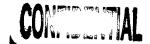
CONFIDENTIAL



ORIGINAL /

1/15/10

Kansas Corporation Commission OIL & Gas Conservation Division

September 1999

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>081-21837-0000</u>
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	- <u>NW - SE - SE</u> Sec <u>3</u> Twp. <u>30S</u> S. R <u>32W</u>
City/State/Zip: Liberal, KS 67905	feet from S/ N (circle one) Line of Section
Purchaser: Regency	feet from ☐ / W (circle one) Line of Section
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling Limited Partnership	Lease Name: LONGBOTHAM Well #: 3-3
License: 33784 JAN 1	5 2009 Field Name: Hugoton
Wellsite Geologist: N/A	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2888 Kelly Bushing: 2894
X New Well Re-Entry Works	
Oil SWD SIOW Temp	. Abd. Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Kansas 6702, within 120 days of the spud date, recompletion, wollinformation of side two of this form will be held confidential for a part of the confidentiality in excess of 12 months). One copy of all wich with the copy of all wich many committees and the committees of the commit	Chloride content 16,000 ppm Fluid volume 1000 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: County: Docket No.: Docket No.: Illed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. eriod of 12 months if requested in writing and submitted with the form (see rule 82-3-reline logs and geologist well report shall be attached with this form. ALL in with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
rerein are complete and correct to the best of my knowledge. Signature: Capital Assets Date Januar	KCC Office Use Only Letter of Confidentiality Attached If Denied, Yes Wireline Log Received Geologist Report Received
Notary Public:	UIC Distribution

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KANSAS CORPORATION COMMISSION

JAN 1 6 2009

Side Two

Operator Name:	OXY	/ USA Inc.			_ Lease Name:	LONGBO	THAMV	Vell #:	3-3		
Sec. <u>3</u> Tv	vp. <u>30</u> S.	R. <u>33W</u>	☐ East	☐ West	County:		Haskell				
Instructions: Show time tool open and of fluid recovery, and flo Wireline Logs survey	losed, flowing and low rates if gas to	d shut-in pres surface test,	ssures, whe along with	ether shut-in final chart(s	pressure reache	ed static level, h	nydrostatic pre	essures, bottom h	nole temperature,		
Drill Stem Tests Take		☐ Yes 【	⊠ No		Log	Formation (Top), Depth and	Datum	Sample		
Samples Sent to Ge	·	☐ Yes İ	⊠ No		Name Hollenberg			Top 2656	Datum 348		
Cores Taken	ological calvey		⊠ No		Chase Group)		2681	322		
Electric Log Run		√⊠ Yes	☐ No		Herrington Krider			2681 2716	322 288		
List All E. Logs Run:					Odell			2749	256		
CBL					Winfield			2765	240		
Array Compe	ensated Resistivit	у			Gage			2787	217		
Spectral Den	sity Dual Spaced	Neutron			Towanda			2812	193		
					Fort Riley			2869	25		
		Damanta		G RECORD	New U	Used					
Purpose of String	Size Hole Drilled	Size Cas Set(in. O.	ing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives		
Conductor				İ							
Surface	12 1/4	8 5/8	5/8 24		694	C C	150 200	A-Serv Lite + ad Premium + addit			
Production	7 7/8 4 1/2		11.	.6	2983	c c	185 250	A-Serv Lite+ add			
		Δ	DDITIONA	I CEMENTI	NG / SQUEEZE	RECORD					
Purpose:	Depth	Туре	e of	#Sacks Use			pe and Perce	nt Additives			
Perforate Protect Casing	Top Bottom	Cem	ent	#Odeks Ose							
Plug Back TD	-	-				<u>-</u>					
Plug off Zone	•	<u> </u>									
Shots Per Foot	PERFORATIO Specify Fo	N RECORD otage of Each	Bridge Plugs Interval Perfo	Set/type orated			re, Shot, Cemer nt and Kind of N	nt Squeeze Record Material Used)	Depth		
4		2724-33 & 2	768-77								
		58-2664 & 20	207 2605		Frac: 2000	gals 15# X-l in	ik 75! w/N2 fo	am:			
10		38-2004 & 20			Frac: 2000 gals 15# X-Link 75! w/N2 foam; 100,000# 12/20 sand						
4		2816-28	23		Acid: 1000	gals 15% HCl					
TUBING RECORD	Size 2 3/8	Set At 2830	Packe	er At	Liner Run	☐ Yes	⊠ No				
Date of First, Resumed		or Enhr.	Producing M	_	Flowing 🛛 Pur	mping 🔲 G	Gas Lift 🔲 (Other (Explain)			
Estimated Production Per 24 Hours	Oil BBI	.s		s Mcf		er Bbls 50	Gas-	Oil Ratio	Gravity		
Disposition of Gas		 ME		COMPLETION	ON NC		Produ	uction Interval	-		
•	⊠ Sold □					f. Dually	Comp. \square	Commingled			
	ted, Submit ACO				r (Specify)						
					. (5,55,7)						

