth 2993	Depth	From	To	Pro Pack 250 SK Permulom	Max 1.00 FF3-SK	5 Min 4.3 Gal-SK	
Volume 45	Volume	From	To	Pad	Min	10 Min.	
Max Press	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative Pony Flores	Station Manager Serry Bennett	Treater Josmel Chavez
Service Units 19891	14354	14284
27808	19553	
Driver Names J Chavez	Santiago C.	Ronald M.

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
230					Arrive on Location
300					Safety Meeting - Rig Up
805	1800		5	1.5	Pressure Test
810	385		5	4.5	Pump H2O Spacer
812	375		12	4.5	Pump Mud Flush Spacer
815	350		5	4.5	Pump H2O Spacer
820	325		70	4.5	Pump Lead amt @ 12.2 #'s
840	300		470	4.0	Pump Tail amt @ 16.4 #'s
855	0		0	0	Wash Up - Drop Plug
900	1000		45	5.5	Displace
915	1500		15	1.5	Land Plug - Float Held
1015					Job Complete
					Float on 2nd Joint
					89' Shoe Joint

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