BASIC energy services, LR

TREATMENT REPORT

	~	125A	· ·	I aaaa Nia					Data					
Customer	Lease No.					Date 9-26-08								
Lease Lo		Mam		Well #	<u>3-3</u>)						0		
Fleid Order	# Statio	Liber	al KS		18	asipo //	Depth Depth	(A7.66	County	lask	ell		State	
Type Job	% S	reface	<u>-CN</u>	(A)			Formation	,		Le	gal Descri	ption 3	-30-32	
PIF	PE DATA	PEF	FORATIN	G DATA	F	LUID (JSED		TI	ENT RES	NT RESUME			
Casloo Size	. Tubing Si	ize Shots/	Ft		Acid-	50 S	XS-#	30.47	PATE	PRESS	IS	ISIP		
Depth A7	66 Depth	From	To	1	-Prc Pa	-216	43/5K	Max 6		51	5 Min.			
Volume	Volume Volume		To	. To 200,50			Penly	Min C		700 10 Min.				
Max Press	X Press Max Press From		Тс	To Frac (.33			47/5/C	Avg 4 60			1,5	1,5 Min.		
	Rion Annulus \	Vol. From	Ϋ́o				٠ ،		Ar	Annulus Pressure				
Plug Depth	Packer D	` From	То			Fres	h 400	Gas Volun	ne			tal Load		
Customer Re	presentative-	T. E	lones	Station	n Manage	<u>.T.</u>	Benn	off	Treate	r 41.	Oly	era		
	28937	27808			5/10	B83								
Driver Names	A. Olven		(Culley	JA	Rilos	<u> </u>								
Time	Casing Pressure	Tubing Pressure	Bbis. P	mped	Hat	θ				Servico L	og	K	CO	
30:00							On 1	oc_				in the second	1 2 Mas	
20:05			<u> </u>				Smt	Trukt	<u> </u>	by L	φ	Jen.	EDENLIY F & 5000	
4000							Safety	y Mo	eting	<u>a</u> .	•	COV	,, ·	
4:07							Break	e cic	ا مع	1 pr	_			
4143	<u> </u>						Mix	LC @	<u>- 12.4</u>	2**				
4:45	500		58		4		Start	DOMO			. Lla			
4:57	200		48		4		Switd	y 40	76.	11	7.0 **			
<u>5:33</u>	1.50		1 11	2			moan	DUMPI		lines				
<u>525 </u>	400		41,		<u> 4</u>		Tob_	Qua	-dj	SPS	Sg			
5 :45	850		417				Plug	lawal	eel,	<u>. </u>				
		<u></u>					Cire.	CMT	tc	_50	rface	2		
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											F ANRAS CO	RECEI	ON COMMISSION	
				-								N 16		
			-		<u></u>					ON DIVISION				
											CONS	WICHIT		
									-					
1700	S. Count	ry Estat	es • P.O	Box 1	29 • Li	beral	KS 6790	5 • (620) 624-	2277 •	Fax (6	20) 6	24-2280	

BASIC energy services.LR

TREATMENT REPORT

Customer Oxy 115A						Lease No.							Date						
Lease Long botham					V	Woll # 3-3							4	28 -	7				
Field Order	Statio	L	bera	/				Casing		Depth	3993	County	495	Kell			tate K5		
Type Job	ng Str	ine		NW	/				For	mation				Legal D	escriptio	<u>'</u> 3-3	0-32		
PIPE	DATA	1	PERI	FORA	TING	NG DATA FLUID USED						TREATMENT RESUME							
asing Slize	asing Size Shots/Ft			Aoid 1855			51						PESSUE ISIP 17-1-1-						
epth 290	Depth		From		То		Pro		_	rence	Lower.	1:00	<u>e </u>	<u> </u>	5 Min	<u> 2009</u> Y 3	sal-sk		
olume 2.5	Volume		From		То					CHE	Min		77		10 Mir	7 <i>727</i> 1,	304-3K		
ax Press	Max Pres	s	From		То			Frac			Avg				1,5 Min.				
ell Connectio	on Annulus \	/ol	From		То		ННР				HHP Used	P Used Ar					Annulus Pressure		
lug Depth	Packer D	onth	From		То		Flush Gas Vol					ie i			Total L	oad			
ustomer Rep	resentative	rc/	تسر	705	<u> </u>	Station	Mana	ger 3err	77	eps	eff	Treat	مراء	MEL	1 Mh	162	•		
ervice Units	1989/	14.	354	142	84	2786		19553	<u>, </u>				<i>ہو۔۔۔</i> ا	/ - /-	<u> </u>	در. ر			
river lames	Chuez	-	Senti	†		Do		M.			•	1			-				
Time	Casing Pressure	Te	ubing essure		s. Pum	ped	F	Rate					Servic	e I na		_	<u> </u>		
230			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								Locile	M		rafi	im				
300										50/2	La M	ash		- Di	n ! / y	 ว	•		
805	1800					5		,5			Pro-	551/1	2	- 100 C	- 11 p				
810	385					5		4,5		Pin	mo h	12/)	<u>5</u>	ner					
812	37 <i>5</i>		-		12			4,5		Pun	in M	11/1		Spacer					
315	350					5		4,5	-	Pum	O Hr	0 5	par	22 pr		•	 ·		
720	325				2	0		4.5		מנונים	n KE	ad c	צומי	10	12.2	#	5		
140	300			,	47			40	P	unit	Tail	pm	A 1	2 11	,47				
35	0					9		0		- ing	Ulosk	1/1	<u></u>	mo	Plin	<u> </u>			
200	1000				4	′5		5.5.			0	501	201	2		7 —			
715	1500					5		15			Kone	1/10	he-	- F1	sex	11/	eld		
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1700 S	. Count	ry E	state	s • P	.O. E	30x 12	<u> 19 • </u>	Liberal,	KS (5790:	5 • (620	624	227	7 • Fa:	x (620	624	-2280		

laylor Printing, Inc. 620-672-3656